

# DATA

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ESG Frameworks





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These indicators represent summarized and annual performance for 2020, 2021 and 2022. The data reflects AltaGas' majority owned and operated assets.

Emissions <sup>1</sup>	Metric	2020	2021	2022	SASB	GRI
Scope 1 & 2 GHG Emissions	Enterprise-wide tonnes CO <sub>2</sub> e	2,041,962	2,279,473	2,010,961		
	Utilities tonnes CO <sub>2</sub> e	401,088	417,258	409,471		305-1,2
	Midstream <sup>2</sup> tonnes CO <sub>2</sub> e	874,308	976,375	943,303	EM-MD-110a.1	
	Blythe <sup>3</sup> tonnes CO <sub>2</sub> e	766,567	885,840	658,187		
Scope 1 GHG Emissions	Enterprise-wide tonnes CO <sub>2</sub> e	1,940,970	2,168,619	1,904,084		
	Utilities tonnes CO <sub>2</sub> e	394,640	411,220	403,571		305-1
	Midstream tonnes CO <sub>2</sub> e	780,846	872,599	844,363	EM-MD-110a.1	
	Blythe tonnes CO <sub>2</sub> e	765,484	884,800	656,151		
Scope 1 Methane Emissions	Enterprise-wide %	21	20	21		
	Utilities %	89	88	87		305-1
	Midstream %	8	8	7	EM-MD-110a.1	
	Blythe %	0	0	0		
Scope 1 Emissions Third party Verified	Enterprise-wide %	96	94	92		
	Utilities %	84	80	80		305-1
	Midstream %	98	93	92	EM-MD-110a.1	
	Blythe %	100	100	100		
Scope 1 Under Emissions – Limiting Regulations <sup>4</sup>	Enterprise-wide %	79	81	78		
	Utilities %	0	0	0		305-1
	Midstream %	100	100	98	EM-MD-110a.1	
	Blythe %	100	100	100		
Scope 2 GHG Emissions <sup>5</sup>	Enterprise-wide tonnes CO <sub>2</sub> e	100,992	110,854	106,876		
	Utilities tonnes CO <sub>2</sub> e	6,448	6,038	5,900		305-2
	Midstream tonnes CO <sub>2</sub> e	93,461	103,776	98,940	EM-MD-110a.1	
	Blythe tonnes CO <sub>2</sub> e	1,083	1,040	2,037		

<sup>1</sup> AltaGas participates in the following applicable regulated GHG emissions reporting programs: Environment and Climate Change Canada Greenhouse Gas Emissions Reporting Program, British Columbia Greenhouse Gas Industrial Reporting and Control Act, Alberta Specified Gas Reporting Regulations, Alberta Technology, Innovation and Emission Reduction Regulations, California's Regulation for the Mandatory Reporting of Greenhouse Gas Emissions, and the US Environmental Protection Agency 40 CFR Part 98 Reporting Regulations. Petrogas assets included from 2021 onward. The Alaskan Utilities are included to the end of 2022.

<sup>2</sup> 2022 Midstream emissions were lower due to facility turnarounds which impacted facility run time. 2021 Midstream emissions increased compared to 2020 as a result of the incorporation of Petrogas assets and increased utilization of available facility capacity.

<sup>3</sup> Under the tolling agreement with SCE, Blythe runs when called upon. Emissions fluctuate year-over-year based on run time.

<sup>4</sup> Emissions which fall under emissions-limiting regulations such as a carbon tax or emission trade system.

<sup>5</sup> Scope 2 emissions are calculated using the location-based calculation method.

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Emissions <sup>1</sup>	Metric	2020	2021	2022	SASB	GRI
Scope 1 Emissions Intensity	Midstream tonnes CO <sub>2</sub> e/boe	0.0077	0.0074	0.0074		305-4
	Blythe tonnes CO <sub>2</sub> e/gross MWh	0.3914	0.3953	0.3979		
Scope 1 & 2 Emissions Intensity	Midstream tonnes CO <sub>2</sub> e/boe	0.0086	0.0082	0.0082		305-4
	Air Emissions – Midstream					
	SO <sub>2</sub> emissions tonnes	218	260	221		
	NOx emissions tonnes	1,071	1,356	1,183	EM-MD-120a.1	305-7
	VOC emissions tonnes	624	1,572	1,887		
	PM10 emission tonnes	39	47	54		

