Fundamentally Focused
Corporate Investor Presentation

AltaGas

Forward-Looking Information

This presentation contains forward-looking information (forward-looking statements). Words such as "may", "can", "would", "could", "should", "likely", "will", "intend", "contemplate", "plan", "anticipate", "believe", "aim", "seek", "future", "commit", "propose", "contemplate", "estimate", "focus", "strive", "forecast", "expect", "project", "target", "guarantee", "potential", "objective", "continue", "outlook", "guidance", "growth", "long-term", "vision", "opportunity" and similar expressions suggesting future events or future performance, as they relate to AltaGas Ltd. (AltaGas or the Corporation) or any affiliate of the Corporation, are intended to identify forward-looking statements. In particular, this presentation contains forward-looking statements with respect to, among other things, business objectives, strategy, expected growth, results of operations, performance, business projects and opportunities and financial results. Specifically, such forward-looking statements included in this document include, but are not limited to, statements with respect to the following: AltaGas' ability to optimize capital allocation; demand for natural gas and LPG;; AltaGas' continued deleveraging with a target of 4.0x adjusted net debt to normalized EBITDA; AltaGas' focus areas including commercial, hedging and regulatory de-risking; continued de-leveraging, disciplined capital allocation, prudent and sustainable dividend payout and the anticipated benefits therefrom; AltaGas' strategic priorities, its ability to execute thereon and the expectation that execution will drive superior value creation; anticipated growth opportunities; AltaGas' goal of increasing durability through reduction of commodity exposure over time; AltaGas' strategic priorities and its ability to execute thereon; allocation of normalized EBITDA from Utilities to take-or-pay or fee-for-service contracts and counterparty credit quality; AltaGas' dividend policy and anticipated dividend growth; anticipated dividend payout through 2029; expected annual dividend CAGR through 2029; AltaGas' commercial de-risking goals including the global exports tolling target of 60%+ in 2027, AltaGas' hedging program, contracting, diversification, ARP modernization programs, remaining active on rate cases and other regulatory matters; the belief that natural gas remains critical for energy affordability, reliability and emissions reductions; the expectation that NGL demand will grow through 2040; data center growth potential, demand for natural gas and opportunities for WGL to service growing demand; projected WCSB NGL available for exports; the expectation that Asian LPG demand will grow through 2050 requiring Canadian exports; expectations surrounding Asian propane and butane import needs; Canadian natural gas and NGL outlook; expectations regarding Alberta Montney and Alberta Deep Basin supply; the expectation that B.C. development activity will accelerate; the expectation that Canadian LNG developments will create adjacent opportunities; Utilities strategic focus areas and long-term value creation; AltaGas' commitment to improving returns at WGL and closing the ROE gap; accelerated replacement program spending through 2028 and anticipated benefits therefrom; the Company's intention to extend its service territory and improve system reliability; WGL and SEMCO's RNG advancements; AltaGas' commitment to advocating for Energy Choice; the belief that natural gas and NGLs are critical to modern life and essential to moving society forward; AltaGas' structural West Coast shipping advantage; Midstream strategic focus areas and anticipated value creation; AltaGas' ability to leverage and optimize existing assets and the anticipated benefits therefrom; AltaGas' focus on commercial de-risking by minimizing commodity exposure, locking-in operating costs and de-risking operations and supply; global exports long-term tolling targets; growth opportunities and the expectation that they will strengthen AltaGas' value chain; the expectation that AltaGas will become the preeminent Midstream platform in Western Canada; progress on the construction and de-risking of REEF and Pipestone II; the expectation that REEF and Pipestone II will remain on track and on budget; anticipated in-service dates for REEF and Pipestone II; the status of negotiations and long-term tolling arrangements for REEF Phase I; the expectation that REEF will provide benefits to RIPET once online; planned infrastructure and capacity for Phase I of REEF; expectations of developing REEF in phases and the benefits therefrom including capital-efficient construction; descriptions of future phase build-outs for REEF; projected gross expenditure of $1.35 billion for REEF; future abilities to leverage REEF's phase I capital investments; expectations with respect to minimizing onsite work and effects on capital cost risk; the expectation that 60%+ of REEF will be fixed price contracts; projected annual EBITDA range for REEF; anticipated benefits to customers of REEF including access to premium downstream markets improving the long-term profitability of their businesses; anticipated logistical advantages of REEF; anticipated 2025 normalized EPS, 2025 normalized EBITDA and planned 2025 capital program; 2025 financial guidance including normalized EBITDA guidance of $1,775 to $1,875 million and normalized EPS guidance of $2.10 to $2.30; AltaGas' focus on creating long-term per share value creation; the 2025 capital budget of $1.4 billion, excluding ARO, and expected allocations among Utilities, Midstream and Corporate/Power; the belief that there are strong growth opportunities across the enterprise; 2025 capital allocation breakdown and the expectation that such capital allocation will drive both immediate and long-term value creation; AltaGas' recalibrated leverage targets; AltaGas 2024 guidance and the expectation that AltaGas will achieve the 2024 guidance figures including the midpoint of normalized EPS of $2.05 to $2.25 and the upper end of normalized EBITDA of $1.675 billion to $1.775 billion; the expectation that AltaGas will divest its 10 percent interest in MVP in 2025; the belief that monetization of MVP will accelerate AltaGas' deleveraging strategy; the expectation of strong equity interest in MVP; and AltaGas' 2024 hedging philosophy and the anticipated benefits therefrom.

These statements involve known and unknown risks, uncertainties and other factors that may cause actual results, events and achievements to differ materially from those expressed or implied by such statements. Such statements reflect AltaGas' current expectations, estimates, and projections based on certain material factors and assumptions at the time the statement was made. Material assumptions include:effective tax rate; anticipated timing of asset sale and acquisition closings, including the Pipestone acquisition; the U.S/Canadian dollar exchange rate; inflation; interest rates; credit ratings; regulatory approvals and policies; expected commodity supply, demand and pricing; volumes and rates; propane price differentials; degree day variance from normal; pension discount rate; financing initiatives;, the performance of the businesses underlying each sector; impacts of the hedging program; expected commodity supply, demand and pricing; volumes and rates; weather; frac spread; access to capital; future operating and capital costs; timing and receipt of regulatory approvals; regulatory policies and timing and receipt of regulatory approvals; seasonality; planned and unplanned plant outages; timing of in-service dates of new projects and acquisition and divestiture activities; taxes; operational expenses; returns on investments; dividend levels; and transaction costs.

AltaGas' forward-looking statements are subject to certain risks and uncertainties which could cause results or events to differ from current expectations, including, without limitation: health and safety risks; operating risks; natural gas supply risk; volume throughput; service interruptions; transportation of petroleum products; market risk; inflation; general economic conditions; cybersecurity, information, and control systems; climate-related risks; environmental regulation risks; regulatory risks; litigation; changes in law; Indigenous and treaty rights; dependence on certain partners; political uncertainty and civil unrest; risks related to conflict, including the conflicts in Eastern Europe and the Middle East; decommissioning, abandonment and reclamation costs; reputation risk; weather data; capital market and liquidity risks; interest rates; internal credit risk; foreign exchange risk; debt financing, refinancing, and debt service risk; counterparty and supplier risk; technical systems and processes incidents; growth strategy risk; construction and development; underinsured and uninsured losses; impact of competition in AltaGas' businesses; counterparty credit risk; composition risk; collateral; rep agreements; market value of the Common Shares and other securities; variability of dividends; potential sales of additional shares; labor relations; key personnel; risk management costs and limitations; commitments associated with regulatory approvals for the acquisition of WGL; cost of providing retirement plan benefits; failure of service providers; risks related to pandemics, epidemics or disease outbreaks and the other factors discussed under the heading "Risk Factors" in the Corporation's Annual Information Form for the year ended December 31, 2023 and set out in AltaGas' other continuous disclosure documents.

Many factors could cause AltaGas' or any particular business segment's actual results, performance or achievements to vary from those described in this presentation, including, without limitation, those listed above and the assumptions upon which they are based proving incorrect. These factors should not be construed as exhaustive. Should one or more of these risks or uncertainties materialize, or should assumptions underlying forward-looking statements prove incorrect, actual results may vary materially from those described in this presentation as intended, planned, anticipated, believed, sought, proposed, estimated, forecasted, expected, projected or targeted and such forward-looking statements included in this presentation, should not be unduly relied upon. The impact of any one assumption, risk, uncertainty, or other factor on a particular forward-looking statement cannot be determined with certainty because they are interdependent and AltaGas' future decisions and actions will depend on management's assessment of all information at the relevant time. Such statements speak only as of the date of this presentation. AltaGas does not intend, and does not assume any obligation, to update these forward-looking statements except as required by law. The forward-looking statements contained in this presentation are expressly qualified by these cautionary statements.

Financial outlook information contained in this presentation about prospective financial performance, financial position, or cash flows is based on assumptions about future events, including economic conditions and proposed courses of action, based on AltaGas management's assessment of the relevant information currently available. Readers are cautioned that such financial outlook information contained in this presentation should not be used for purposes other than for which it is disclosed herein.

Additional information relating to AltaGas, including its quarterly and annual MD&A and Consolidated Financial Statements, AIF, and press releases are available through AltaGas' website at www.altagas.ca or through SEDAR+ at www.sedarplus.ca.

NON-GAAP MEASURES

This presentation contains references to certain financial measures that do not have a standardized meaning prescribed by US GAAP and may not be comparable to similar measures presented by other entities. The non-GAAP measures and their reconciliation to US GAAP financial measures are shown in AltaGas' MD&A as at and for the period ended September 30, 2024. These non-GAAP measures provide additional information that management believes is meaningful regarding AltaGas' operational performance, liquidity and capacity to fund dividends, capital expenditures, and other investing activities. Readers are cautioned that these non-GAAP measures should not be construed as alternatives to other measures of financial performance calculated in accordance with US GAAP.

EBITDA is a measure of AltaGas' operating profitability prior to how business activities are financed, assets are amortized, or earnings are taxed. EBITDA is calculated from the Consolidated Statements of Income (Loss) using net income (loss) before income taxes adjusted for pre-tax depreciation and amortization, and interest expense. Normalized EBITDA includes additional adjustments for transaction costs related to acquisitions and dispositions, unrealized losses (gains) on risk management contracts, gains on investments, gains on sale of assets, restructuring costs, dilution loss on equity investment, provisions (reversal of provisions) on assets, provisions on investments accounted for by the equity method, foreign exchange gains, and accretion expenses related to asset retirement obligations. AltaGas presents normalized EBITDA as a supplemental measure. Normalized EBITDA is used by Management to enhance the understanding of AltaGas' earnings over periods. The metric is frequently used by analysts and investors in the evaluation of entities within the industry as it excludes items that can vary substantially between entities depending on the accounting policies chosen, the book value of assets, and the capital structure.

Normalized earnings per share is calculated with reference to normalized net income divided by the average number of shares outstanding during the period. Normalized net income is calculated from the Consolidated Statements of Income (Loss) using net income (loss) applicable to common shares adjusted for transaction costs related to acquisitions and dispositions, unrealized losses (gains) on risk management contracts, non-controlling interest portion of non-GAAP adjustments, gains on investments, gains on sale of assets, provisions on assets, restructuring costs, dilution loss on equity investment and provisions on investments accounted for by the equity method. Normalized net income per share is used by Management to enhance the comparability of AltaGas' earnings, as these metrics reflect the underlying performance of AltaGas' business activities. Funds from operations is calculated from the Consolidated Statements of Cash Flows and is defined as cash from operations before net changes in operating assets and liabilities and expenditures incurred to settle asset retirement obligations.

Net debt, adjusted net debt and adjusted net debt to normalized EBITDA are used by the Corporation to monitor its capital structure and access its capital structure relative to earnings. It is also used as a measure of the Corporation's overall financial strength and is presented to provide this perspective to analysts and investors. Net debt is defined as short-term debt, plus current and long-term portions of long-term debt, current and long-term portions of finance lease liabilities, and Hybrid Notes, less cash and cash equivalents. Adjusted net debt is defined as net debt adjusted for current and long-term portions of finance lease liabilities, Hybrid Notes, and debt associated with acquisitions that occurred in the last half of the fiscal year. Adjusted net debt to normalized EBITDA is calculated by dividing adjusted net debt as defined above by normalized EBITDA for the preceding twelve-month period.

AltaGas

Two Core Businesses, One Strong Platform

AltaGas

A leading energy infrastructure platform that invests in and operates long-life infrastructure assets that provide stable and growing value for our stakeholders.

Everyday we are focused on connecting customers and markets in the most efficient manner possible.

AltaGas (ALA-TSX)

55% Utilities
45% Midstream[6]

~2,900 Employees[5]

~$10B Market Cap[4]

Midstream

Integrated Midstream Business – from wellhead to global markets

Legend:
- AltaGas
- Midstream Activities
- Third-Party

Wellhead	Gas Gathering & Processing	NGL Extraction & Fractionation	Transportation, Storage & Rail Logistics	Export	Global Markets
GAS →	NGLs →	C3 & C4 → / C5	C3 & C4 →	C3 & C4 →	
	2.4 Bcf/d[1] Processing + *Pipestone II under construction*	**65,000 Bbl/d[2] 4 Facilities:** **Sales:** Local and U.S. Markets	**>6 MMBls liquids storage, 15 Bcf gas storage; transloading; >4,000 rail cars** Fort Saskatchewan – Local Blending	**~150,000 Bbl/d[3] Export capability** **2 Terminals:** RIPET, Ferndale + *REEF under construction*	**VLGC to Asia & Global Markets**

Utilities

Regulated Gas Distribution: US$5.1B[5] Rate Base

1. ~515,000 customers
2. ~553,000 customers
3. ~165,000 customers
4. ~328,000 customers

Washington Gas

SEMCO ENERGY

Retail Energy Marketing
Sell natural gas and power directly to residential, commercial, and industrial customers

Other Services
Efficiency, Technology, Transportation and Generation

Notes: 1) Based on ALA working interest capacity in FG&P and extraction, based on licensed capacity; 2) Based on ALA 100% working interest facilities and ALA % capacity in non-operated facilities, based on licensed capacity; 3) Includes RIPET and Ferndale as operational capacity (third REEF terminal will add 55,000 Bbbl/d); 4) As of Dec 2, 2024; 5) As of December 31, 2023; 6) 2024E Normalized EBITDA midpoint of guidance. *see *"Forward Looking Information"*.

AltaGas Value Proposition

Diversified, Low-Risk Business Model with **Visible Growth** and **Disciplined Capital Allocation**

1 Low Risk Energy Infrastructure Platform Providing Stable and Growing Earnings / Cash Flows

- **Robust energy fundamentals** for natural gas and NGLs
- **Low-risk commercial frameworks** – **>80%** utilities / take-or-pay and fee-for-service contracts
- **>90%** of earnings from **Utilities / Investment Grade** counterparties
- Diversified platform provides **opportunity to optimize capital allocation**

2 Visible, Industry-Leading Growth

- **Utilities modernization programs** and **customer growth** provides **visible** and **low-risk growth**
- Growing **global LPG demand** provides **structural growth tailwind** across Midstream platform
- **Opportunities to increase throughput capacity** through **lower-capex investments** drive improving returns

3 Disciplined Capital Allocation

- **Active de-risking** – commercial, hedging, and regulatory
- **Continue deleveraging** - Move towards 4.0x Adjusted Net Debt to normalized EBITDA target
- **Disciplined capital allocation** to grow normalized EPS / FFO per share
- **Prudent and sustainable dividend payout** (~50-60% normalized EPS[1])

Notes: 1) Net Debt includes bank debt plus long-term notes, less cash, and excludes prefs and hybrids.

Strategic Priorities

Focus on growing, de-risking, and strengthening the enterprise.

1

Optimize Assets For Maximum Returns

Increase throughput, **extend asset lives** and **control opex** to drive **higher ROIC**.

2

Active De-risking

Increased **long-term commercial contracting** across Midstream, **systematic hedging**, and **active regulatory** filings.

3

Continued Balance Sheet Deleveraging

Move towards our **4.0x** adjusted net debt/normalized EBITDA[1] **leverage target**. Operate with increased financial flexibility.

4

Advance Key Growth Projects

Execute on **Utilities modernization** programs, **complete Pipestone II** and material construction progress on **REEF project**.

5

Continue to Take Actions to Drive Long-term Per Share Value

Focus on **compounding long-term normalized EPS** and **FFO per share value**.

Notes: 1) Adjusted Net Debt is Net Debt excluding the current and long-term portions of finance lease liabilities, hybrid notes and prefs; *See "Forward-looking Information"

AltaGas History – Repositioning the Platform Since 2019

Three Pillar Infrastructure Platform	WGL Acquisition – *2016-2018*
Utilities	+ WGL
Midstream	**$8.4B** Partially Long-term Financed
Power	**18 month** closing period **>10x** Net Debt[1] / EBITDA

Repositioning the Platform – 2019

Management / Governance
- Seven new Board members
- Added outside executive talent
- Hired/promoted 40% new leaders

Refocused the Business
- Utilities
- Midstream
- ~~Power~~

De-lever the Balance Sheet
- **>10x** Net Debt[1] / EBITDA → **~4.3x** Net Debt[1] / EBITDA

Disciplined Capital Allocation
- Instilled disciplined capital allocation process
- Turned off DRIP
- Reduced the dividend

Notes: 1) Adjusted net debt is defined as net debt adjusted for current and long-term portions of finance lease liabilities, hybrid capital, and debt associated with acquisitions that occurred in the last half of the fiscal year

Corporate Activity and Focus Since 2019

Three core focus areas over the past five years…

1. **Refocused the Business**
2. **De-lever the Balance Sheet**
3. **Improve Core Business**

Divestitures

- Distributed Generation
- Power Generation
- Hydro
- Smaller Gas Utilities
- Minority Interest Pipelines

>$8B
Asset Divestitures since 2019

Additions

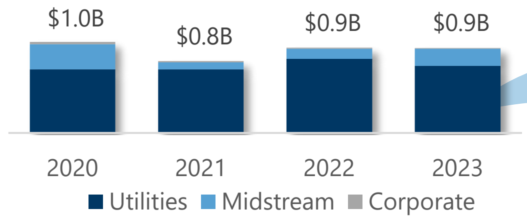
Petrogas Energy Corp.
Ferndale LPG Terminal
37.5% equity and controlling stake of Petrogas from SAM Holdings

idemitsu
Ferndale LPG Terminal
25.9% equity of Petrogas from Idemitsu

TIDEWATER Midstream and Infrastructure Ltd.
Pipestone Assets
Pipestone I, Pipestone II, Dimsdale, and ancillary assets

+$1.7B
Acquisitions since 2019

Organic Growth Investments[1]



+$3.7B
Organic Growth Capital

Notes: 1) Based on organic capex above depreciation; excludes any acquisitions.

AltaGas

More than $12 Billion of Capital Recycling to Reposition the Business

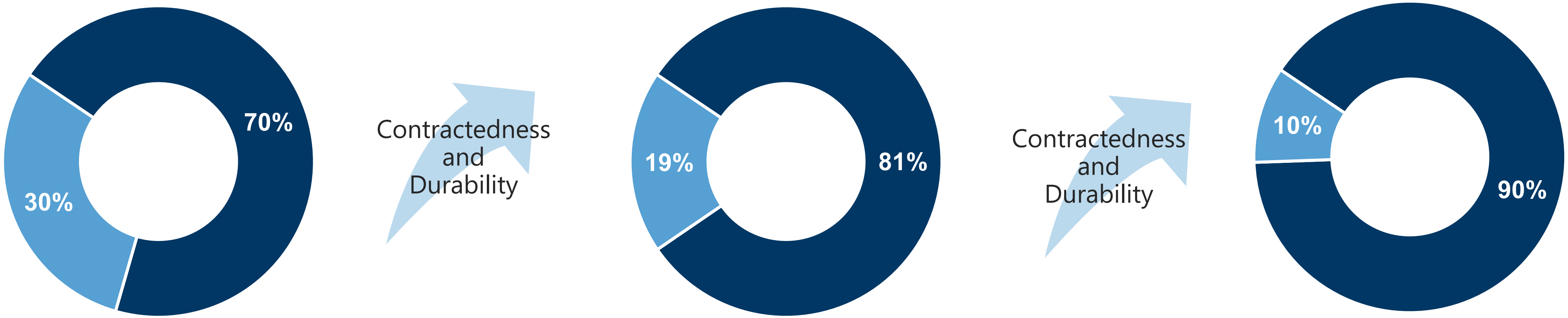
Increasing Durability of the Platform

A Divesting non-Core Assets

B Increasing Commercial Length

C Delivering a more Durable Business

2020 Normalized EBITDA[1], By Contract Type[2]	**2024E** Normalized EBITDA[1], By Contract Type[2]	**Long-term** Normalized EBITDA[1], By Contract Type[2]

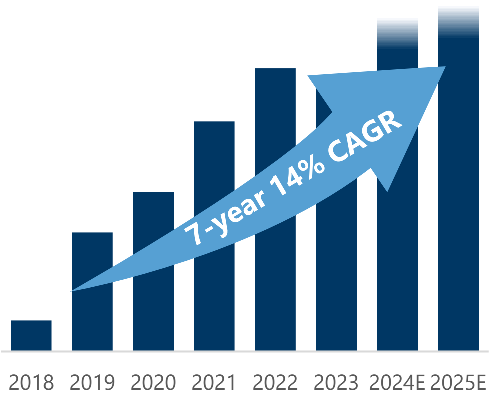


■ Cost-of-Service, Take-or-Pay and Fee-for-Service ■ Differential & Commodity[2]

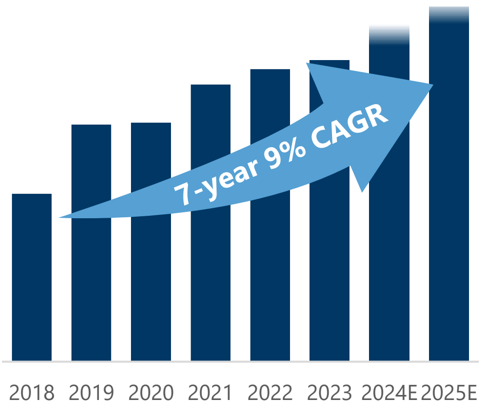
Notes: 1) Adjusted net debt is defined as net debt adjusted for current and long-term portions of finance lease liabilities, hybrid capital, and debt associated with acquisitions that occurred in the last half of the fiscal year;
2) Commodity means frac exposed volumes and differential mean merchant export volumes, hedged and unhedged.