Environment	Metric	2020	2021	2022	SASB	GRI
Ecological Impacts – Midstream	Aggregate volume of hydrocarbon spills <sup>2</sup> cubic meters	2	9	1	EM-MD-160a.4	
	Number of hydrocarbon spills <sup>2</sup> #	4	9	1	EM-MD-160a.4	
	Non-compliance with environmental laws and regulations #	0	1	0	EM-MD-520a.1, 540a.1	2-27

<sup>1</sup> AltaGas participates in the following applicable regulated GHG emissions reporting programs: Environment and Climate Change Canada Greenhouse Gas Emissions Reporting Program, British Columbia Greenhouse Gas Industrial Reporting and Control Act, Alberta Specified Gas Reporting Regulations, Alberta Technology, Innovation and Emission Reduction Regulations, California's Regulation for the Mandatory Reporting of Greenhouse Gas Emissions, and the US Environmental Protection Agency 40 CFR Part 98 Reporting Regulations. Petrogas assets included starting in 2021. The Alaskan Utilities are included until the end of 2022.




<sup>2</sup> Individual hydrocarbon spills over 1 bbl (>160 L). There were no spills in the arctic.

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Safety	Metric	2020	2021	2022	SASB	GRI
Employee Safety Enterprise-wide 	Total Recordable Injury Frequency (TRIF) <sup>1</sup> injuries per 200,000 hours	1.65	2.07	1.99		
	Lost Time Injury Rate (LTIR) <sup>1</sup> injuries per 200,000 hours	0.52	0.65	0.74		403-9
	Motor Vehicle Incident Rate (MVIR) <sup>1</sup> – preventable accidents per 1,000,000 km driven	2.47	1.80	1.54		
Reliability (Asset Integrity) Utilities 	Fatalities #	0	0	0		
	Length of gas transmission pipelines kms	1,229	1,222	1,220	IF-GU-000.C	2-6
	Length of gas distribution pipelines kms	37,926	38,208	38,634		
	Reportable pipeline incidents <sup>2</sup> #	3	7	2	IF-GU-540a.1	
	PHMSA Corrective Action Orders #	0	0	0		
Reliability (Asset Integrity) Midstream 	Distribution pipeline that is cast/wrought iron or unprotected steel %	3.8	3.6	3.5	IF-GU-540a.2	
	Annual investment in pipe replacement & system betterment <sup>3</sup> \$ millions	561	545	628		203-1
	Length of federally regulated operating pipelines <sup>4</sup> kms	64	0	0		2-6
	Volume of LPG, transported by rail <sup>5</sup> boe	16,923,986	37,183,647	33,633,688	EM-MD-000.A	2-6
	Rail transportation mileage miles	23,232,480	44,855,472	38,522,536		

<sup>1</sup> Excludes Enerchem and Petrogas trucking operations.

<sup>2</sup> An incident is reportable if it meets PHMSA reporting requirement.

<sup>3</sup> Capital expenditures include advanced pipeline replacement program (APRP) and system betterment.

<sup>4</sup> Decline in pipeline length attributed to asset sales.

<sup>5</sup> Products include propane and butane.