Executing on Strategic Priorities to Compound Long-term Value

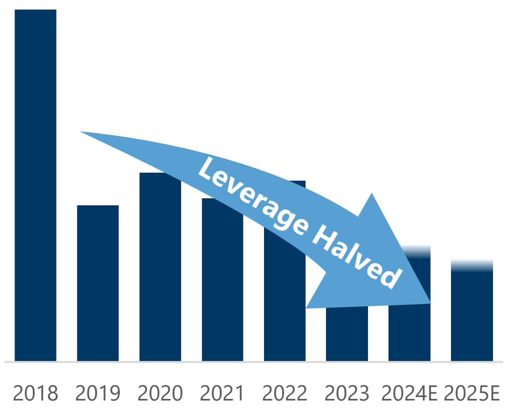
Normalized Earnings
Per Share[1]



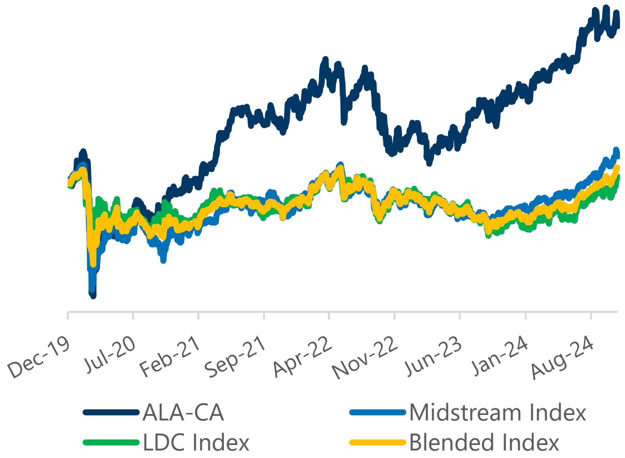
Normalized EBITDA[1]



Adjusted Net Debt[1,2] / Normalized EBITDA



Share Price Performance



14%	9%	>5.0x	>15%
Normalized EPS CAGR 2018→2025E[3]	**Normalized EBITDA CAGR 2018→2025E[3]**	**Reduction in Adjusted Net Debt[1,2] / Normalized EBITDA 2018 → 2024E**	**5-year TSR CAGR since 2019** *Dividends + Share Price*

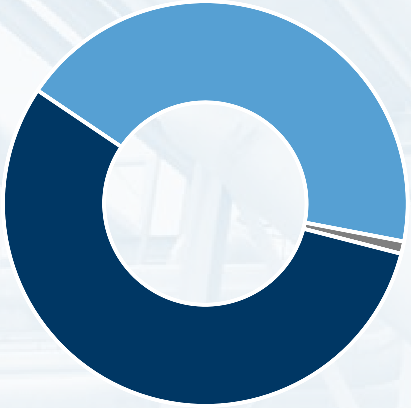
Notes: 1) Non-GAAP financial measure, see discussion in the advisories; 2) Adjusted net debt is defined as net debt adjusted for current and long-term portions of finance lease liabilities, Hybrid Notes, and debt associated with acquisitions that occurred in the last half of the fiscal year; 3) "E" denotes: 2024 and 2025 normalized EPS guidance ranges of $2.05-$2.25 and $2.10-$2.30, respectively, and 2024 and 2025 normalized EBITDA guidance ranges of $1.675B -$1.775B and $1.775B - $1.875B, respectively. See "Forward-looking information"

Low-Risk Energy Infrastructure

Steady and Reliable Growth

Low Risk Energy Infrastructure Platform

Long-life infrastructure assets that provide durable and growing normalized EPS and FFO



Investment Grade Credit Rating

Credit Ratings	S&P	Fitch	Moody's
AltaGas	BBB- (negative)	BBB (negative)	
SEMCO	BBB (negative)		A3 (stable)
WGL Holdings	BBB- (negative)	BBB (negative)	
Washington Gas	A- (negative)	A (negative)	

Note: All ratings in the table above are Issuer Ratings

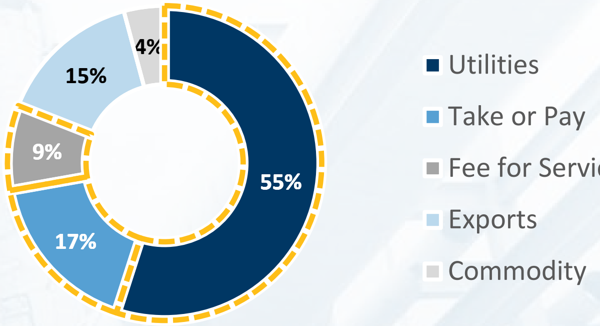
On the path to

4.0x

Adjusted Net Debt[4] / Normalized EBITDA

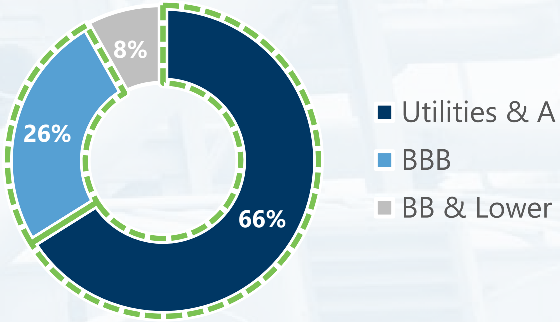
Strong Commercial Constructs

Commercial Contract Type[2]



~80% of 2024E normalized EBITDA[3] from Utilities, take-or-pay or fee-for-service contracts

Counterparty Credit Quality



>90% of 2024E Normalized EBITDA[3] expected from Utilities or investment grade counterparties

Notes: 1) Based on 2024E normalized EBITDA midpoint of guidance; 2) Commodity: Frac exposed volumes, hedged and unhedged; 3) Non-GAAP measure; see discussion in the advisories; 4) Adjusted net debt is defined as net debt adjusted for current and long-term portions of finance lease liabilities, hybrid capital, and debt associated with acquisitions that occurred in the last half of the fiscal year. *See "Forward-looking information"

2025 Dividend Increase and Forward Outlook

DIVIDEND PHILOSOPHY

- Plan to **return capital** through **sustainable annual dividend increases**
- **Compound** at **strong long-term rates** that **aligns** with **AltaGas' long-term normalized EPS[1] growth**

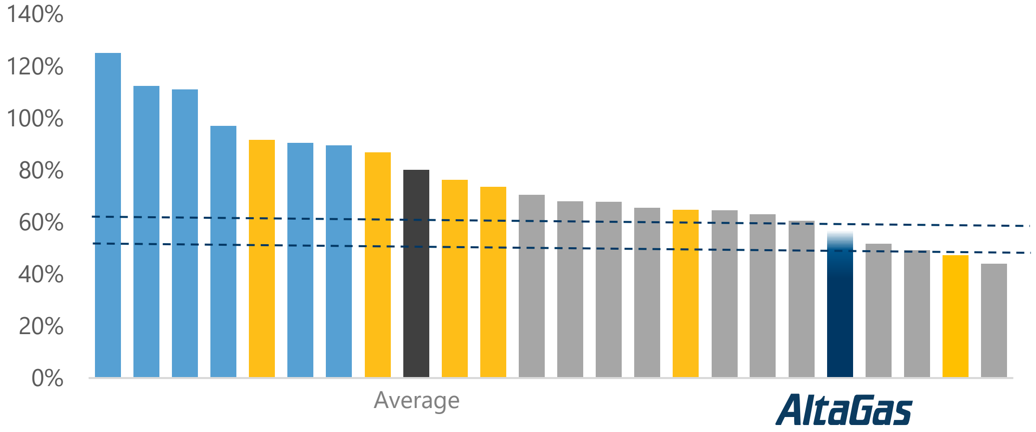
$1.26/Share

2025 Dividend

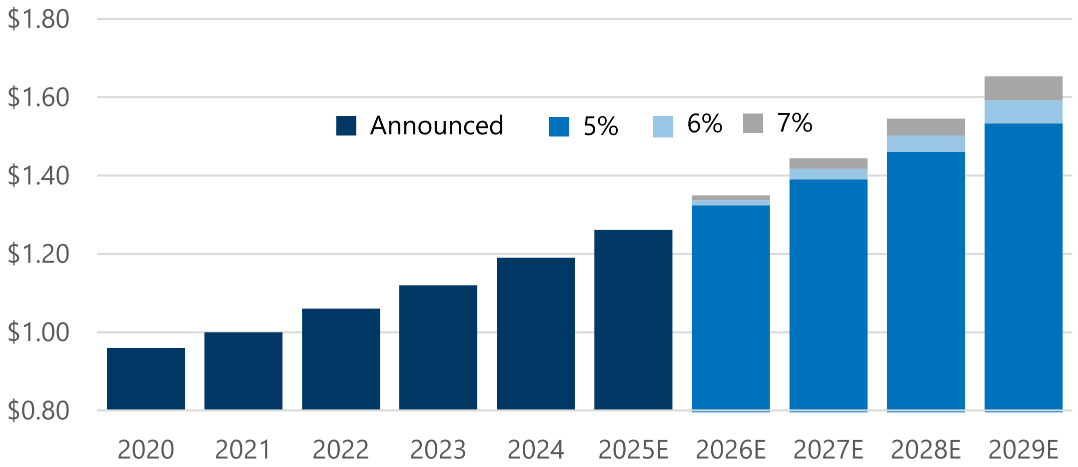
Represents 6% Y/Y increase.

50-60% **Payout Ratio**

Target Calibrated at a Logical Portion of Normalized EPS[1]



5-7% Annual Dividend CAGR Range Expected Until 2029



Notes: 1) Non-GAAP financial measure, see discussion in the advisories. Peer payout ratios based on 2024 estimates from Factset; *See "Forward-looking information"

Commercial De-risking will Drive Long-term Value

AltaGas Midstream

- Global Exports tolling target of 60%+ in 2027
- Active and systematic hedging for residual commodity exposure
- Focus on take-or-pay and fee-for-service contracting
- Customer and resource play diversification
- Long-term cost contracting (Five-year CN agreement, VLGC time charters, etc.)

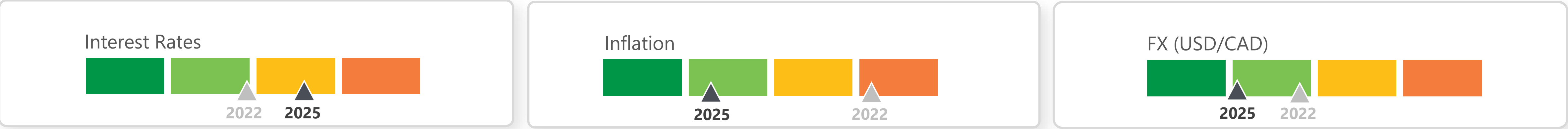
AltaGas Utilities

- Utilize ARP modernization programs to upgrade assets and improve safety and reliability
  (provides an appropriate immediate return on investments through rate riders)
- Remain active and persistent on rate cases to minimize regulatory lag
- Pursuing weather and usage normalization across jurisdictions
  (currently in place in Virginia and Maryland)
- Advocating for prescribed timelines in D.C.

Notes: *See "Forward-looking Information"

Macro Set Up

Macro Data Points



Utility Key Macroeconomic Data Points

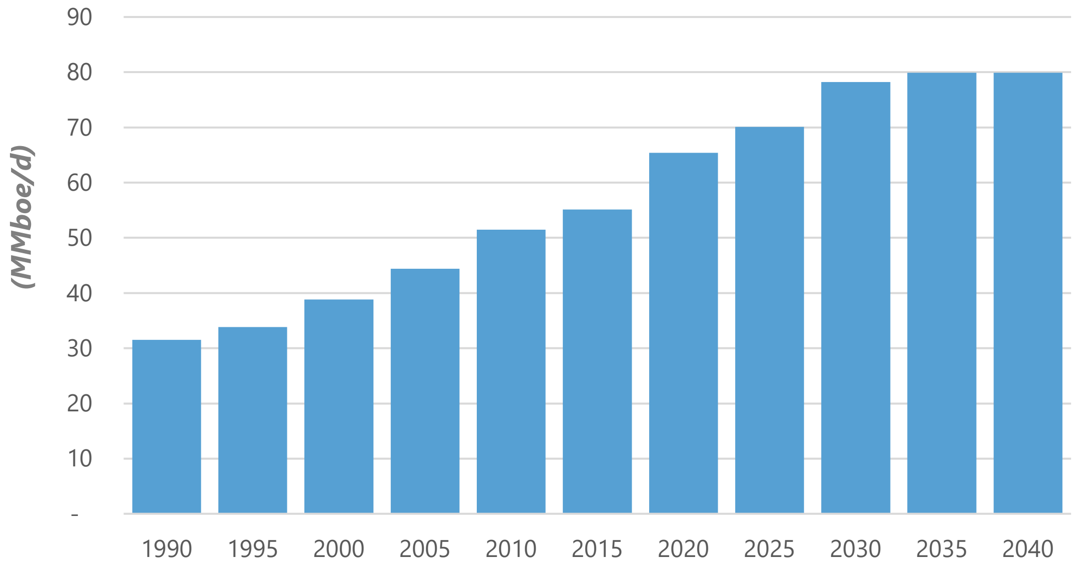
Midstream Key Macroeconomic Data Points

Sources: U.S. Bureau of Labor Statistics and U.S. Census Bureau, AGA, Bloomberg, Regulatory Research Associates and FactSet. **Notes:** *See "Forward-looking Information"

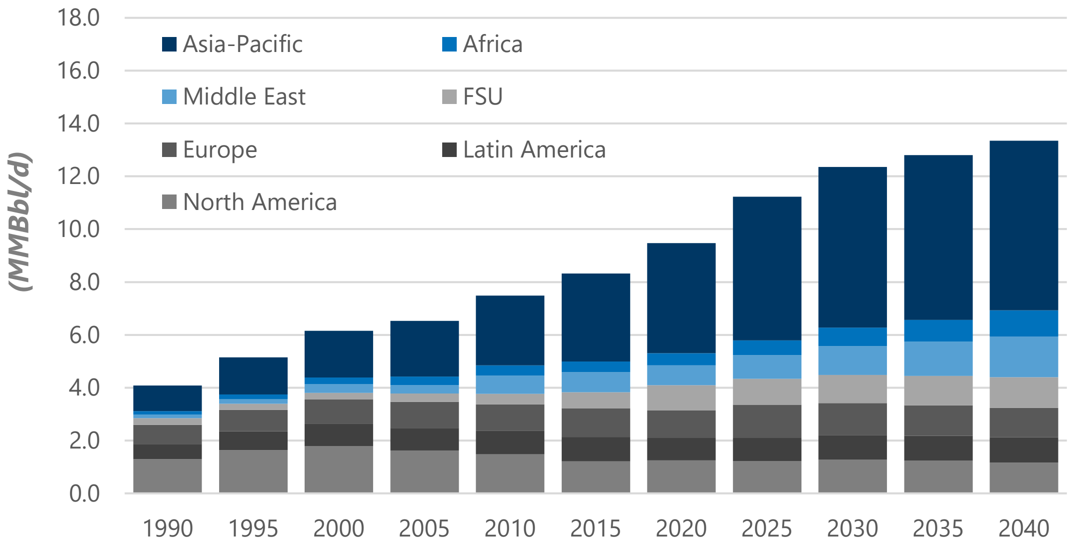
Fundamentals for Natural Gas and NGLs are Robust

Natural Gas and NGL Adoption is Strong Across Emerging Markets, Driving Structural Tailwind

Global Natural Gas Demand *(1990-2040)*



Global NGL Demand *(1990-2040)*



Natural Gas remains critical for energy **affordability, reliability**, and **emission reductions.**

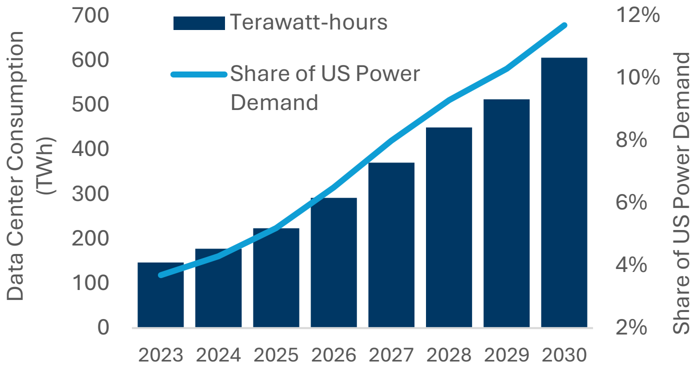
Strong global NGL demand growth expected through 2040, led by Asia.

Sources: *Wood Mackenzie; Refinitiv/Reuters;* **Notes**: *LPG includes propane and butane; See "Forward-looking Information"*

Data Centers Usage Will Alter Use and Cost of Power

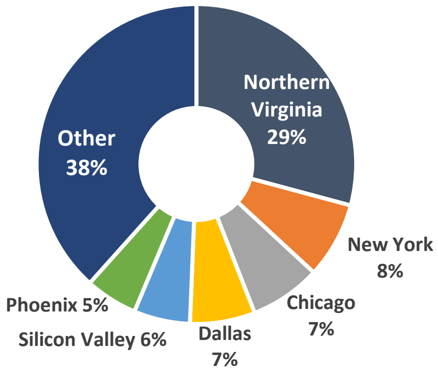
Northern Virginia is the Epicenter for AI and Global Data Centers

Data Centers US Power Demand



A **Data Center market share** of power usage expected to **triple** by 2030

Share of Top U.S. Data Center Locations

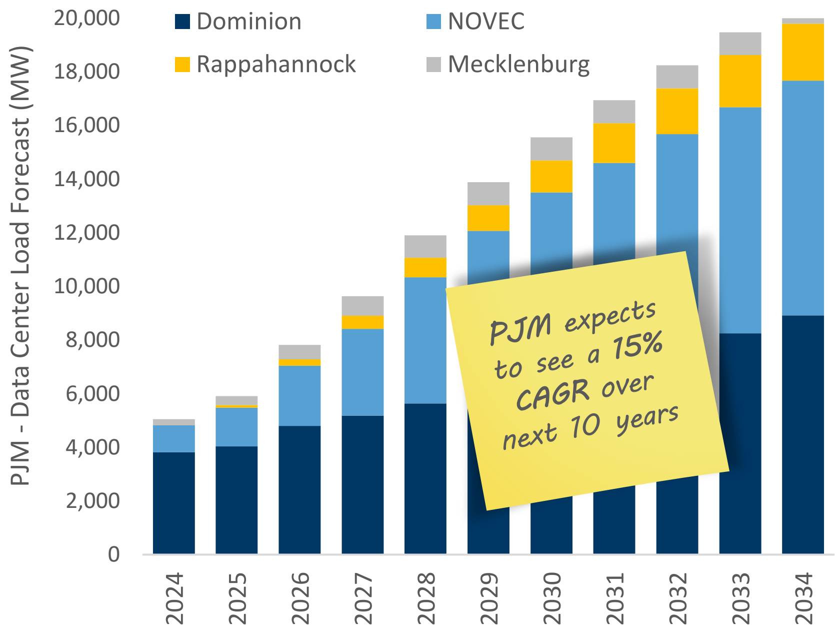


B **Northern Virginia** leads the way with roughly **one-third** of all **U.S. data centers**.

Path for Value Creation

- **Our service territory** covers the **most active area globally** for **data center** build out.
- **Numerous opportunities advancing** for WGL to service **growing demand** with reliable and affordable gas as challenges on power delivery increasingly apparent.
- Potential to **augment** already strong **Utilities long-term growth outlook**.
- Risk management opportunity with planned **accelerated rate base depreciation** for faster cash paybacks and manage client concentration risk.
- Securing gas supply part of ongoing focus for data center customers.

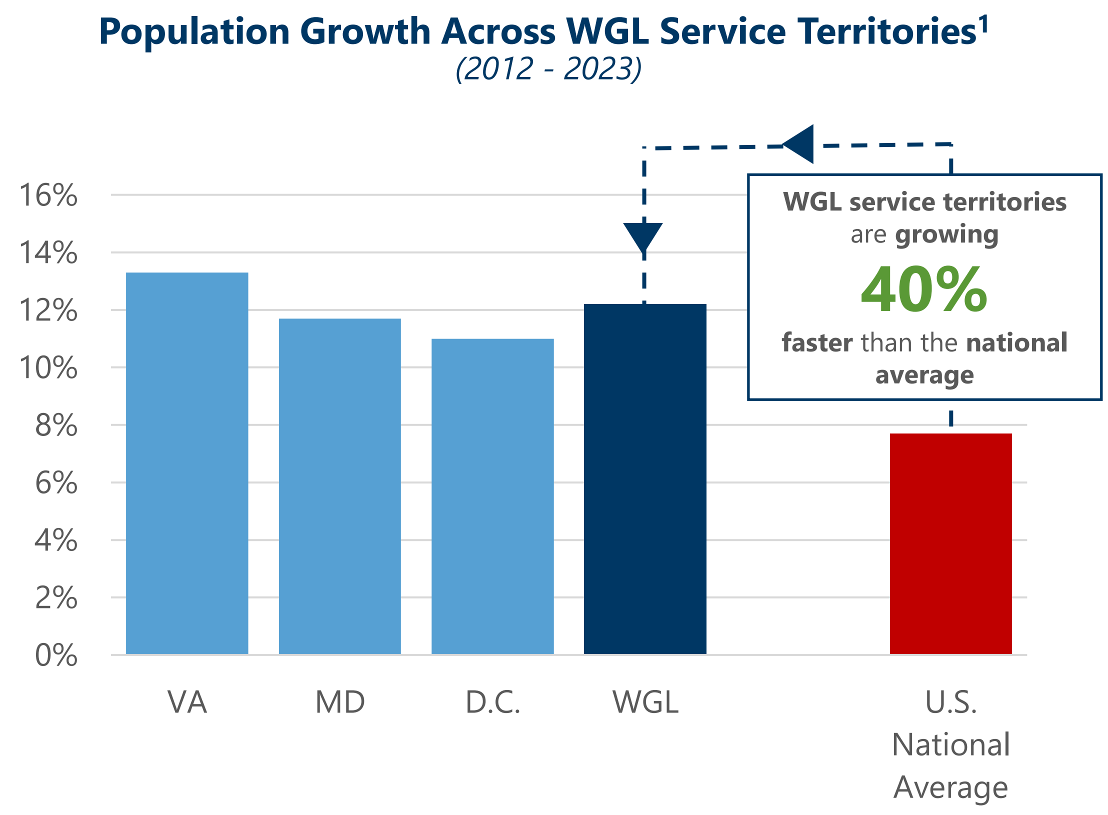
PJM – Data Center Power Demand Forecast

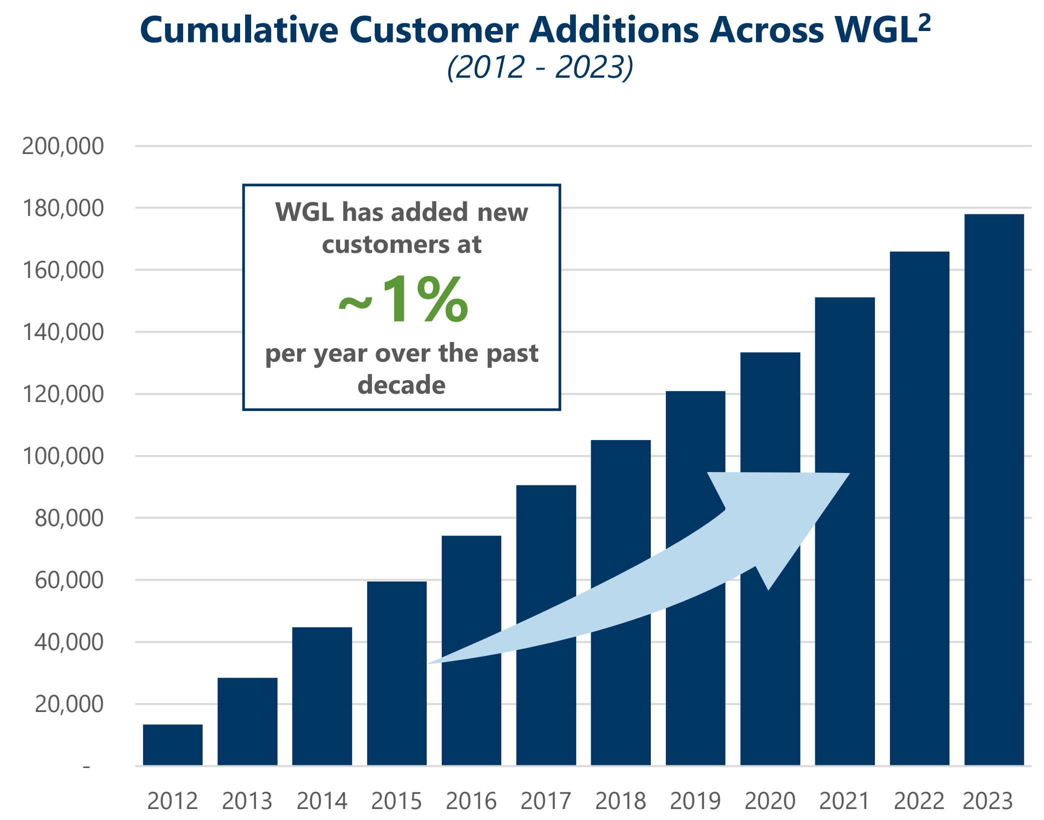


C
- **PJM data center load forecast** is expected to **increase 4x** from current levels.
- **Loudoun Country** (***Dominion*** + ***NOVEC***) is expected to show **largest increase**.

Source: McKinsey & Co, PJM, TD Securities

DMV Population and Demographics Provide Strong Tailwind





Sources: 1) U.S. Census Bureau and publicly available regional data, including 2020 estimates; 2) Internal data. **Notes:** See "Forward-looking Information"

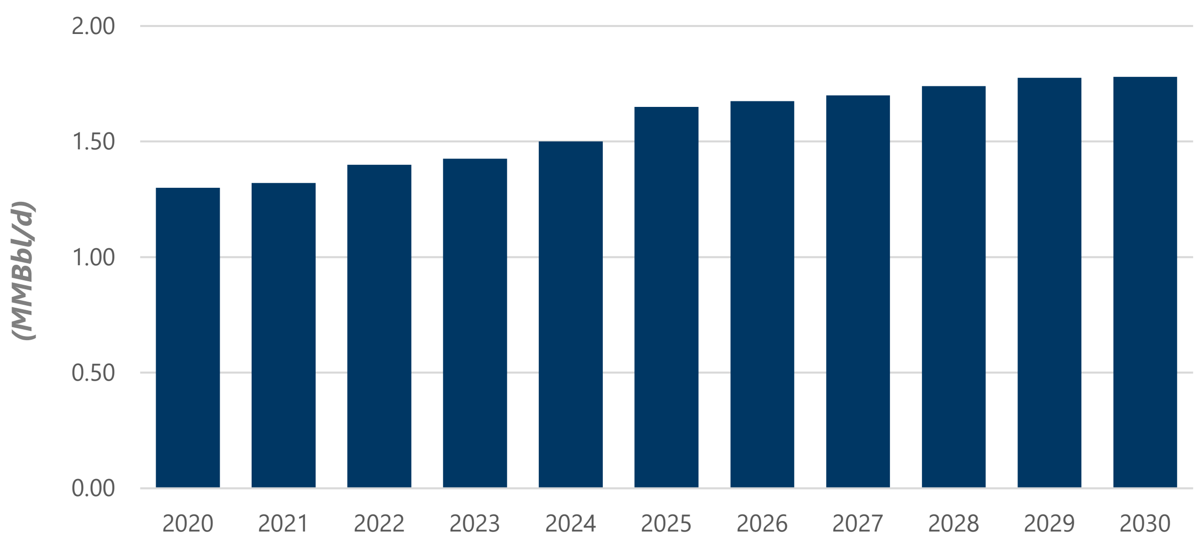
AltaGas

Customer additions is a foundational core platform growth story

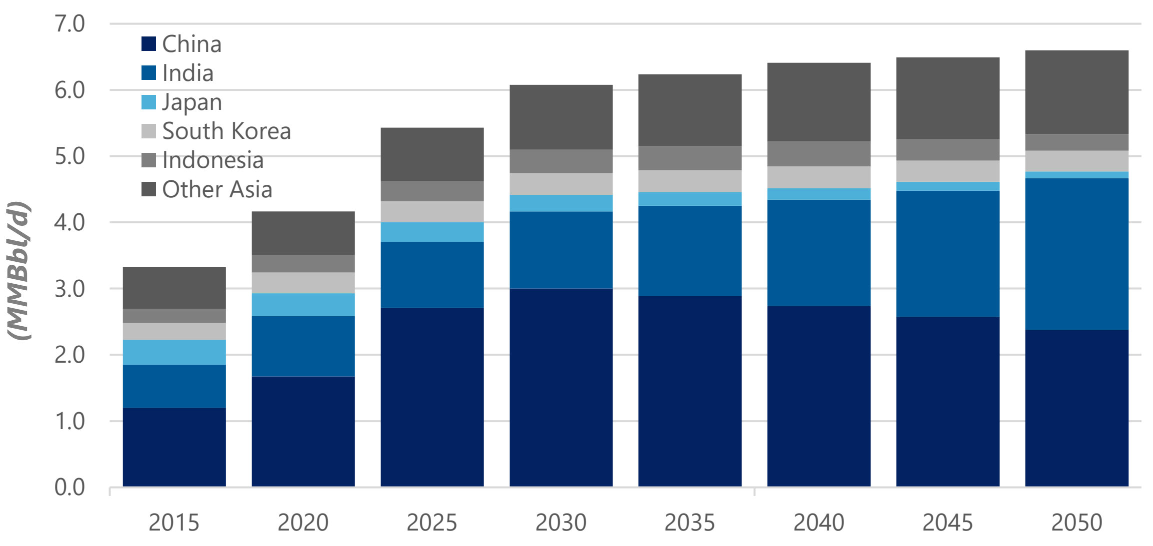
Canadian Midstream Set-up is Compelling

Rising WCSB Production and Global Connectivity Underpin Strong Multi-year Growth Trajectory

WCSB NGL Supply Growth *(2020-2030)*



Asian LPG Demand *(2015-2050)*



Canadian NGL supply expected **to rise by ~400 MBbls/d** through 2030 – while North America demand will be flat.

Growing WCSB NGLs require additional **market access**.

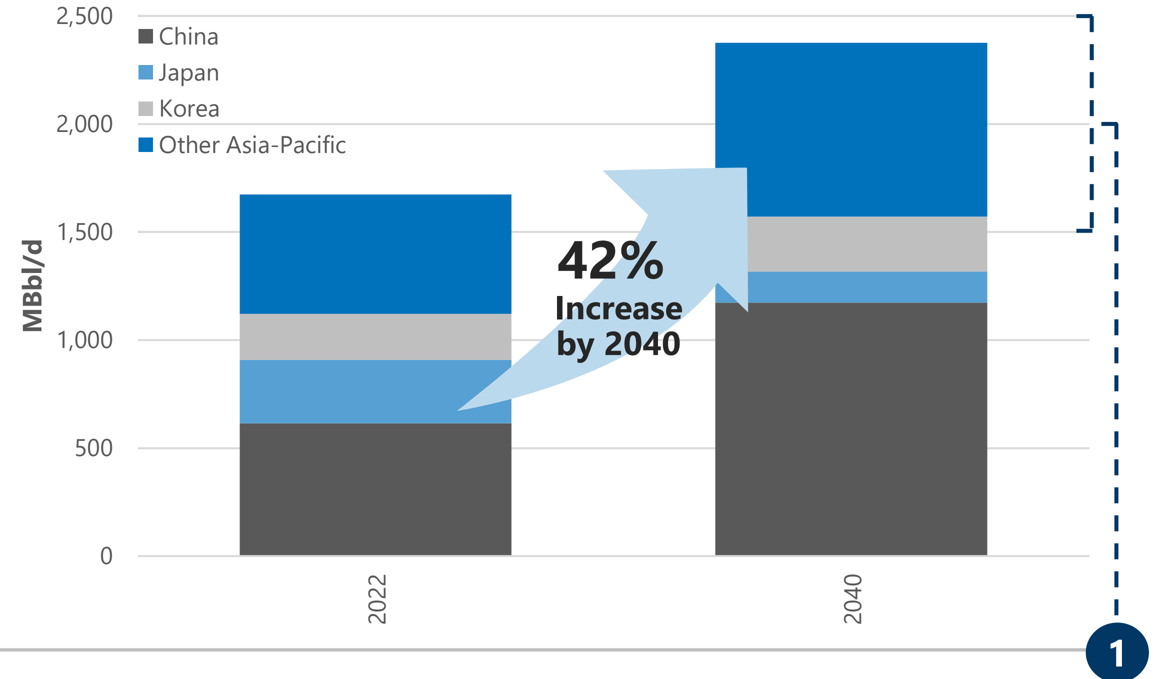
Asian LPG demand is expected to grow through 2050, led by China and India. Asia's growing **LPG import needs** will **drive higher calls on Canadian exports.**

Sources: Wood Mackenzie; Refinitiv/Reuters; **Notes:** 1) LPG includes propane and butane; *See "Forward-looking Information"

Asian LPG Import Demands to Grow >40% by 2040

Propane and Butane Imports to Grow to 4.0 MMBbl/d

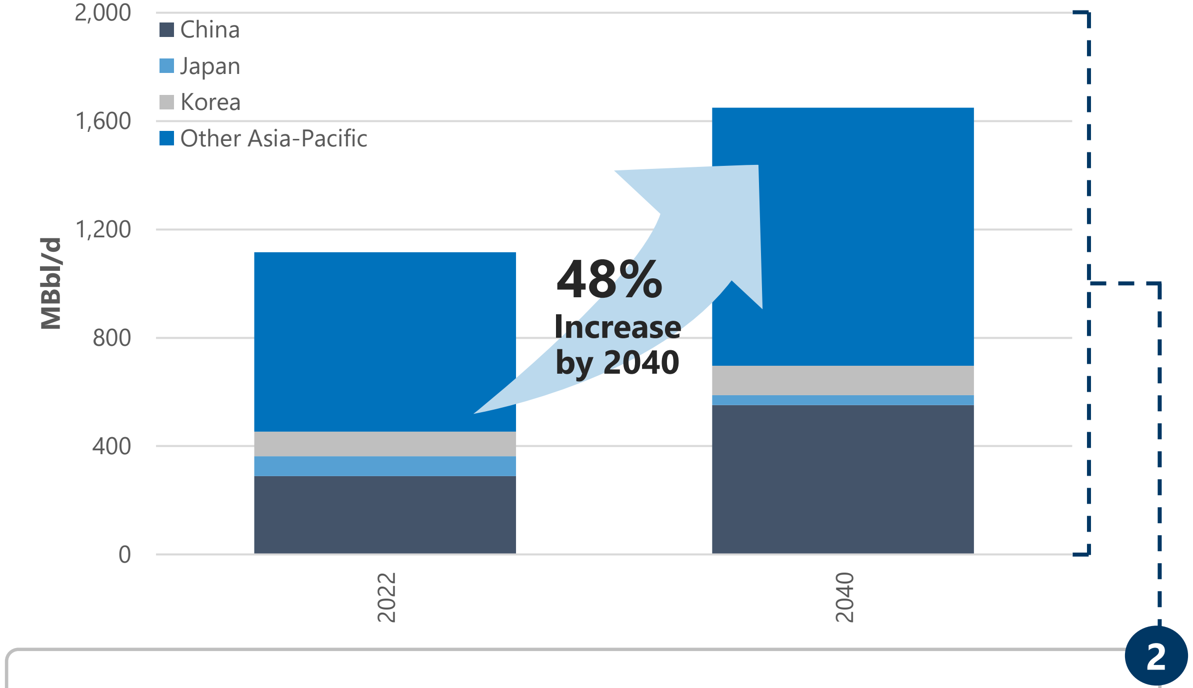
Asian Propane Import Demand *(2022 → 2040)*
(Domestic Demand – Domestic Supply = Import Requirements)



Asian propane import needs will **continue to grow** in the **coming decades**, supporting higher Canadian exports.

Includes strong PDH demand in China, and heating, transport and other uses in Japan, Korea and other regions.

Asian Butane Import Demand *(2022 → 2040)*
(Domestic Demand – Domestic Supply = Import Requirements)



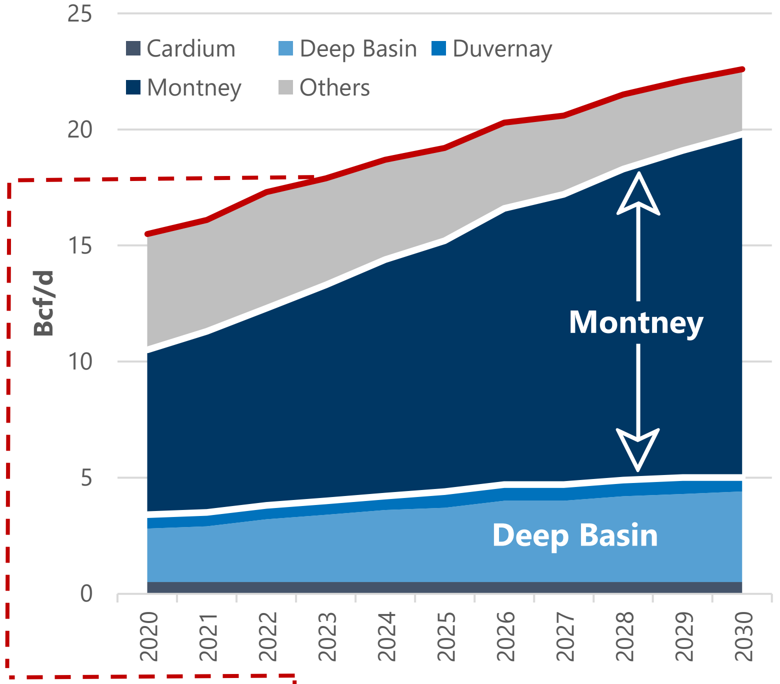
Asian butane import needs will continue to grow in the **coming decades**, supporting higher Canadian exports.

Includes growth in cooking, blending and other end markets.

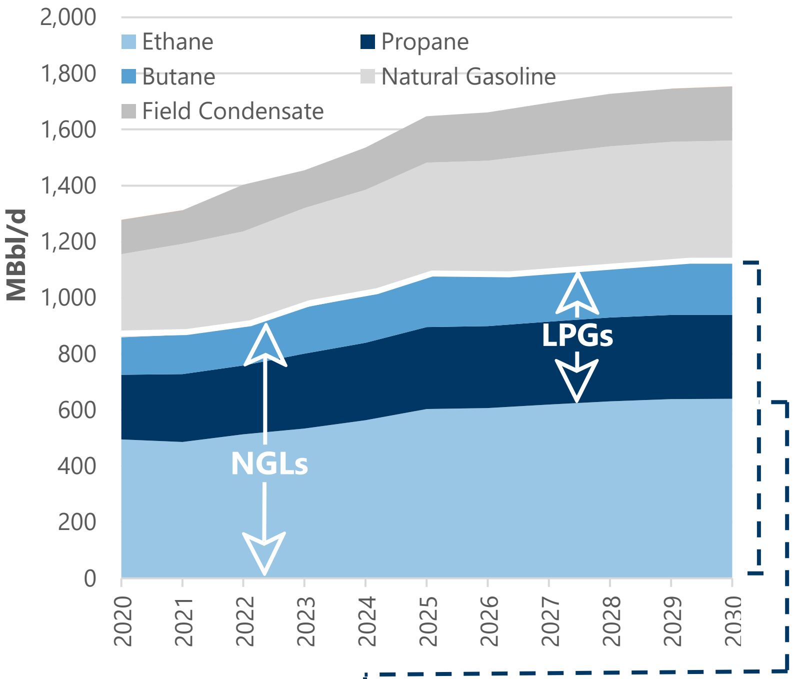
Source: Energy Aspects. **Notes:** *See "Forward-looking Information"

Canada: Natural Gas and NGL Outlook is Robust

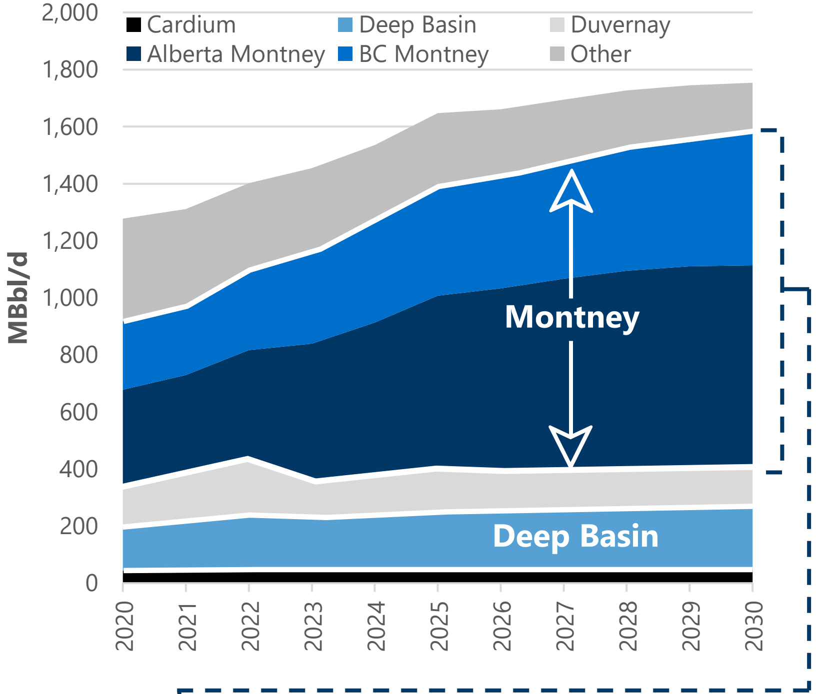
Canadian Natural Gas Production *(2020-2030)*



WCSB NGL Outlook, by Product *(2020-2030)*



WCSB NGL Outlook, by Play *(2020-2030)*



Canadian gas production to **rise by** >**30%** through 2030 to **>22 Bcf/d**.

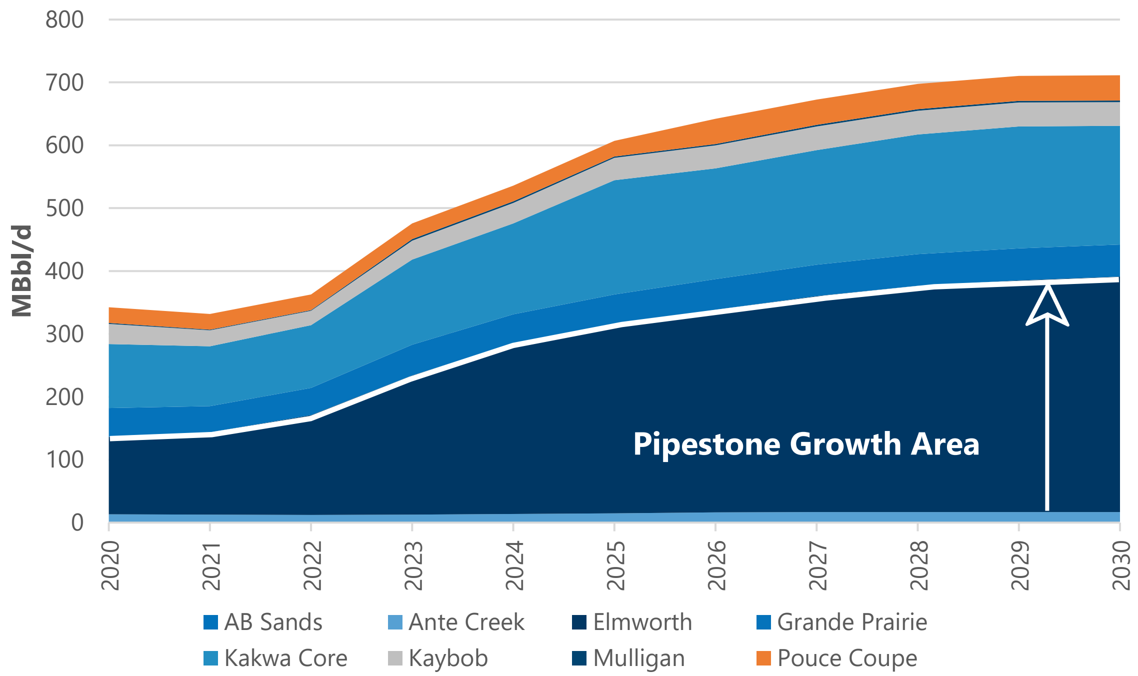
Canadian **NGLs production** to **rise** by **>30%** over the same period with **limited domestic demand growth.**

Montney to represent **65%** of **total production growth** through 2030; **Deep Basin** will also **march higher**.