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People <sup>1</sup>	Metric	2020	2021	2022	SASB	GRI
Employees	Total employees – Enterprise-wide #	2,982	2,931	3,045		
	Employees – Canada #	663	713	766		
	Employees – U.S. #	2,319	2,218	2,279		
	Employees – Senior leadership <sup>2</sup> – Enterprise-wide #	37	51	52		2.7
	Employees – Non-union #	1,907	1,893	2,016		
	Employees – Union #	1,075	1,038	1,029		
	Average age years	44	44	44		
Diversity	<b>Board of Directors</b>					
	Total number of Directors #	11	11	10		2-9
	Independent Directors %	82	82	90		
	Female Directors %	36	36	40		
	Racial / ethnically diverse Directors %	0	9	10		2-9, 405-1
	<b>Workforce</b>					
	Women – Enterprise-wide %	24	25	26		
	Men – Enterprise-wide %	76	75	74		
	Women – WGL %	23	24	25		
	Men – WGL %	77	76	75		
	Women in senior leadership <sup>2</sup> – Enterprise-wide %	25	28	29		
	Women in senior leadership <sup>2</sup> – WGL %	npr	54	50		
	Racial / ethnically diverse employees – Enterprise-wide %	34	34	36		
	Racial / ethnically diverse employees – WGL %	55	56	57		2-7, 405-1
	Racial / ethnically diverse in senior leadership <sup>2</sup> – Enterprise-wide %	14	12	13		
	Undisclosed racial / ethnically diverse employees – Enterprise-wide %	19	17	12		
	Undisclosed racial / ethnically diverse employees – WGL %	1	0	0		
	Undisclosed racial / ethnically diverse in senior leadership <sup>2</sup> – Enterprise-wide %	npr	28	19		
	Under-represented groups – employees <sup>3</sup> – Enterprise-wide %	npr	39	42		
	Under-represented groups – employees <sup>3</sup> – WGL %	npr	62	63		
Under-represented groups in senior leadership <sup>2,3</sup> – Enterprise-wide %	npr	14	17			
Under-represented groups in senior leadership <sup>2,3</sup> – WGL %	npr	31	38			
<b>Suppliers<sup>4</sup></b>						
Tier 1 and 2 as % of total supplier spend %	28	28	31		2-6, 201-1, 203-2	

<sup>1</sup> Includes facilities for which AltaGas is the majority owner or operator. Employees include full time, part time and temporary (full-time) employees and exclude employees on leave.

<sup>2</sup> Senior leadership positions include VP and above.

<sup>3</sup> Under-represented groups include people who self-identify as racially and ethnically diverse, Indigenous Peoples, LGBTQIA2S+, veterans and persons with disabilities.

<sup>4</sup> WG only.

npr: not previously reported.

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People <sup>1</sup>	Metric	2020	2021	2022	SASB	GRI
Engagement – Enterprise-wide	Total attrition <sup>2</sup> %	11	13	13		
	Non-voluntary attrition %	3	2	3		
	Voluntary attrition %	5	8	8		401-1
	Retirement and others %	3	3	2		
	New hires #	npr	302	512		
	New hires as a percentage of total workforce %	npr	10	17		
Community	Metric	2020	2021	2022	SASB	GRI
Community Investment – Enterprise-wide	Charitable donations <sup>3</sup> \$ millions	5.3	5.2	4.6		201-1, 413-1
	Employee volunteer hours #	621	957	1,993		
Indigenous Partnerships – Midstream	Indigenous owned and affiliated supplier spend as % of Midstream capital expenditures <sup>4</sup> %	18	11	13		2-6, 201-1, 204-1
Energy Affordability and Efficiency	<b>Customers – Utilities</b>					
	Total customers #	1,666,944	1,684,105	1,698,589		
	Number of residential customers #	1,379,585	1,395,837	1,421,233	IF-GU-000.A	
	Number of commercial customers #	85,673	86,983	88,975		
	Number of transportation and other customers <sup>5</sup> #	201,686	201,285	188,381		2-6
	Total natural gas delivered dekatherms	281,298,000	285,999,000	297,413,000		
	Natural gas delivered to residential customers dekatherms	108,383,000	111,254,000	116,991,000	IF-GU-000.B	
	Natural gas delivered to commercial customers dekatherms	46,804,000	48,329,000	51,606,000		
Natural gas delivered to transportation and other customers <sup>5</sup> dekatherms	126,111,000	126,416,000	128,816,000			

<sup>1</sup> Includes facilities for which AltaGas is the majority owner or operator. Employees include full time, part time and temporary (full-time) employees and exclude employees on leave.

<sup>2</sup> Includes voluntary and non-voluntary attrition, retirement and others.

<sup>3</sup> Includes cash and in-kind investments, dollar value of employee volunteer time, and program management and administration costs.

<sup>4</sup> Growth and operational capital expenditures excluding items such as capitalized interest and IT cloud computing costs. Indigenous owned vendor is a vendor which is at least 51% or more owned and controlled by an Indigenous Person(s), including First Nations, Métis, Inuit, and mixed identities. Indigenous-affiliated vendor is a vendor with a contractual relationship with an Indigenous group. 2020 and 2021 data restated as a result of the revised methodology.