Sources: Wood Mackenzie. **Notes**: *See "Forward-looking information"

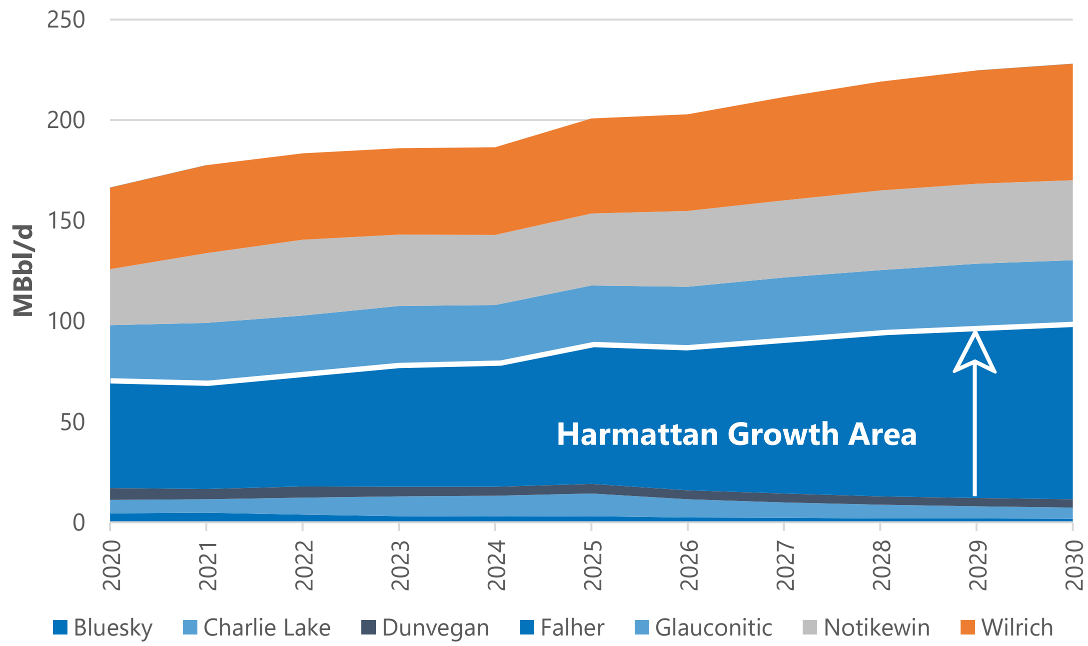
Alberta: Marked Montney Liquids-rich Growth on Horizon

Alberta Montney NGL Outlook *(2020-2030)*



Alberta Montney expected to be the **largest NGL supply in Canada**, representing **40%** of **Canadian production** by 2030.

Deep Basin NGL Outlook *(2020-2030)*

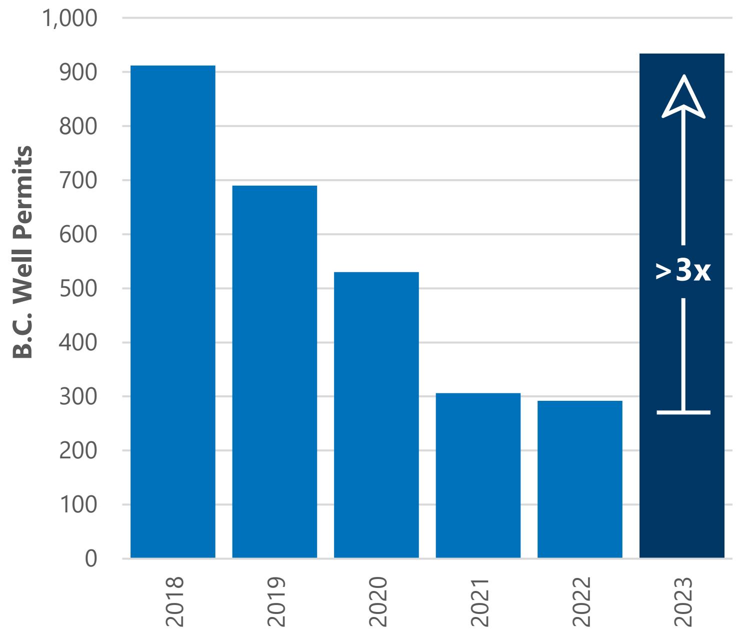


Alberta Deep Basin expected to also **show upwards** of **25% NGL supply growth** by 2030. Recent M&A activity reiterates growth potential.

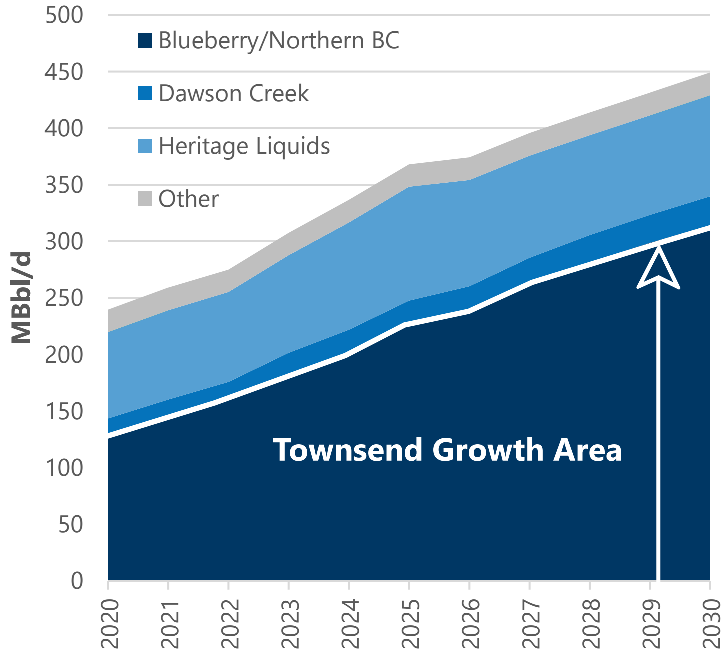
Source: Wood Mackenzie; **Notes:** See "Forward-looking Information"

BC: Progressing Resource Stewardship Efforts Supports Development

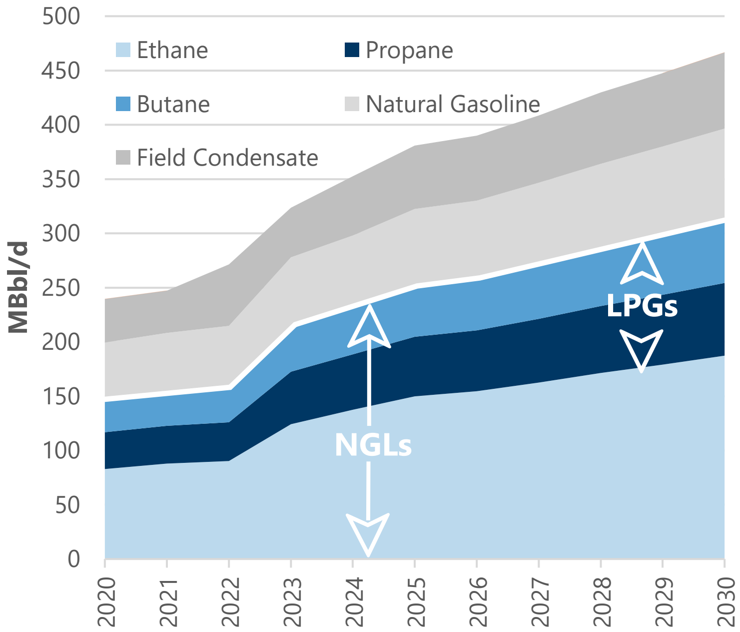
B.C. Well Permits *(2018-2023 YTD)*



B.C. Montney NGL Supply, by Area *(2020-2030)*



B.C. Montney NGL Supply, by Product *(2020-2030)*



1. **B.C. well permits up >300% Y/Y** in **2023**, **driven by progressing** resource stewardship efforts supporting longer-term development.

2. **B.C. activity levels expected to rise accordingly**.

3. **Additional frac and liquids handling capacity required**.
Leveraging existing infrastructure key for limiting ground disruption commitments.

Source: Wood Mackenzie. **Notes:***See "Forward-looking Information"

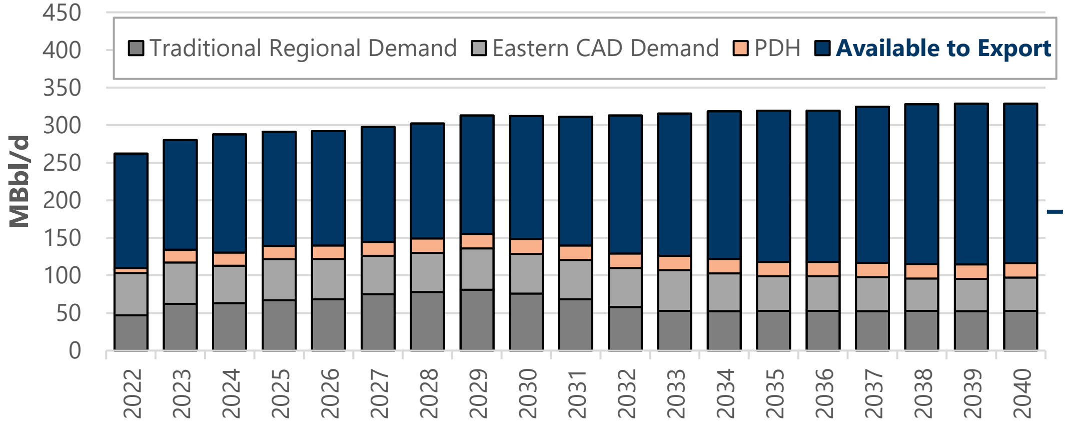
Canadian LNG Developments Drive Adjacent Opportunities

Project	Project Summary		Export Capacity	Associated LPGs[1] (*Propane* / *Butane*)
LNG CANADA	**$48B** Phase 1 LNG export facility in Kitimat, BC with an **expected 2025 in-service date**.		**Phase 1** 14 mmtpa **Phase 2:** +14 mmtpa	**Liquids Per Phase** ~50 Mbbl/d 20-25 Mbbl/d
Woodfibre LNG	**$6.4B** LNG export facility in Squamish, BC with an **expected 2027 in-service date**.		2.1 mmtpa	7-8 Mbbl/d 3.5 Mbbl/d
KSI LISIMS LNG	**$8.7B** floating LNG export facility in Gingolx, BC with an **expected 2027-2028 in-service date**.		12 mmtpa	40-45 Mbbl/d 18-22 Mbbl/d
Others (Cedar, Tilbury I/II)	• **US$4B** Cedar LNG (Late 2028, Haisla Nation, Pembina) • **$0.6B** Tilbury LNG 1B Expansion (2026, Fortis) • **$3.3B** Tilbury LNG Phase 2 (2027+, Fortis)		6.2 mmtpa	20-24 Mbbl/d 9-11 Mbbl/d

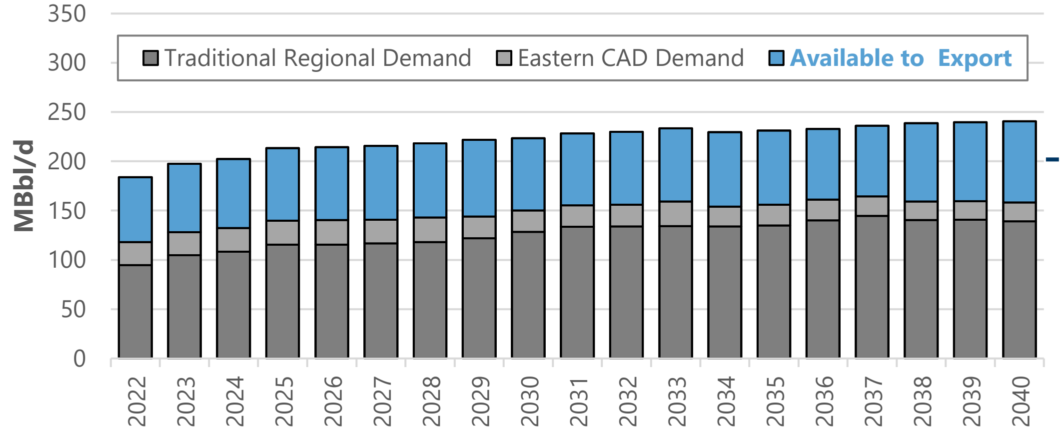
Notes: 1) Associated Liquids yields from representative liquids rich Montney deep-cut gas processing plants. * See "Forward-looking information"

Excess Canadian LPGs Best Served in Premiere Asian Markets

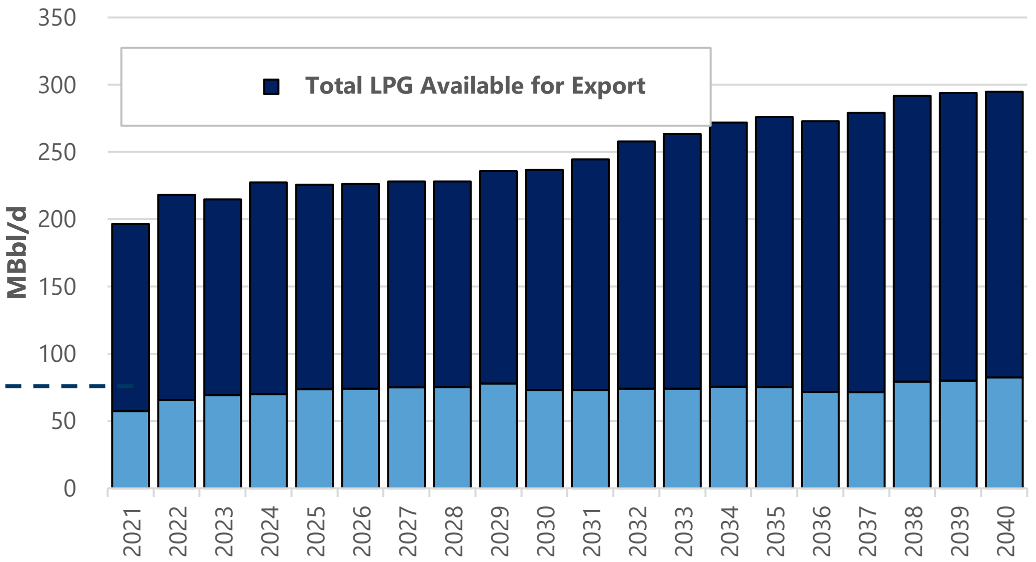
WCSB Propane Supply Available for Exports *(2022-2040)*



WCSB Butane Supply Available for Exports *(2022-2040)*



WCSB LPG Available for Exports *(2022-2040)*



Source: Wood Mackenzie. **Notes:** *See "Forward-looking Information"

High Growth Rate Regulated Utilities Platform

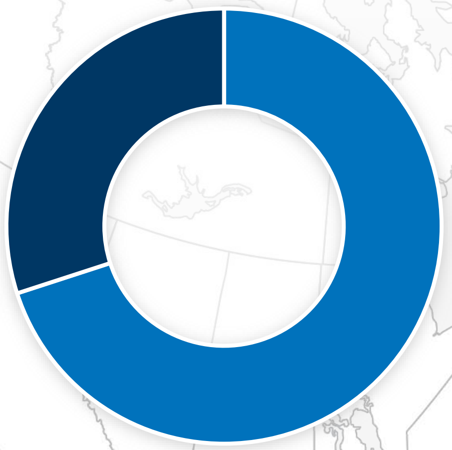
High Growth Utilities Platform

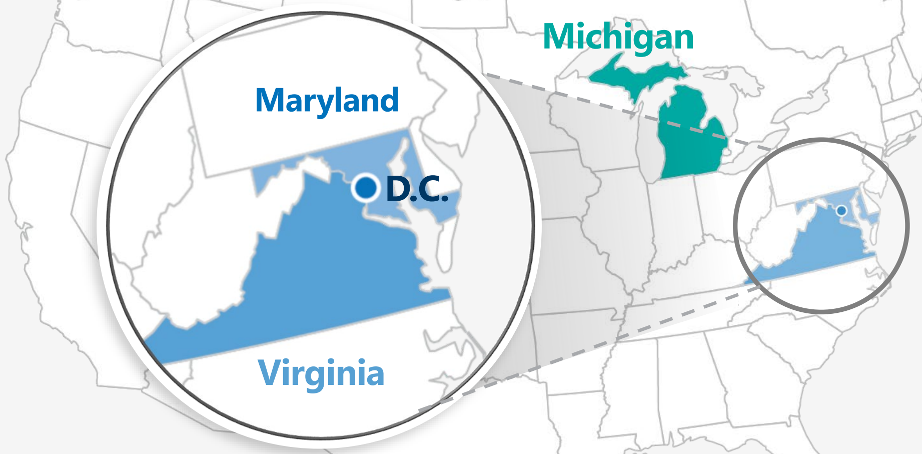
- ~1.6 million customers with population growing ~40% faster than the national average[1]
- ~70% of revenue from residential customers
- Limited weather/usage sensitivity across ~70% of rate base
- ~US$5.1 billion regulated rate base; ~9% CAGR since 2019

Strong and Transparent Growth

- Strong growth through customer additions and modernization programs
- Modernization programs provide incentive to upgrade networks for safety and reliability with limited rate lag

2024E Utility Revenues





Utilities Breakdown		Customers[2]	Rate Base (US$MM)[2]	Allowed ROE
Washington Gas	Maryland	515,000	1,569	9.50%
	Virginia	553,000	1,860	9.65%
	D.C.	165,000	777	9.65%
SEMCO ENERGY	Michigan	328,000	894	9.87%

Notes: 1) United States Census Bureau, using data over the past 10 years; 2) As of December 31, 2023; and 3) see "Forward-looking Information

Utilities Strategic Focus

1 Improve Returns

- **Continue closing the ROE gap**
- Operate with **regulatory, capital,** and **cost discipline**

2 Invest in Core Platform

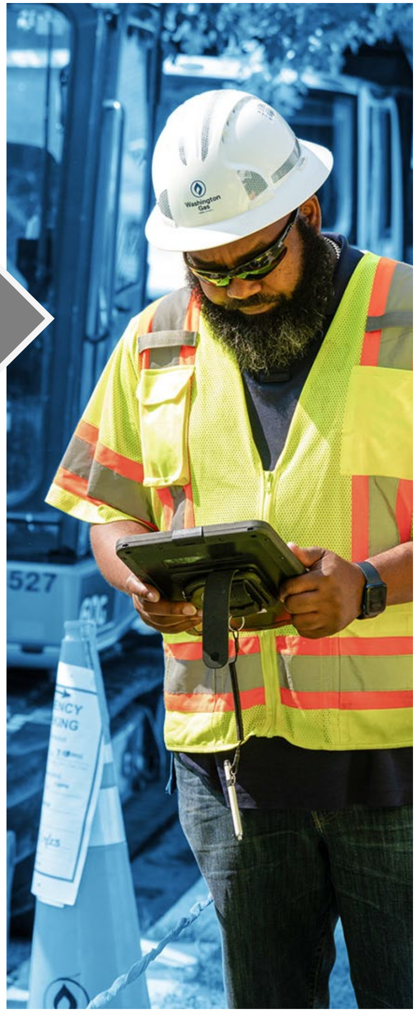
- **Modernize network** to enhance **safety** and **reliability**
- Customer growth
- System expansion

3 Growth Opportunities related to Climate Initiatives

- Focus on **energy efficiency programs, emission reductions**, and adding **fuels of the future**

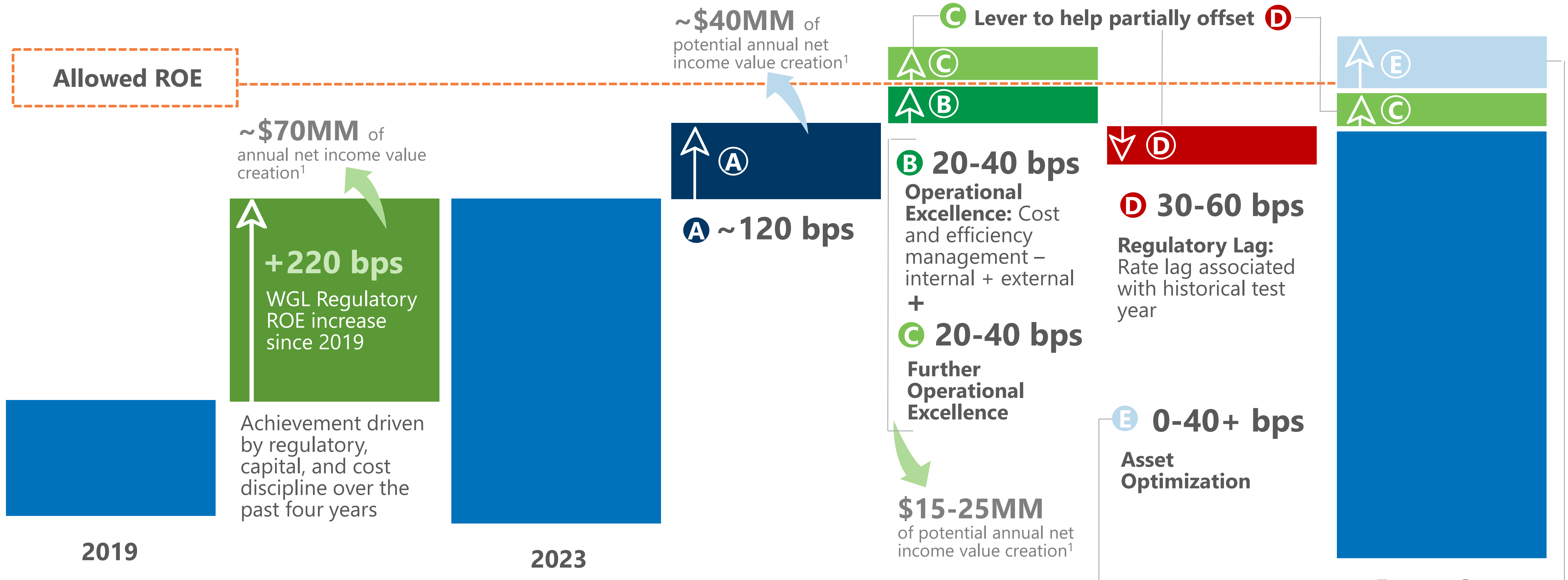
4 Policy / Advocacy Leadership

- **Build alliances** with multiple **advocacy groups focused** on **our customers best interests**
- Ensure stakeholders understand the **affordability, reliability** and **energy security benefits** of gas



Notes: *See "Forward-looking Information"

1 Continuing to Improve Returns at WGL



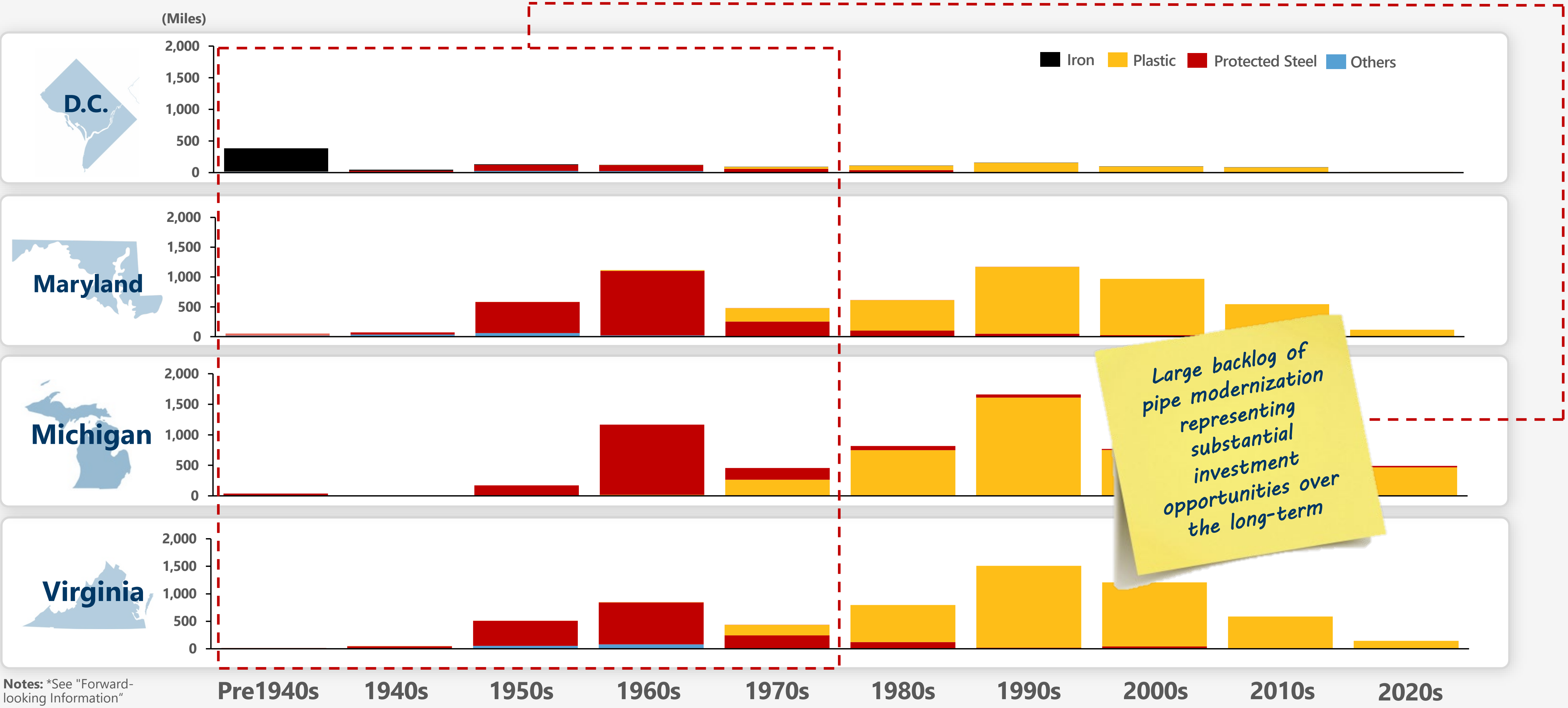
Exercise **strong capital discipline**. Utilize modernization programs to **prioritize safety**, **reduce risks**, and **enhance reliability**, and drive better outcomes for all stakeholders.

1. Based on a future projection of rate base.

2

Address Aging Infrastructure

Utilities Positioned for Large Ongoing Investment Opportunities



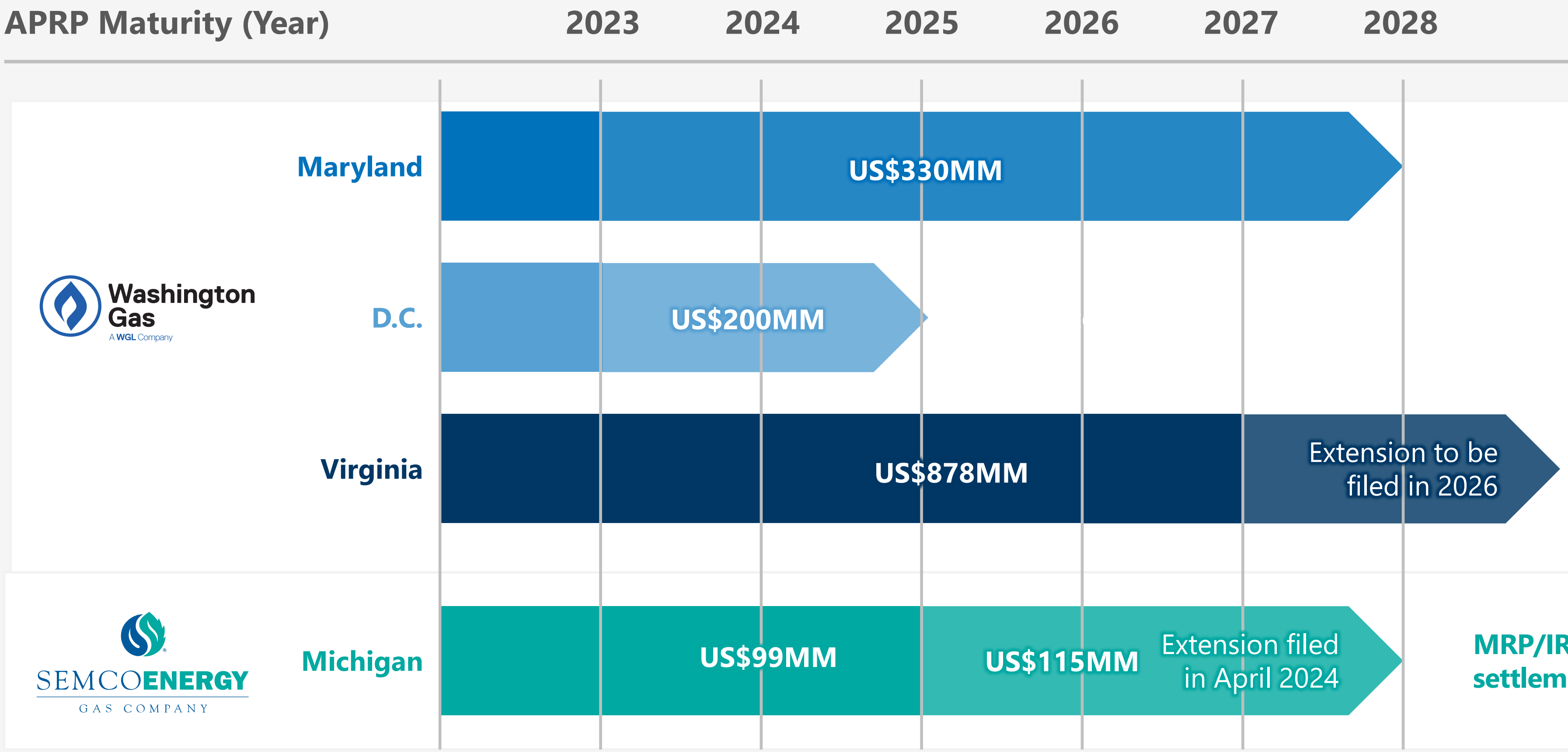
Notes: *See "Forward-looking Information"

Accelerated Replacement Programs

2

The Foundation for Improved Safety and Reliability with Better Outcomes for All Stakeholders

Approximately US$1.4 billion of System Reinforcement Projects over next 5 years[1]



New STRIDE 3 Plan
US$330MM 5-yr commenced in 2024

PROJECT*pipes* 2 Plan
US$200MM 4-yr concluding 2025[2]

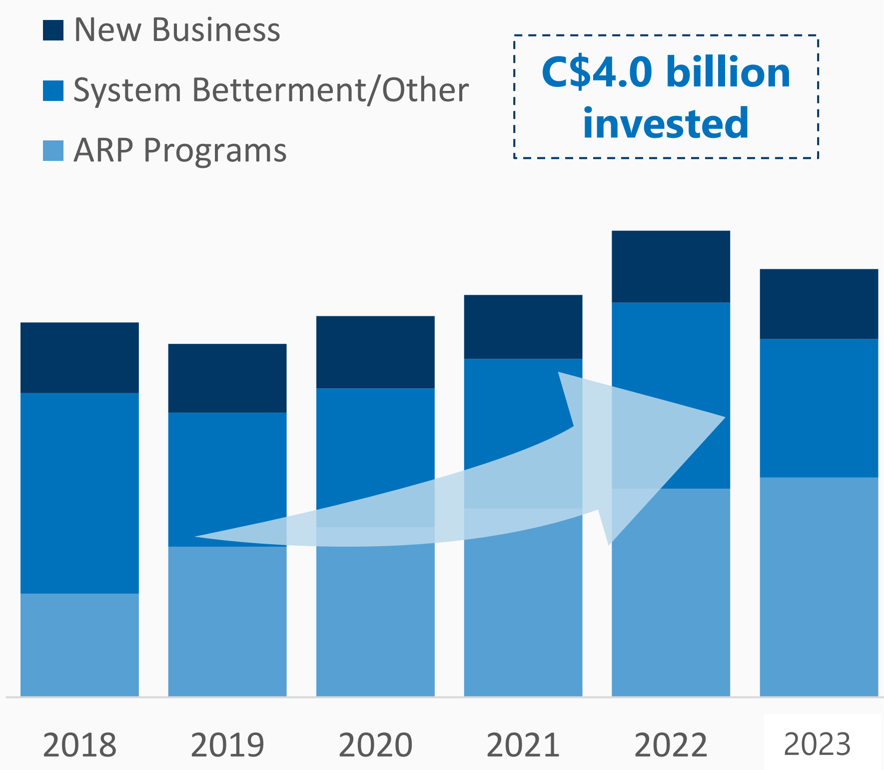
SAVE Plan
US$768MM remaining on 5-yr, commenced in 2023

MRP/IRIP 2025-2027 extension reaches settlement – Order expected Sep 2024

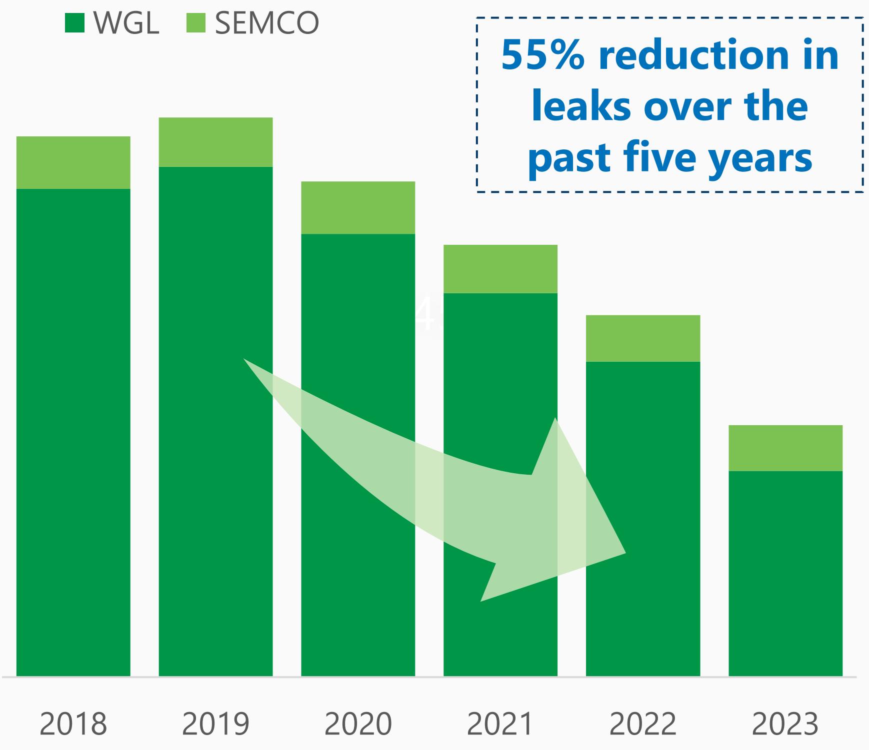
Notes: 1) US$1.4 billion in programs include approved and filed; 2) 1-year extension of PROJECT*pipes*2 filed for US$57.3 million, which targets expanding the previous US$150MM program; 3) Michigan's ARP consists of Mains Replacement Program of $46.3 million and Infrastructure Reliability Improvement Program of $68.3 million for the period 2025-2027. *See "Forward-looking Information"

2 Invest in Core Platform

Investments in WGL since 2018



Material Decline in Leaks[1]



ARP investments in WGL are **paying off** with **material reductions in leaks;** which is driving **improved safety** and **reliability** with environmental and emissions benefits.

Notes: 1) Internal data, represents Grade 1 and 2 leaks. *See "Forward-looking Information"

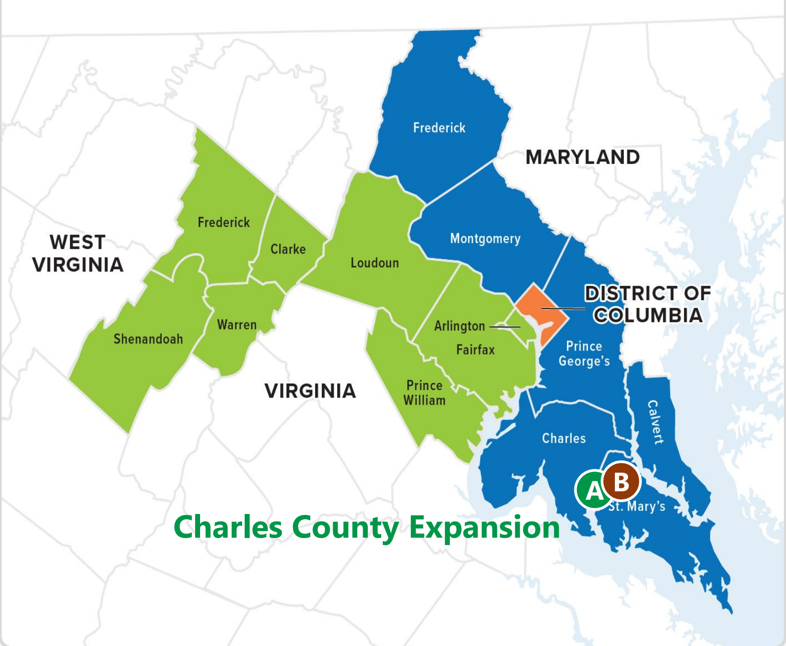
2 Advance System Expansion and Reliability Projects

Advance pragmatic extension to service territory to **bring natural gas** to currently **unserved customers** A and progress long-term projects focused on **improving system reliability** B for the long-term.

10% of **homes within the states we operate** use **propane, fuel oil, kerosene** or **other fuels** other than **natural gas** or **electricity** for **home heating**.

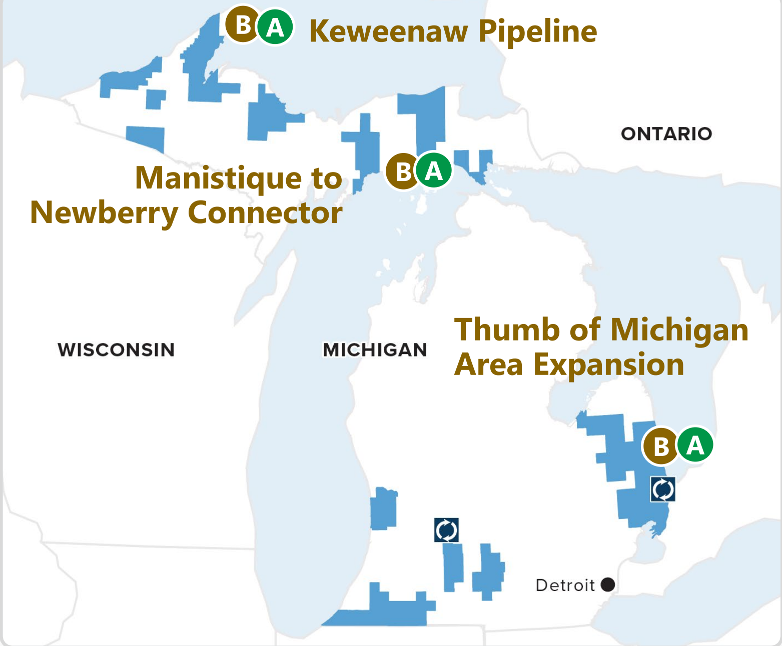
Michigan	12.9%
Maryland	12.2%
Virginia	9.5%

Washington Gas



Several service area extension opportunities being evaluated to extend mainline and bring gas to under/non-serviced communities.

SEMCO



>220 miles of distribution line extension being considered to ensure long-term reliability for both served and unserved customers.

Notes: *See "Forward-looking Information"

3 RNG Advancements

WGL

- WGL is advancing several RNG opportunities across the DMV
- Currently, **five to ten in-territory facilities** are potential sources of supply
- WGL's focus is **in-territory projects** and interconnects, representing up to **4 bcf** of annual supply potential

SEMCO ENERGY

- Pursuing various RNG interconnect opportunities within Michigan with **two recently completed**
- Opportunities are focused on in-territory dairy farms and landfills
- **Three other potential projects** are currently being evaluated with developers
- Discussions are in various stages, focused on understanding timing and costs
- Several other RNG expansion opportunities are in the pipeline

Total **capex potential** across **all projects** is **upwards of $275-550MM[1].**

AltaGas' focus will be on **rate base** or **"rate base-like" investments across** the **RNG value chain.**

Notes: *See "Forward-looking Information"; 1) Actual capital investment will vary based on construction costs and our role within the project RNG value chain.

4 Advocating for Customer Choice

AltaGas will be **very active** in **advocacy** in 2025 and **champion the critical work** our company and industry does in **delivering safe, reliable,** and **affordable energy** to our global customer base every day.

Natural gas and **NGLs** are **essential to modern day life** and essential to **keep society moving forward**.

Advocating for Energy Choice

- **Washington Gas**, along with local unions, restaurant associations, business counsels, housing and building associations, filed **two statement of claims** challenging **two proposed local gas** bans.
- Gas bans **violate federal law**.
- We strongly believe in **right of choice** and the **benefits** of **natural gas** for **safety**, **reliability**, and **affordability**.
- **Lawsuits align** with **other legal objections** taking hold across the U.S. challenging local gas bans and follow gas ban turnover in **Berkeley**.

DMV Customer Views Support Energy Choice[1]

87% view **affordability** very or extremely **important**

80% believe **consumers** should have the **right to choose**

87% view **reliability** very or extremely important

72% believe **local governments should not take away choice**

J.D. POWER

#1 for **Customer Contact Satisfaction** for **East Coast Gas Utilities**[2]

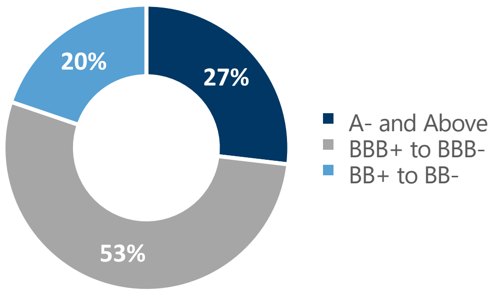
Source: 1) Based on Washington Gas external polling; 2) J.D. Power & Associates October 2024 Gas Utility Rankings.