<sup>5</sup> Includes transportation and customer choice customers.  
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Community	Metric	2020	2021	2022	SASB	GRI
Energy Affordability and Efficiency	<b>Affordability – Utilities</b>					
	Investments in energy assistance programs <sup>1,2</sup> \$ millions	3.3	0.5	0.6		201-1, 413-1
	Households receiving energy assistance investment by company <sup>2</sup> # households served	4,432	3,000	1,813		
	Typical monthly gas bill for residential customer for 50 dekatherm of gas delivered per year – Washington Gas US\$	npr	56.61	68.06	IF-GU-240a.2	
	Typical monthly gas bill for residential customer for 50 dekatherm of gas delivered per year – SEMCO US\$	npr	40.42	51.60		
	<b>Energy Efficiency – Utilities<sup>3</sup></b>					
	Annual spending in energy efficiency programs \$ millions	35	35	41		
	Customer participation in energy efficiency programs (residential, and commercial and industrial) # residential and C&I customers	276,525	341,685	469,172		302-5
	First year energy savings from efficiency measures dekatherms	860,278	966,545	1,092,521	IF-GU-420a.2	
	% of gas utility revenues from rate structures that are decoupled or contain a lost revenue adjustment mechanism <sup>4</sup> %	npr	34	31	IF-GU-420a.1	

<sup>1</sup> Excludes government funded energy assistance programs such as LIHEAP, CARES Act fundings.

<sup>2</sup> Applicable to WG and SEMCO only. 2020 numbers include customers benefiting from SEMCO's billings write-offs.

<sup>3</sup> Applicable to WG and SEMCO only.

<sup>4</sup> WG only.

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Economic Contributions	Metric	2020	2021	2022	SASB	GRI
Economic Value Generated – Enterprise-wide	Revenue \$ millions	5,587	10,573	14,087		201-1
	Capital investments <sup>1</sup> \$ millions	843	814	958		
Economic Value Distributed – Enterprise-wide	Dividends paid on common shares \$ millions	268	303	298		
	Cash taxes paid (income tax) \$ millions	23	69	17		
	Property taxes paid \$ millions	89	78	110		201-1
	Carbon taxes paid <sup>2</sup> \$ millions	npr	14	13		
	Fuel taxes paid <sup>3</sup> \$ millions	npr	66	86		
	Community investments <sup>4</sup> \$ millions	5.3	5.2	4.6		

TCFD Index	Description	Disclosure
Governance	Describe the Board's oversight of climate-related risks and opportunities	Leadership and Governance, <a href="#">p. 15</a>
	Describe management's role in assessing and managing climate-related risks and opportunities	Energy Evolution, <a href="#">p. 20</a>
Strategy	Describe the climate-related risks and opportunities the organization has identified over the short, medium, and long-term	Energy Evolution, <a href="#">p. 20</a>
	Describe the impact of climate-related risks and opportunities on the organization's businesses, strategy, and financial planning	Energy Evolution, <a href="#">p. 20</a>
Risk Management	Describe the organization's processes for identifying and assessing climate-related risks	Energy Evolution, <a href="#">p. 20</a>
	Describe the organization's processes for managing climate-related risks	Energy Evolution, <a href="#">p. 20</a>
	Describe how processes for identifying, assessing, and managing climate-related risks are integrated into the organization's overall risk management	Energy Evolution, <a href="#">p. 20</a>
Metrics and Targets	Disclose the metrics used by the organization to assess climate-related risks and opportunities in line with its strategy and risk management process	Performance Data, <a href="#">p. 45</a>
	Disclose Scope 1, Scope 2, and, if appropriate, Scope 3 greenhouse gas (GHG) emissions, and the related risks	Performance Data, <a href="#">p. 45</a>
	Describe the targets used by the organization to manage climate-related risks and opportunities and performance against targets	Utilities Emissions Goals, <a href="#">p. 22</a> ; Midstream Emissions Goals, <a href="#">p. 23</a>

<sup>1</sup> Cash paid during the period for the acquisition of property, plant and equipment and intangible assets.

<sup>2</sup> Carbon taxes paid apply to Canadian assets only.