Premiere, Globally Connected Midstream Platform

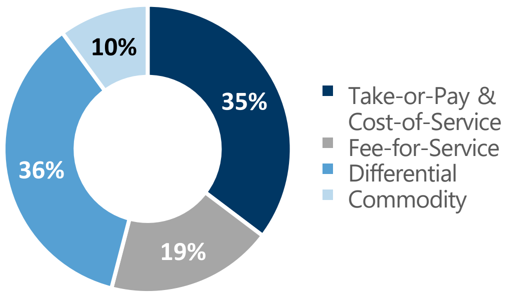
- Robust long-term fundamentals, supported by West Coast LNG
- Industry-leading Montney footprint – positioned to attract volumes and value chain opportunities
- Visible near and long-term growth
- De-risking commercial framework
- Strong counter-party credit: ~80% investment grade customers and growing take-or-pay or fee-for-service (currently ~50%)

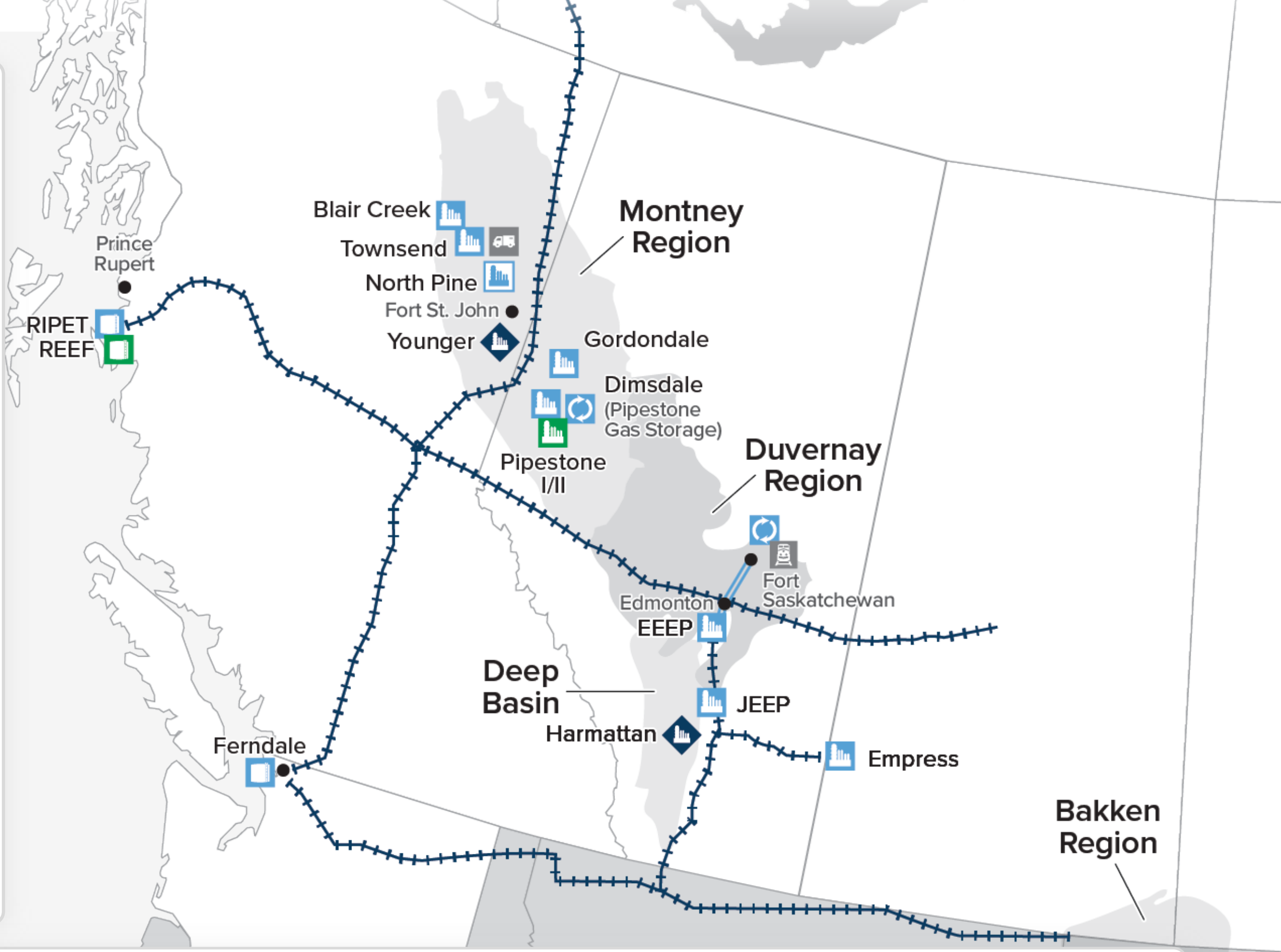
2024E Normalized EBITDA[1,3]

Credit Quality



Contract Type[2]





NGL Fractionation | Gas Processing | Processing and Fractionation | LPG Export Terminal | Storage Facility | Truck Terminal | Rail Transport | Rail | Pipeline | WCSB | Under Construction

Notes: 1) Non-GAAP financial measure; see discussion in the advisories.; 2) Differential: Merchant unhedged Global Export and other marketing volumes; Commodity: Frac exposed volumes, hedged and unhedged.; 3) Totals may not add due to rounding; *See "Forward-looking Information".

The AltaGas West Coast Advantage

AltaGas' West Coast Advantage results in significant increases in producers' realized LPG prices and creates tailwinds for the broader energy industry.

AltaGas

North American West Coast LPG exports have a

~60% base case time savings over the U.S. Gulf Coast.

~45% base case time savings over the Arabian Gulf.

Panama canal 1 congestion can **add 10+ days to shipping times (35+ days total)**.

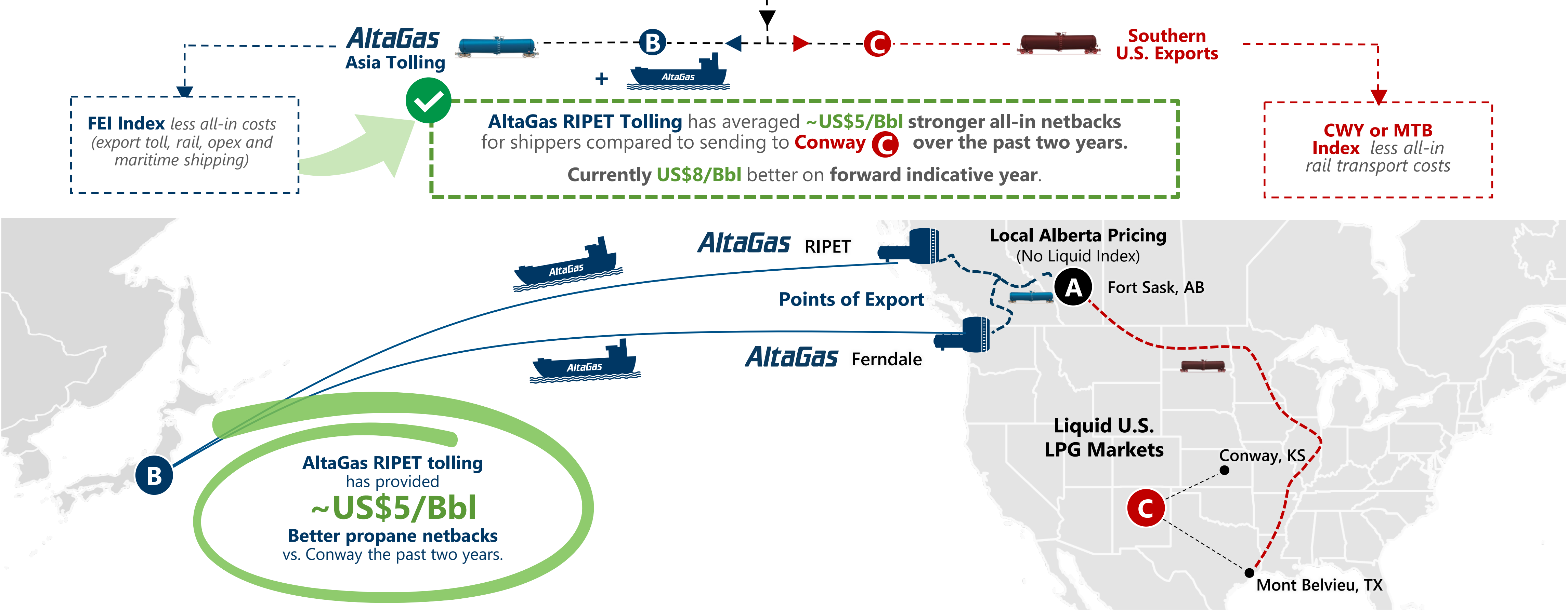
This leads to increase in **U.S. Gulf shipping costs** 2 and strengthens the **AltaGas West Coast Advantage**.

Sources: Argus and Bloomberg. **Notes:***See "Forward-looking Information"

Battle of the Barrels Leaves Asian Tolling as Clear Winner

RIPET Tolling has Averaged ~US$5/Bbl Netback Premium Over Conway Over the Past Two Years

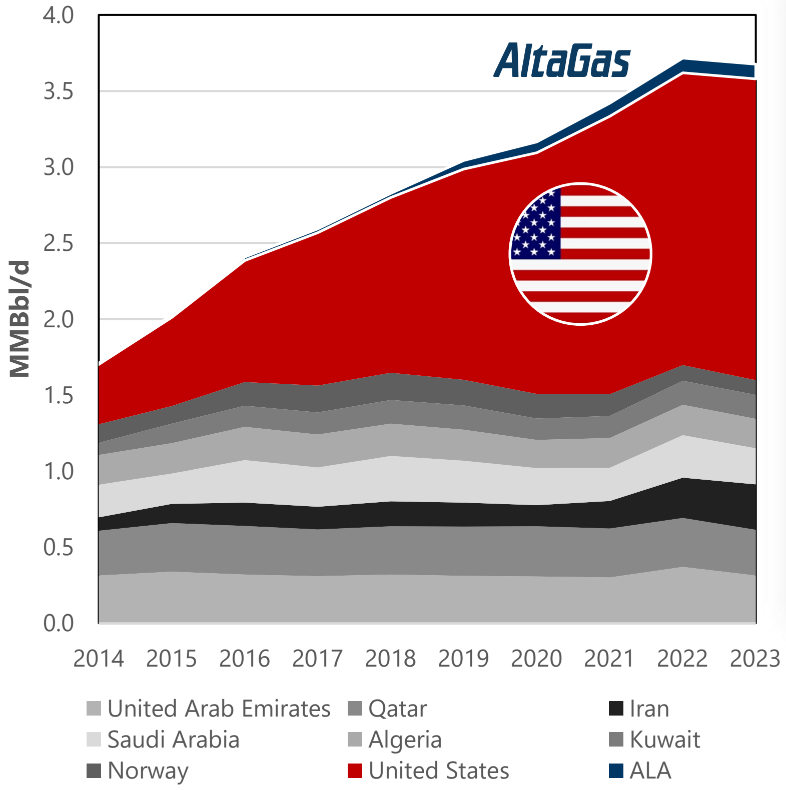
Excess Canadian **propane** and **butane** that is **available for exports** at **Fort Saskatchewan** A has **two options** – going to **Asia** B via rail and AltaGas global exports **or** going to the **Southern U.S.** *(Conway or Mt Belvieu)* C via rail.



Notes: *See "Forward-looking Information"

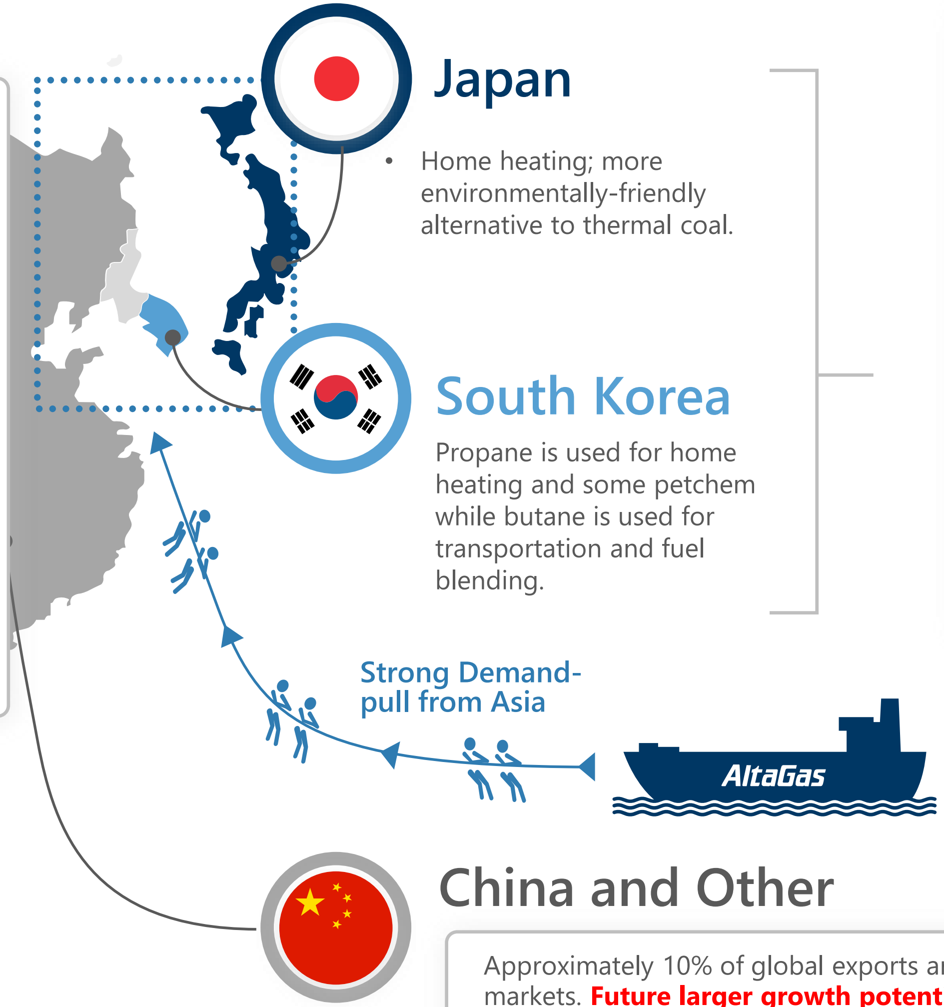
North America Balancing the Global LPG Market

Global LPG Exports, By Country *(2014-2023 YTD)*



AltaGas delivers **19%** of **Japan's** total propane imports

13% of **South Korea's** total LPG imports



Japan

- Home heating; more environmentally-friendly alternative to thermal coal.

South Korea

Propane is used for home heating and some petchem while butane is used for transportation and fuel blending.

Approximately 90% of global LPG export volumes are delivered to Japan and South Korea.

99% of global exports are transacted with **investment grade** counter parties or fully secured.

Asia has strong demand-pull with robust demand for increased Canadian supply.

China and Other

Approximately 10% of global exports are delivered to China or other markets. **Future larger growth potential** with **PDH additions**.

Sources: Wood Mackenzie. **Notes:** *See "Forward-looking Information"

Midstream Strategic Focus

1 Leverage and Optimize Existing Assets

- Focus on growing EBITDA through **no- to low-capex investments**

2 De-risk Operations Framework

- **Increased take-or-pay and tolling** agreements
- Systematic hedging
- De-risk costs and supply chain
- Stakeholder engagement

3 Strengthen the Midstream Value Chain

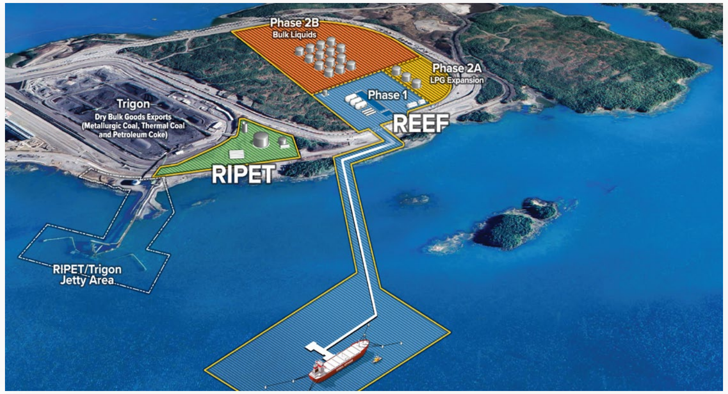
- **Strengthen footprint** across the value chain – G&P, frac, extraction, and liquids handling
- Greater NGL control
- Increase customer and geographic diversification

4 Evaluate Growth Opportunities

- Allocate capital to the **strongest risk-adjusted return** projects

Notes: *See "Forward-looking Information"

1 Leverage and Optimize Existing Assets

Low-to-No- Capital-Intensive Projects	Medium Capital-Intensive Projects	Larger Capital-Intensive Projects
<$25MM Capital Spend	**$25MM-$200MM** Capital Spend	**>$200MM** Capital Spend
		
✔ Townsend: Whitespace Optimization (Sanctioned)	✔ Global Exports Logistics Optimizations (Advanced, Not Currently Sanctioned)	✔ Pipestone II (Sanctioned)
✔ Long-term CN Agreement (Sanctioned)	✔ Additional Frac and Liquids Handling (Advanced, Not Currently Sanctioned)	✔ REEF: LPG and Dock (Sanctioned)
✔ Maritime Time Charters (Sanctioned)	✔ G&P Processing Expansions (Under Evaluation)	✔ REEF Bulk Liquids (Advanced, Not Currently Sanctioned)
	✔ Dimsdale Expansion (Under Evaluation)	✔ Pipestone III (Under Evaluation)

Project Legend: ✔ Sanctioned ✔ Advanced, Not Currently Sanctioned ✔ Under Evaluation

Notes: *See "Forward-looking Information"

Advancing all three project types is key for near- medium- and long-term value creation.

2 Commercial De-risking

A Minimize Commodity Exposure

- Increase take-or-pay and fee-for-service contracting
- Medium-term global exports tolling target of 60%+
- Active and systematic hedging for any residual commodity exposure

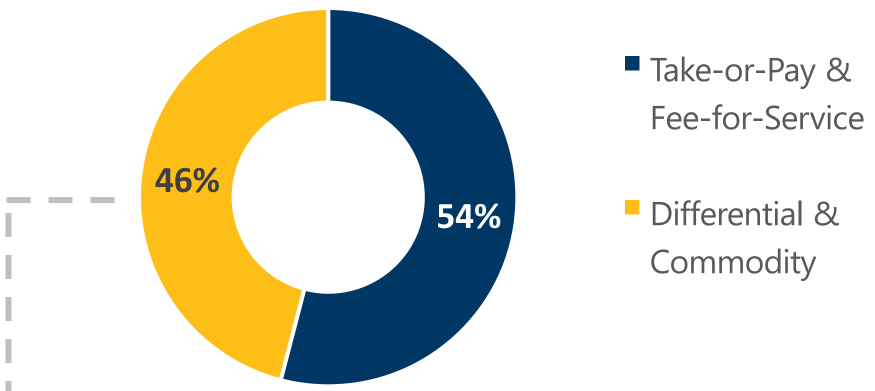
B Lock-in Operating Costs

- Lock in operating and logistical costs to provide long-term visibility for customers and reduce earnings volatility
  - VLGC time charters
  - 5-yr CN contract
- Actively hedge any residual Baltic freight and diesel shipping costs

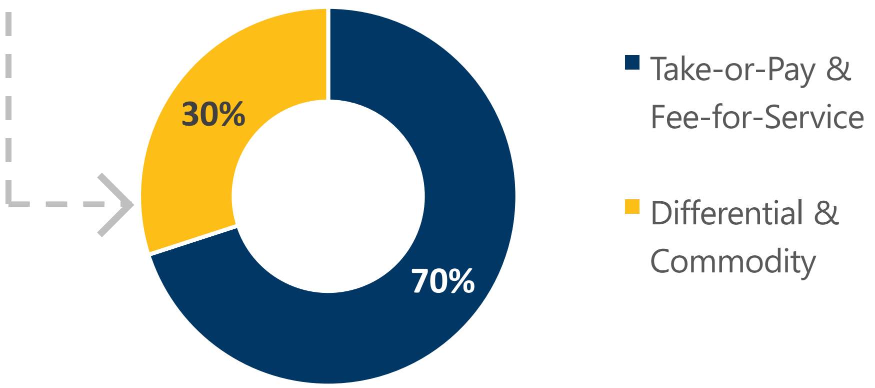
C De-Risk Operations and Supply

- Diversify across customer and geographic resource plays
- Secure long-term LPG export supply agreements
- Secure long-term off-take agreements with customers in Asia

2024E Normalized EBITDA[1], By Contract Type[2]



Long-term Normalized EBITDA[1], By Contract Type[2]



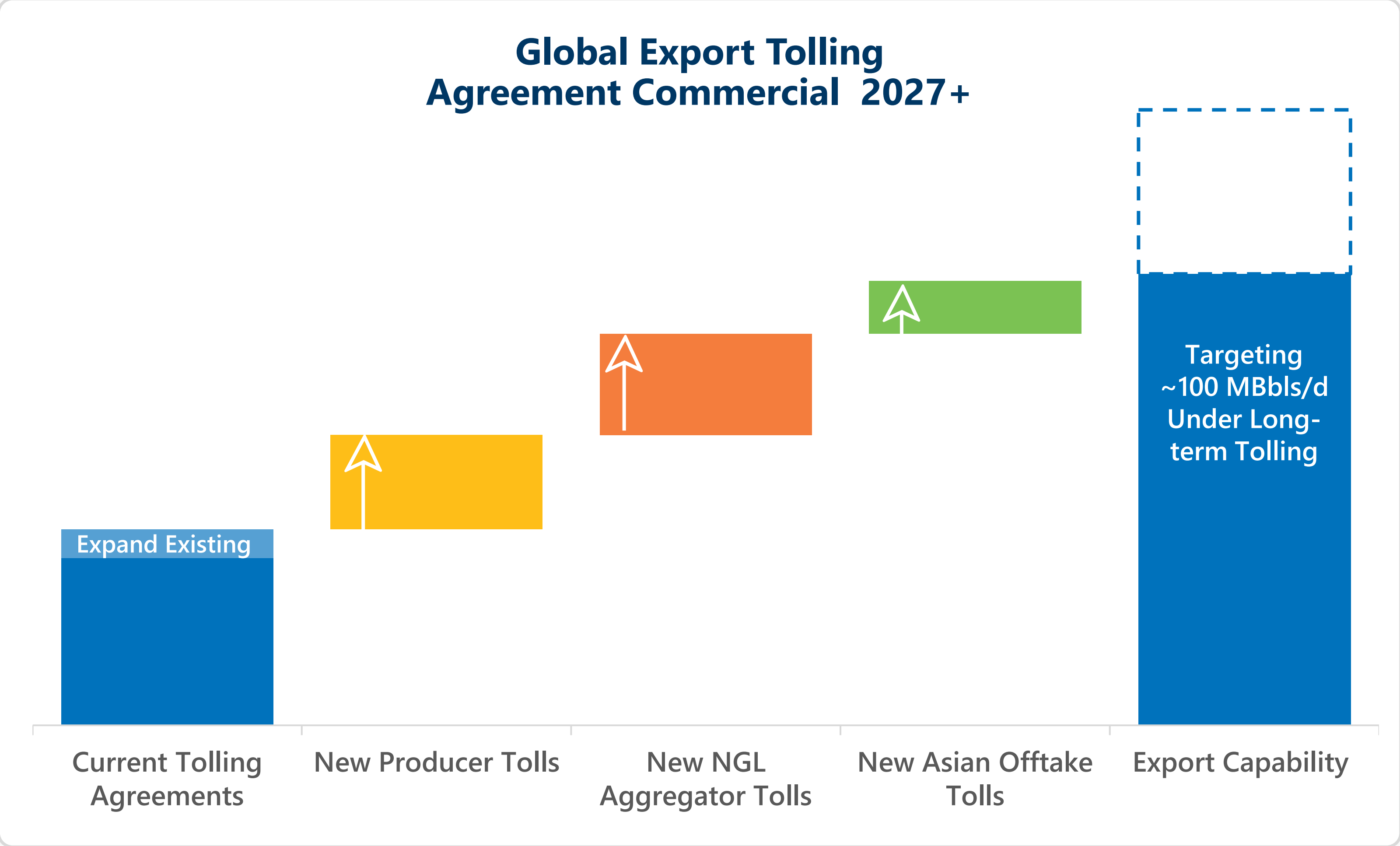
Notes: 1) Non-GAAP measure; see discussion in the advisories. 2) Differential: merchant unhedged global export; Commodity: frac exposed volumes hedged and unhedged. *See "Forward-looking Information".