<sup>3</sup> Excludes fuel taxes collected on behalf of customers for remittance.

<sup>4</sup> Includes cash and in-kind investments, dollar value of employee volunteer time, and program management and administration costs.

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	SASB Disclosure	Accounting Metric	Disclosure
Activity Metrics – Gas Utilities & Distributors	IF-GU-000.A	Number of: (1) residential, (2) commercial, and (3) industrial customers served	Performance Data, <a href="#">p. 49</a>
	IF-GU-000.B	Amount of natural gas delivered to: (1) residential customers, (2) commercial customers, (3) industrial customers, and (4) transferred to a third party	Performance Data, <a href="#">p. 49</a>
	IF-GU-000.C	Length of gas (1) transmission and (2) distribution pipelines	Performance Data, <a href="#">p. 47</a>
Activity Metrics – Oil & Gas: Midstream	EM-MD-000.A	Total metric ton-kilometers of: (1) natural gas, (2) crude oil, and (3) refined petroleum products transported, by mode of transport	Performance Data, <a href="#">p. 47</a>
Energy Affordability	IF-GU-240a.4	Discussion of impact of external factors on customer affordability of gas, including the economic conditions of the service territory	Community Partnerships, <a href="#">p. 39</a>
End-use Efficiency	IF-GU-420a.2	Customer gas savings from efficiency measures by market	Utilities Emissions Goals, <a href="#">p. 22</a> ; Performance Data, <a href="#">p. 50</a>
Integrity of Gas Delivery Infrastructure	IF-GU-540a.1	Number of (1) reportable pipeline incidents, (2) Corrective Action Orders (CAO)	Performance Data, <a href="#">p. 47</a>
	IF-GU-540a.2	Percentage of distribution pipeline that is (1) cast and/or wrought iron and (2) unprotected steel	Performance Data, <a href="#">p. 47</a>
	IF-GU-540a.4	Description of efforts to manage the integrity of gas delivery infrastructure, including risks related to safety and emissions	Safety, <a href="#">p. 28</a>
Greenhouse Gas Emissions	EM-MD-110a.1	Gross global Scope 1 emissions, percentage methane, percentage covered under emissions-limiting regulations	Performance Data, <a href="#">p. 45</a>
	EM-MD-110a.2	Discussion of long-term and short-term strategy or plan to manage Scope 1 emissions, emissions reduction targets, and an analysis of performance against those targets	Utilities Emissions Goals, <a href="#">p. 22</a> ; Midstream Emissions Goals, <a href="#">p. 23</a>
Air Quality	EM-MD-120a.1	Air emissions of the following pollutants: (1) NOx (excluding N2O), (2) SOx, (3) volatile organic compounds (VOCs), and (4) particulate matter (PM10)	Performance Data, <a href="#">p. 46</a>
Ecological Impacts	EM-MD-160a.1	Description of environmental management policies and practices for active operations	Environment, <a href="#">p. 19</a>
Operational Safety, Emergency Preparedness & Response	EM-MD-540a.4	Discussion of management systems used to integrate a culture of safety and emergency preparedness throughout the value chain and throughout project lifecycles	Safety, <a href="#">p. 28</a>

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	GRI Metric	Description	Disclosure	
The Organization and its Reporting Practices	2-1	Organizational details	2022 Annual Information Form <a href="#">↗</a>	
	2-2	Entities included in the organization's sustainability reporting	AltaGas Snapshot, <a href="#">p. 07</a> <a href="#">↗</a>	
	2-3	Reporting period, frequency and contact point	About this Report, <a href="#">p. 05</a> <a href="#">↗</a> ; Forward-looking Information, <a href="#">p. 57</a> <a href="#">↗</a>	
	2-4	Restatements of information	Supplier Diversity, <a href="#">p. 38</a> <a href="#">↗</a>	
	2-5	External assurance	About this Report, <a href="#">p. 05</a> <a href="#">↗</a>	
Activities and Workers	2-6	Activities, value chain and other business relationships	AltaGas Snapshot, <a href="#">p. 07</a> <a href="#">↗</a> ; Supplier Diversity, <a href="#">p. 38</a> <a href="#">↗</a> ; 2022 Annual Information Form <a href="#">↗</a>	
	2-7	Employees	Performance Data, <a href="#">p. 48</a> <a href="#">↗</a>	
Governance	2-9	Governance structure and composition	Leadership and Governance, <a href="#">p. 15</a> <a href="#">↗</a> ; 2023 Management Information Circular <a href="#">↗</a>	
	2-10	Nomination and selection of the highest governance body	2023 Management Information Circular <a href="#">↗</a>	
	2-11	Chair of the highest governance body	2023 Management Information Circular <a href="#">↗</a>	
	2-12	Role of the highest governance body in overseeing the management of impacts	Our Material Topics, <a href="#">p. 13</a> <a href="#">↗</a> ; Leadership and Governance, <a href="#">p. 15</a> <a href="#">↗</a> ; 2023 Management Information Circular <a href="#">↗</a>	
	2-13	Delegation of responsibility for managing impacts	Leadership and Governance, <a href="#">p. 15</a> <a href="#">↗</a> ; 2023 Management Information Circular <a href="#">↗</a>	
	2-14	Role of the highest governance body in sustainability reporting	Leadership and Governance, <a href="#">p. 15</a> <a href="#">↗</a> ; 2023 Management Information Circular <a href="#">↗</a>	
	2-15	Conflicts of interest	2023 Management Information Circular <a href="#">↗</a>	
	2-16	Communication of critical concerns	Code of Business Ethics <a href="#">↗</a>	
	2-17	Collective knowledge of the highest governance body	2023 Management Information Circular <a href="#">↗</a>	
	2-18	Evaluation of the performance of the highest governance body	2023 Management Information Circular <a href="#">↗</a>	
	2-19	Remuneration policies	2023 Management Information Circular <a href="#">↗</a>	
	2-20	Process to determine remuneration	2023 Management Information Circular <a href="#">↗</a>	
	Strategy, Policies and Practices	2-22	Statement on sustainable development strategy	A Message from Leadership, <a href="#">p. 06</a> <a href="#">↗</a>
		2-23	Policy commitments	Leadership and Governance, <a href="#">p. 15</a> <a href="#">↗</a> ; Code of Business Ethics, <a href="#">p. 17</a> <a href="#">↗</a>
		2-24	Embedding policy commitments	Leadership and Governance, <a href="#">p. 15</a> <a href="#">↗</a> ; Code of Business Ethics, <a href="#">p. 17</a> <a href="#">↗</a>
2-26		Mechanisms for seeking advice and raising concerns	Reporting Concerns and Anti-Retaliation <a href="#">↗</a>	
2-27		Compliance with laws and regulations	Performance Data, <a href="#">p. 46</a> <a href="#">↗</a>	

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Stakeholder Engagement	2-29	Approach to stakeholder engagement	Our Stakeholders, <a href="#">p. 11</a>
	2-30	Collective bargaining agreements	Performance Data, <a href="#">p. 48</a>
Material Topics	3-1	Process to determine material topics	Our Material Topics, <a href="#">p. 13</a>
	3-2	List of material topics	Our Material Topics, <a href="#">p. 13</a>
Economic Performance	201-1	Direct economic value generated and distributed	Performance Data, <a href="#">p. 51</a> ; 2022 Financial Statements and MD&A
	201-2	Financial implications and other risks and opportunities due to climate change	Energy Evolution, <a href="#">p. 20</a>
	201-3	Defined benefit plan obligations and other retirement plans	2022 Financial Statements and MD&A
Indirect Economic Impacts	203-1	Infrastructure investments and services supported	Utilities' Pipe Replacement Programs Build Resiliency and Ensure Reliability, <a href="#">p. 31</a> ; Performance Data, <a href="#">p. 50</a>
	203-2	Significant indirect economic impacts	Community Partnerships, <a href="#">p. 39</a> ; Supporting Customers – Energy Affordability and Assistance, <a href="#">p. 41-42</a> ; Performance Data, <a href="#">p. 51</a>
Procurement Practices	204-1	Proportion of spending on local suppliers	Supplier Diversity, <a href="#">p. 38</a> ; Performance Data, <a href="#">p. 49-50</a>
Water	303-1	Interactions with water as a shared resource	Biodiversity & Land Use, Water and Waste, <a href="#">p. 26</a>
	303-2	Management of water discharge-related impacts	Biodiversity & Land Use, Water and Waste, <a href="#">p. 26</a>
Biodiversity	304-2	Significant impacts of activities, products, and services on biodiversity	Biodiversity & Land Use, Water and Waste, <a href="#">p. 26</a>
	304-3	Habitats protected or restored	Biodiversity & Land Use, Water and Waste, <a href="#">p. 26</a>
Emissions	305-1	Direct (Scope 1) GHG emissions	Performance Data, <a href="#">p. 45</a>
	305-2	Energy indirect (Scope 2) GHG emissions	Performance Data, <a href="#">p. 45</a>
	305-4	GHG emissions intensity	Performance Data, <a href="#">p. 46</a>
	305-5	Reduction of GHG emissions	Energy Evolution – Utilities, <a href="#">p. 22</a> ; Energy Evolution – Midstream, <a href="#">p. 23</a>
	305-7	Nitrogen oxides (NOx), sulfur oxides (SOx), and other significant air emissions	Performance Data, <a href="#">p. 46</a>