Global Exports Tolling

2

Building the Long-term Commercial Stack

- Strong fundamentals and structural pricing advantage support tolling agreements as growing production increases the importance of LPG netbacks.
- Interest across multiple customers, including Canadian producers, NGL aggregators, and Asian off-takers.



Notes: *See "Forward-looking Information"

3

Strengthening the AltaGas Value Chain

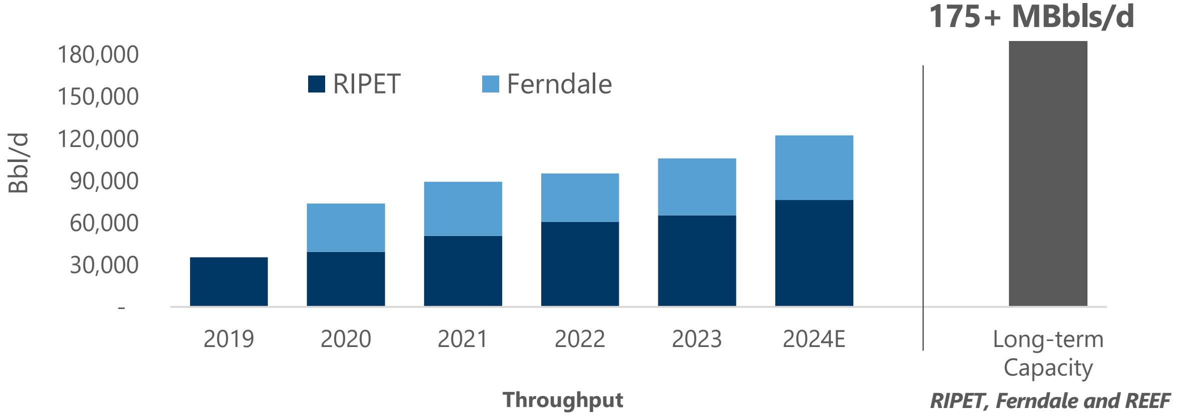
The Multifaceted Approach to Strengthening the Franchise

	Gas Gathering & Processing	NGL Extraction, Fractionation & Liquids Handling	Transportation, Storage and Logistics	Global Exports
AltaGas Midstream	2.1 Bcf/d[1] Processing	65,000 Bbl/d[2]; 6 Facilities	~4,700 rail cars, >6 MMBbl Storage	~150,000 Bbl/d[3] Export capability
Pipestone I, Pipestone II, REEF, and Dimsdale	**210 MMcf/d Processing** Pipestone I/II sour deepcut processing in Alberta Montney	**~15,000 Bbls/d+** C2+ volumes with ~6,500 Bbls/d of LPGs from Pipestone I/II	**15 Bcf/d Gas Storage** Dimsdale storage asset ensures producer egress and provides other AltaGas value creation options	**50,000+ Bbls/d Export Capacity** **~6,500 - 11,500 Bbls/d** Pipestone C3/C4 supply
Incremental Organic Growth Opportunities	▪ Gas Processing Optimizations and Expansion ▪ Pipestone III ▪ Rolling Hills CCUS	▪ Townsend Liquids Capture ▪ North Pine Expansion ▪ C2+ Extraction Opportunities	▪ Dimsdale Expansion ▪ Pacific Northwest Hydrogen Hub	▪ REEF Future Expansion Phases *(bulk liquids, C2 Exports)*

Notes: 1) Based on ALA working interest capacity in FG&P and extraction, based on nameplate capacity. 2) Based on ALA 100% working interest facilities and ALA % capacity in non-operated facilities, based on nameplate capacity 3) Includes RIPET and Ferndale. 4) Represents growth in the Midstream segment normalized EBITDA. *See "Forward-looking Information"

3 Global Exports Optimization and Growth

- **Near, medium, and long-term optimization opportunities across platform.** Will build on track record of growing from ~35 MBbls/d in 2019 to ~120 MBbls/d currently.
- **Includes rail, logistics, and operations projects** to **improve connectivity** and have **lowest possible operating costs**.
- REEF will provide benefits to RIPET, once online.



RIPET

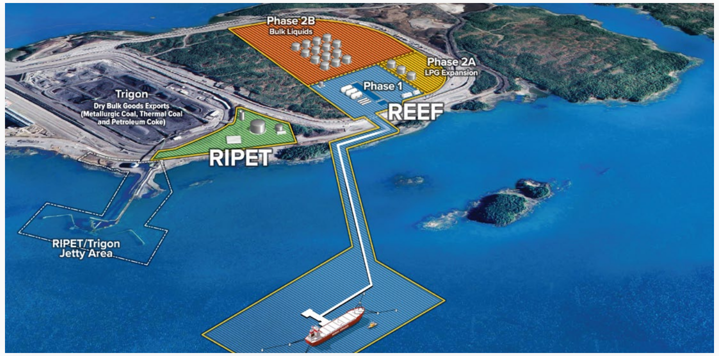
Propane Exports - BC

Ferndale

Propane and Butane Exports – Washington State

REEF

LPG and Bulk Liquids Exports – BC



Notes: See "Forward-looking Information"

4 REEF - A Multi-Phased Growth Project

Large-scale LPG and bulk liquids marine export terminal

Phased construction for a capital-efficient build-out

Phase 1: LPG and Dock

A Facility & balance of plant
- ~55,000 Bbl/d of initial export capacity

B Storage
- 600,000 Bbls of initial LPG storage

C Rail Offloading and Yard
- 10 x dual sided rail offloading
- 25 km multi-track; unit-train capable

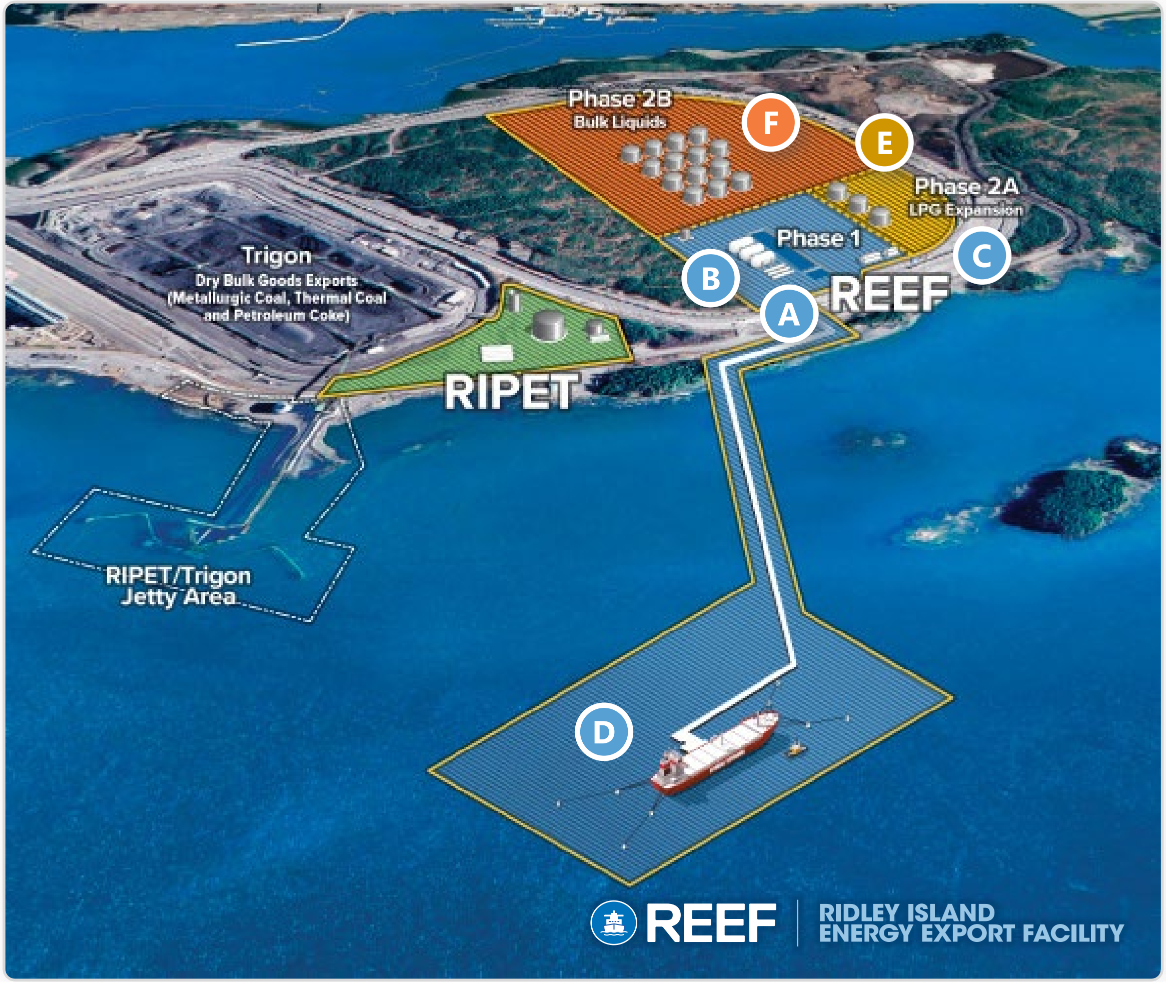
D Jetty
- 1,100 m multi-product jetty (multi-buoy system) structure

Phase 2A: LPG Expansion

E Expansion Storage
- Additional LPG storage for future expansion phases

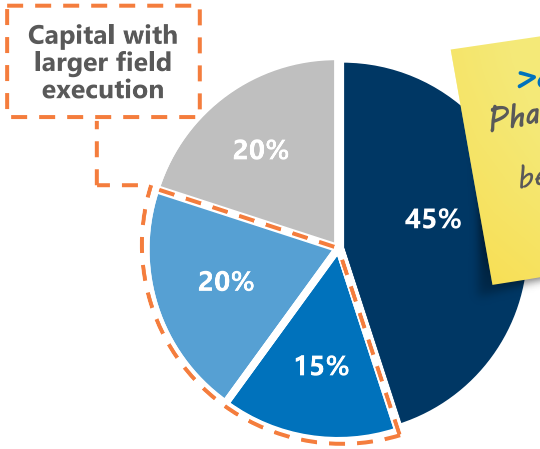
Phase 2B: Bulk Liquids

F Bulk Liquids Storage and Infrastructure



4 Ridely Island Energy Export Facility (REEF)

$1.35 Billion Gross Capex



>80% of Phase 1 capital will be leveraged in future phases...

- Facility and Storage
- Rail, Road and Utilities
- Jetty and Marine Infrastructure
- Other

REEF vs. other recent large infrastructure projects

- Single Site and Jurisdiction
- Key Regulatory Approvals in Place
- Utilizes Proven Technologies
- Aligned with Past Experience

Project Execution

Minimized Onsite Work Reduces Capital Risk

~90% of equipment, packaging, and pipes **pre-fabricated offsite**

(In controlled indoor operating environments)

60%+ of project will be **fixed price contracts**

~50% of Phase 1 contracted or spent todate...

Project Economics

$185MM – **$215MM**

Partners' Annual EBITDA Range

Commercial

56% of **AltaGas' global exports** will operate **under tolling arrangements** starting in Q2/24

>30 diversified **tolling customers** across RIPET and Ferndale, including producers, aggregators, and downstream offtakers

In active negotiations for

>100%

of REEF Phase 1 throughput capacity

Provides customers with access to **premium downstream** markets, improving the long-term **profitability** of their businesses.

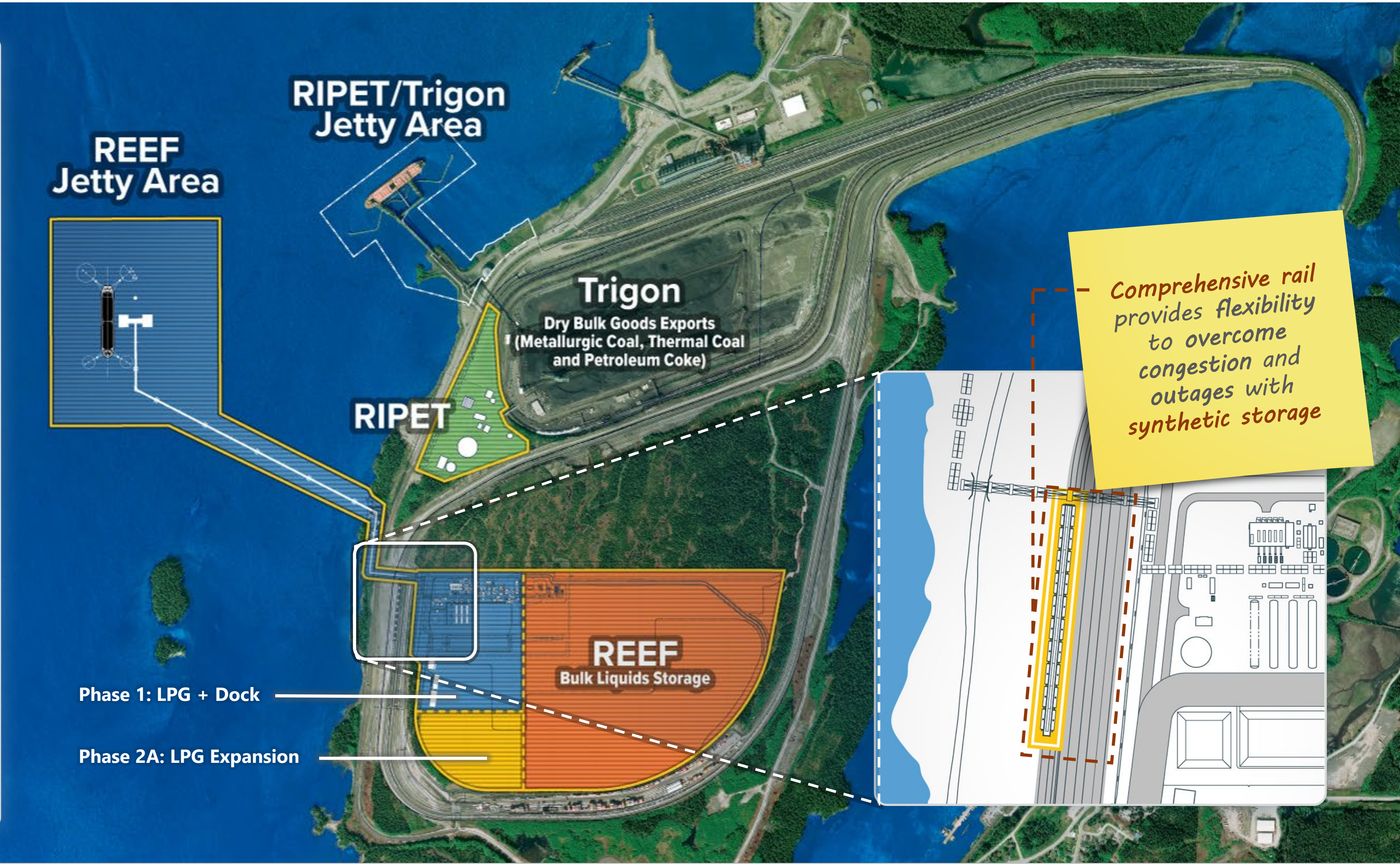
4 REEF - Logistical Advantages

Marine

- Deepest natural harbour in North America
- **Ice free** port **year-round**
- Easy **VLGC access** and movement
- Long-term **multi vessel loading capabilities**
- **Shortest shipping distance** to **Japan** and **South Korea**

Rail

- Comprehensive logistics network
- 10 dual sided rail offloading
- 25 km total track
- Unit-train compatible



Midstream Project Execution

REEF

In Service Date: ***Near 2026 Year-end***

Milestones Cleared To-Date

- ✓ Final Investment Decision
- ✓ FEED
- ✓ Site Clearing

Project remains on budget and schedule…

Project Execution

EPC Contracting
~50% firm price EPC awarded; balance over project execution plan

In-Water Piling
Commenced in **summer** with **38 piles placed**

Earthworks
Earthworks and blasting underway

Offsite Fabrication
Compression, refrigeration, and storage bullets

Commercial

Active negotiations for >100% of **Phase I capacity**; targeting **up to 60% tolled.**

Pipestone II

In Service Date: ***2025 Year-end***

Milestones Cleared To-Date

- ✓ Final Investment Decision
- ✓ Site Clearing
- ✓ FEED
- ✓ Acid Gas Wells
- ✓ Gathering System

Project remains on budget and schedule…

Project Execution

EPC Contracting
95% executed or firm price EPC awarded

Acid Gas Injection Wells
Completed

Gathering System
~90% of pipeline construction complete

Facility Construction
16% of construction complete

Commercial

100% contracted under long-term take-or-pay contracts with marquee producers.

Notes: See "*Forward-looking information*"

Proven Track Record of Midstream Project Execution

Key Project Delivery Metrics

13 Total Projects Completed

$1.5B Capital Deployed

100% On-Time Delivery Rate

-8% Budget Variance % of Total

Notes: See *"Forward-looking information"*

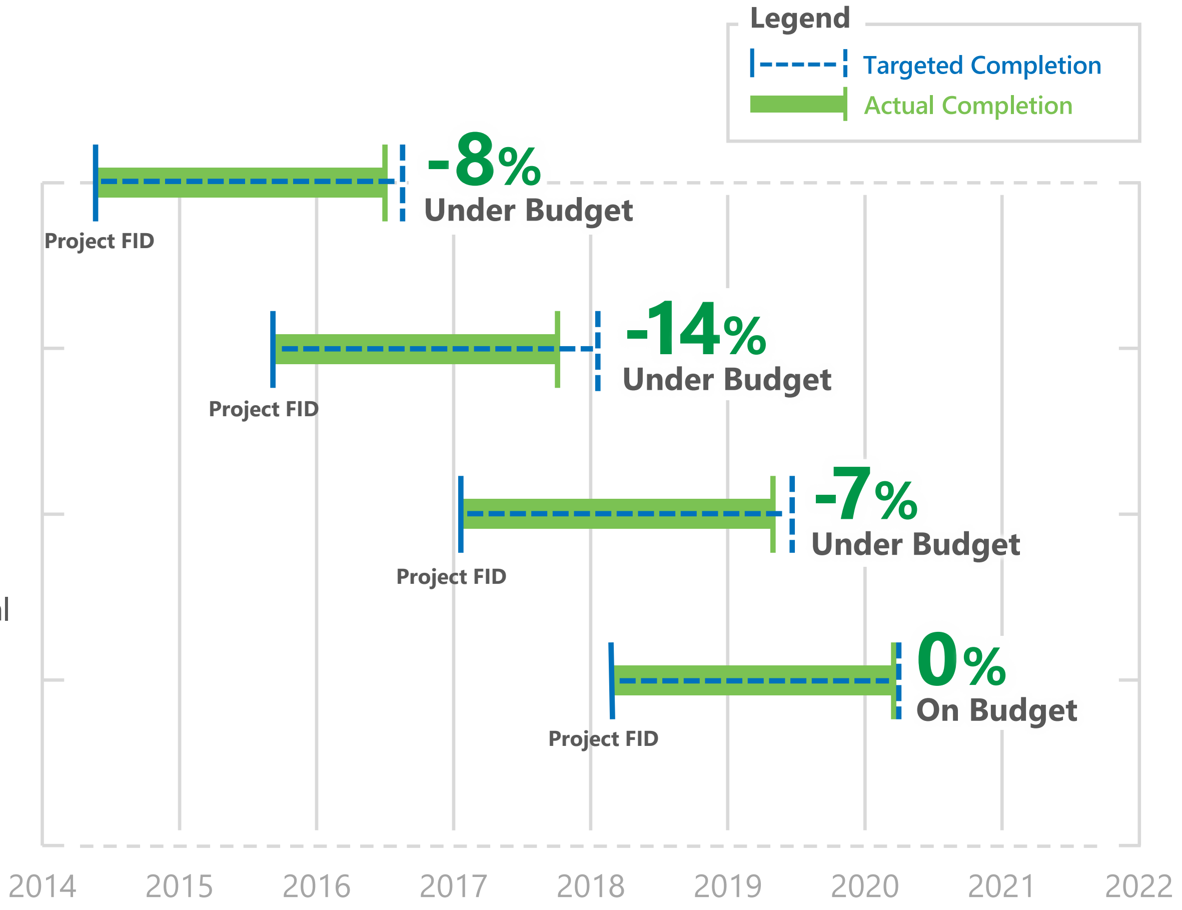
Project Execution

NEBC Program I
Townsend I
- 198 MMcf/d facility

NEBC Program II
North Pine + Townsend I
- 10,000 bpd LPG frac. Facility

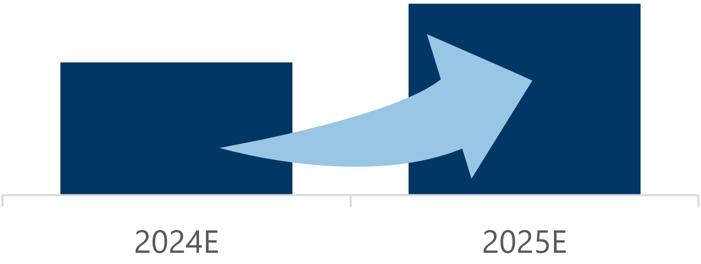
RIPET
Ridley Island Propane Export Terminal
- 80,000 bpd LPG Export Terminal

NEBC Program III
Townsend 2B + North Pine II
- 17,500 bpd treating facility
- 10,000 bpd LPG frac.



2025 Guidance Highlights

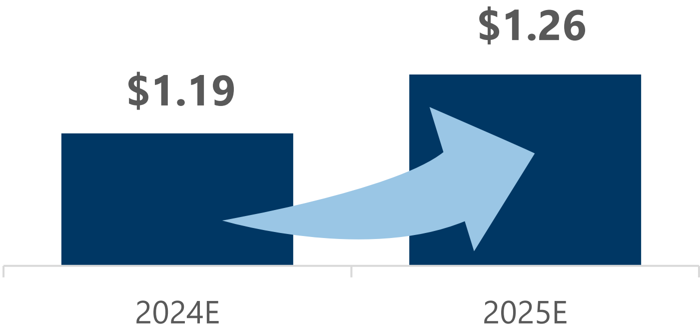
2025 Normalized EBITDA[1]



+6%

Y/Y mid-point to mid-point growth

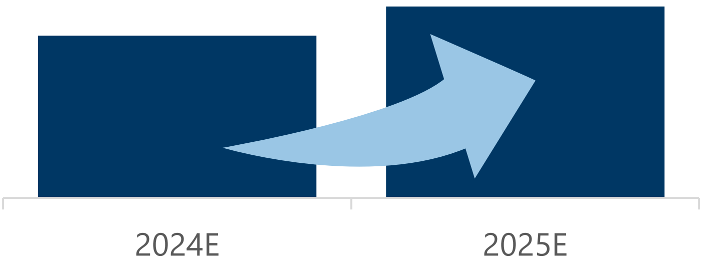
2025 Dividend Increase



+6%

Annual Increase

2025 Normalized EPS[1]



+2%

Y/Y mid-point to mid-point growth

2025 Capital Program

$1.4 Billion

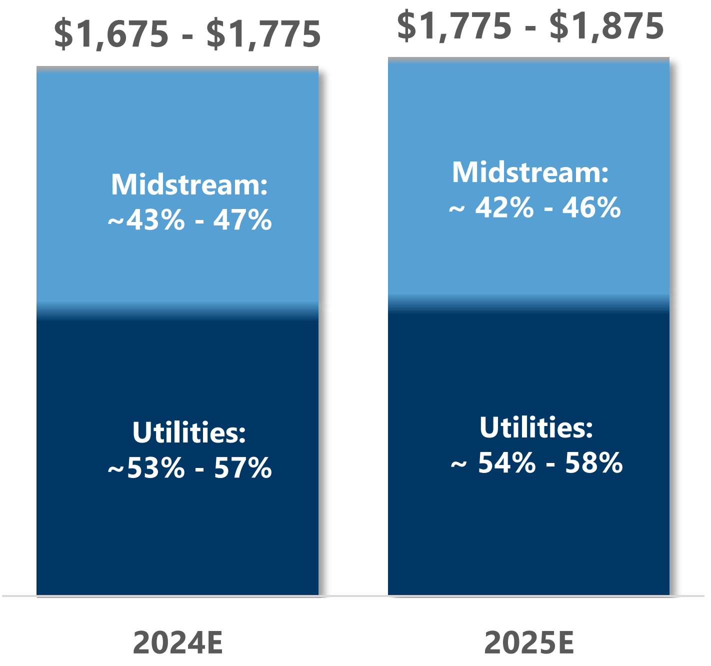
1. **Maintenance + System Betterment**
2. **Asset Modernization + New Customer Connects**
3. **Pipestone II and REEF**
4. **Other Growth Projects**

Notes: 1) Non-GAAP financial measure; *see discussion in the advisories.* See "Forward-looking Information"

2025 Financial Guidance

Normalized EBITDA[1,2] Guidance

($ millions)

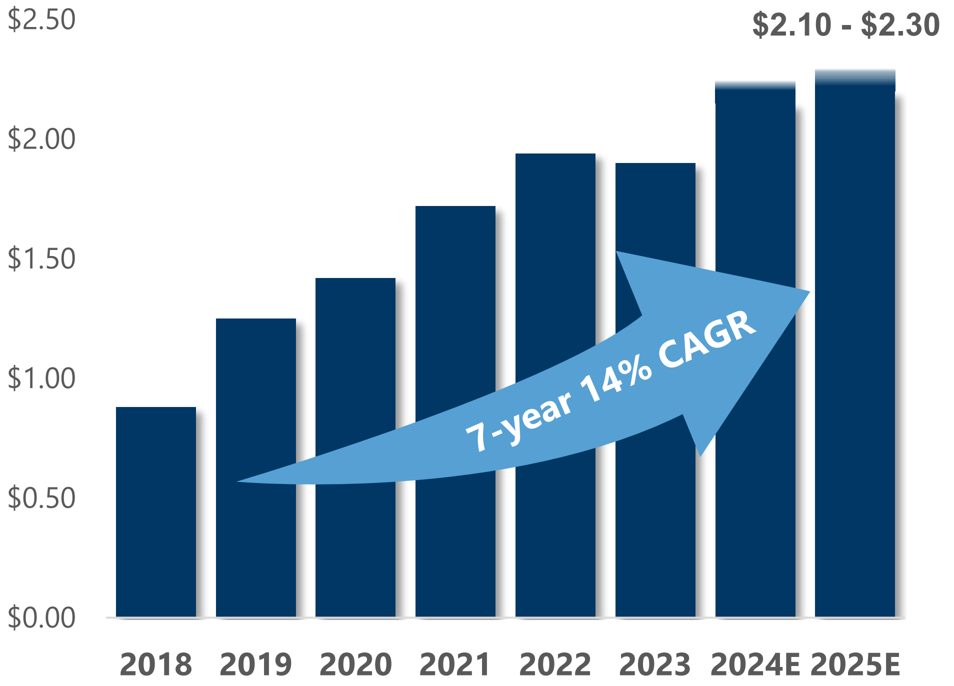


Tailwinds / Headwinds

- \+ Higher utilization at Montney facilities
- \+ Utility rate base growth
- \+ Normal weather (DC & MI)
- \+ Stronger retail performance
- \+ Cost management
- \+ Improved Blythe performance

- – Sale of MVP
- – Lower cogen revenue at Harmattan
- – Impact from higher export tolling

Normalized EPS[1,3] Guidance

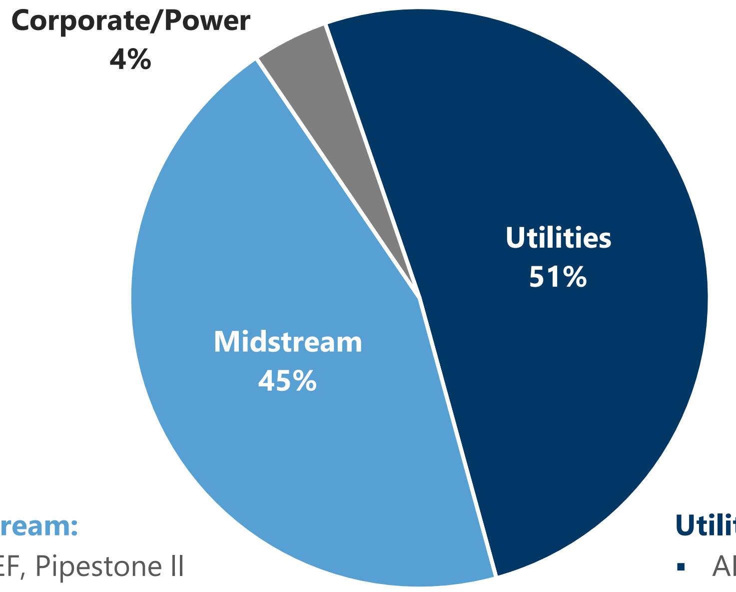


Notes: 1) Non-GAAP financial measure; see discussion in the advisories; 2) Nearest GAAP measure of Net Income Before Income Taxes for the full year 2023 was $912 million; 3) Nearest GAAP measure of Net Income per Common Share for the full year 2023 was $2.27; and 4) see "Forward-looking Information"

2025 Capex Budget

2025 Capital Budget: $1.4 Billion

Capital deployment reflects the **continued strong growth opportunities**. Largest 2025 capital outlays include REEF, Pipestone II, Utilities ARP and system betterment.

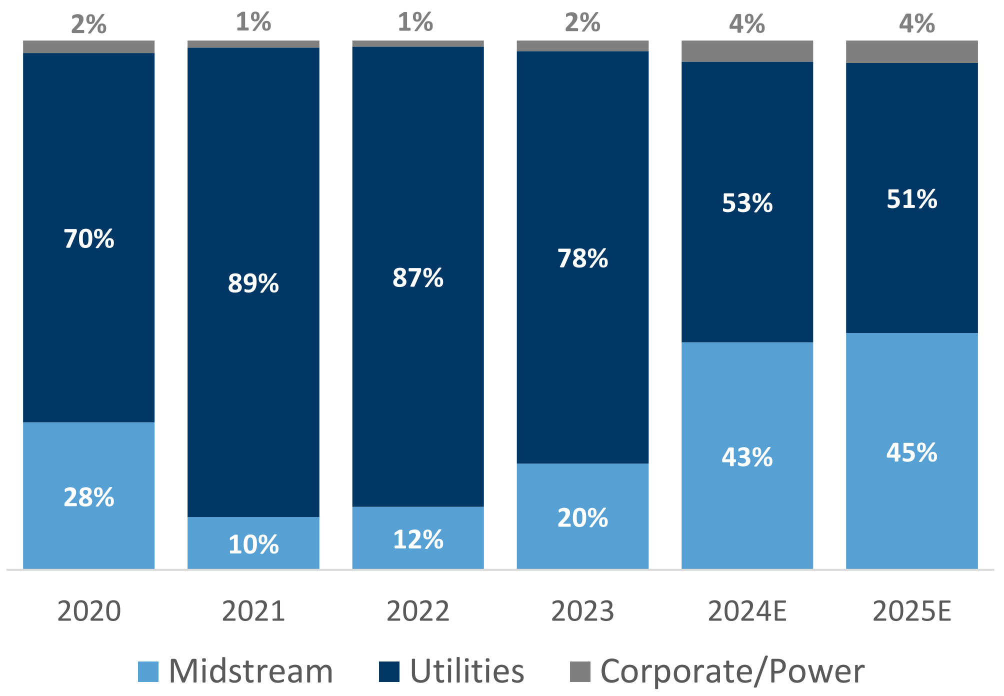


Midstream:
- REEF, Pipestone II
- Maintenance & Turnaround
- Optimization capital

Utilities:
- ARP/MRP Programs
- System Betterment
- New Business & Customer Growth

Increasing Midstream Allocation

Strong organic growth opportunities across both platforms – driving healthy competition for capital. Attractive investment opportunities in Midstream driving increased allocation.

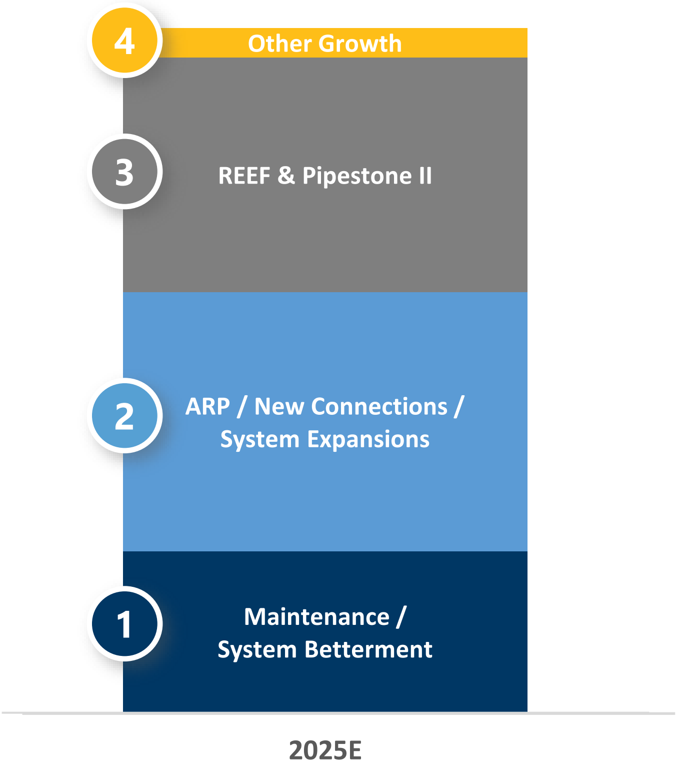


Notes: *See "Forward-looking Information"

2025 Capital Allocation Breakdown

Capital focused on advancing short and long-term projects across portfolio.

Capital Allocation



Investment Focus	Investment Return
▪ Low capital business development and asset optimization	▪ Mix of **immediate** and **delayed** investment returns
▪ **Pipestone II:** Complete construction and commission facility near 2025 year-end. ▪ **REEF:** Material advancement of project, including in-water piling and jetty, earth works, rail and offsite fabrication.	▪ **Delayed investment returns** that only begin to **contribute once projects are commissioned**. ▪ **REEF:** Return begins around **2026 year-end** ▪ **Pipestone II:** Return begins around **2025 year-end**
▪ **Asset modernization programs** that upgrade infrastructure to improve safety and reliability ▪ **New customers connects** through network expansion to new regions or unserved markets.	▪ Starts producing **immediate returns** on investment **during** the **capital deployment year**; realized through rate rider and new customer billing.
▪ **Safe and reliable operations**; asset integrity ensuring uninterrupted delivery.	

Recalibrated Leverage Targets

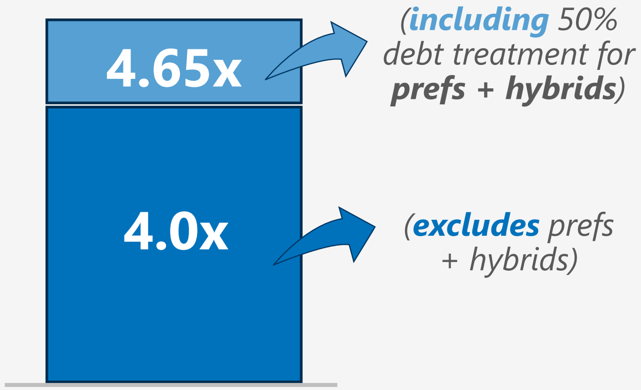
Previous Leverage Target

Adjusted Net Debt to
Normalized EBITDA[1,2]
(excludes prefs and hybrids)

Calibrating on:

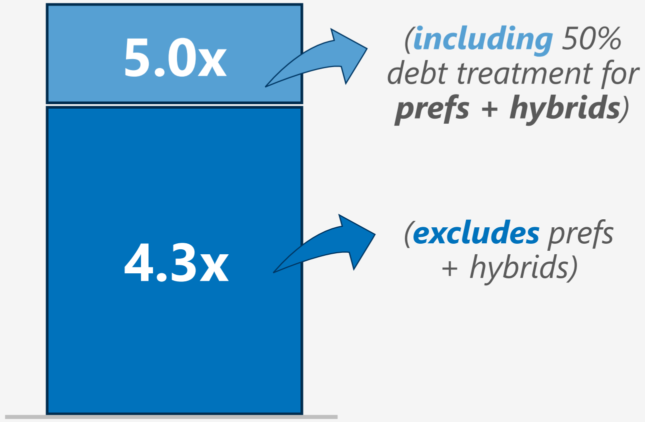
- Business mix *(55% Utilities / 45% Midstream)*
- Peer average leverage ratios
- Anchored to '*BBB-mid*' Investment Grade Ratings

New Leverage Targets
(Adjusted for Higher Hybrids)



Adjusted Net Debt to
Normalized EBITDA[1,2]

Trailing Metrics
(As of Q3/24)



Adjusted Net Debt to
Normalized EBITDA[1,2]

Notes: 1) Adjusted Net Debt is Net Debt excluding the current and long-term portions of finance lease liabilities, Hybrid notes, and debt associated with acquisitions that occurred in the last half of the fiscal year; 2) Non-GAAP financial measure; see discussion in the advisories; *See "Forward-looking Information"

2024 Guidance Puts and Takes

Well-positioned to achieve our 2024 guidance figures. Expect **midpoint** of Normalized EPS[1] of \$2.05 - \$2.25 and **upper end** of Normalized EBITDA[1] of \$1.675 billion to \$1.775 billion.

Largest Changes for 2024 Since Guidance was Set

Tailwinds

- Global Export Performance
- DC Rate Case
- MVP in-service equity contributions
- ARP Revenues
- Partial Settlement of WGL Pension Benefit

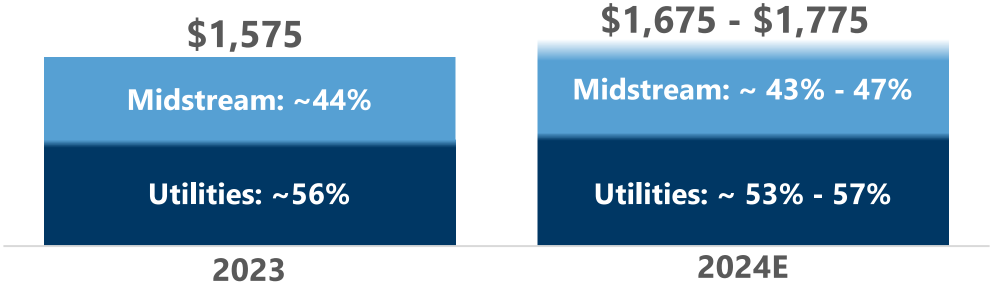
Headwinds

- Warmer Weather (MI) + MD Rate Case
- Blythe Performance
- Higher-than-Forecasted Tolling Volumes *(Positive on de-risking, but reduces absolute profitability)*
- LTIP *(Rising AltaGas share price drives higher accruals)*

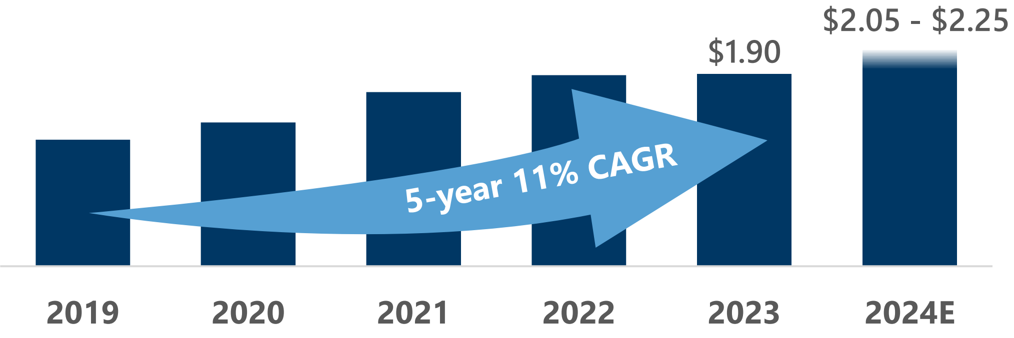
2024 Guidance Intact

Normalized EBITDA[1] Guidance

(\$ millions)



Normalized EPS[1] Guidance



1) Non-GAAP financial measure; see discussion in the advisories; *See "Forward-looking Information"

Mountain Valley Pipeline Update

The Pipeline

- **2.0 Bcf/d, >300-mile** interstate natural gas pipeline.
- Firm 20-year service contracts took effect on July 1 with operations proceeding as expected through the ramp up period.

Q3/24

- First full quarter of operations with **strong operating performance** and no surprises.
- Partners currently **evaluating ~475 MMcf per day expansion** through additional compression.
- **Proposed 3.5 GW VA power plant** for data center would **require entire MVP expansion project**.

Highly Attractive Asset

- **Fully Contracted 20-Year Take-or-Pay** Cash Flows Underpinned by **Investment-Grade Counterparties**
- **Near-Term Compression Expansion** and **Southgate Addition** are **Highly Accretive** Material Growth Projects
- Turn-key Investment Opportunity with **Robust Free Cash Flow Conversion** due to **Limited Maintenance Capex** over the Next Decade
- **Scarce** Asset with Decades of Durable Demand to **Move Gas out of Appalachia**, Post Cancellation of Atlantic Coast Pipeline
- **Irreplicable Infrastructure** with **Transport Optionality** to Major Demand Regions

Paths for Value Creation in Process

- MVP remains a **non-core asset** for AltaGas' long-term strategy. Currently, **progressing price discovery** to accelerate AltaGas' deleveraging strategy.

2025 Hedging

AltaGas Hedging Philosophy

- **Increase tolling** and reduce commodity exposure to **further stabilize Midstream cashflows**
- **Residual commodity** exposures actively **managed through hedging program**

No major commodity exposures

Target **minimum 80% hedged** once we enter the new NGL season, April 1

Target of **minimum 80% hedged** once we enter the new NGL season, April 1

Target 80**%** hedged for **ocean freight** via time charters, financial hedges and tolled volumes

Three Time Charters in operations, with two more under construction set for delivery in 2026.

Notes: *See "Forward-looking Information"