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# PERFORMANCE DATA

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	GRI Metric	Description	Disclosure	
Occupational Health and Safety	403-1	Occupational health and safety management system	Safety and Reliability, <a href="#">p. 28-32</a> ; <a href="#">EHS Policy</a>	
	403-2	Hazard identification, risk assessment, and incident investigation	Safety and Reliability, <a href="#">p. 28-32</a>	
	403-4	Worker participation, consultation, and communication on occupational health and safety	Safety and Reliability, <a href="#">p. 28-32</a>	
	403-5	Worker training on occupational health and safety	Safety and Reliability, <a href="#">p. 28-32</a>	
	403-7	Prevention and mitigation of occupational health and safety impacts directly linked by business relationships	Safety and Reliability, <a href="#">p. 28-32</a>	
	403-8	Workers covered by an occupational health and safety management system	Safety and Reliability, <a href="#">p. 28</a> ; Performance Data, <a href="#">p. 48</a>	
	403-9	Work-related injuries	Safety and Reliability, <a href="#">p. 29</a> ; Performance Data, <a href="#">p. 47</a>	
	Training and Education	404-3	Percentage of employees receiving regular performance and career development reviews	Employee Engagement, <a href="#">p. 36</a>
	Diversity and Equal Opportunity	405-1	Diversity of governance bodies and employees	Leadership and Governance, <a href="#">p. 15-16</a> ; People and Culture, <a href="#">p. 34</a> ; Performance Data, <a href="#">p. 48</a> ; 2023 Management Information Circular <a href="#"></a>
Local Communities	413-1	Operations with local community engagement, impact assessments, and development programs	Community Partnerships, <a href="#">p. 39-43</a>	

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# ACRONYMS AND CONVERSIONS

Acronyms	Description
<b>CAD\$</b>	Canadian Dollars
<b>AIF</b>	Annual Information Form
<b>BBL</b>	Barrel (of oil equivalent)
<b>BOE</b>	Barrel of Oil
<b>CEASO</b>	Chief External Affairs and Sustainability Officer
<b>CEO</b>	Chief Executive Officer
<b>CO<sub>2</sub>e</b>	Carbon dioxide equivalent
<b>COBE</b>	Code of Business Ethics
<b>D.C.</b>	District of Columbia
<b>EHS</b>	Environment, Health and Safety
<b>ERG</b>	Employee Resource Group
<b>ERM</b>	Enterprise Risk Management
<b>EVP</b>	Executive Vice President
<b>GHG</b>	Greenhouse gas
<b>GRI</b>	Global Reporting Initiative
<b>IRIP</b>	Infrastructure Reliability Improvement Program

Acronyms	Description
<b>LIHEAP</b>	Low Income Home Energy Assistance Program
<b>LPG</b>	Liquefied petroleum gas
<b>MBbls/d</b>	Thousand barrels per day
<b>MCF</b>	Thousand cubic feet
<b>MD&amp;A</b>	Management's Discussion and Analysis
<b>MIC</b>	Management Information Circular
<b>mtCO<sub>2</sub>e</b>	Metric tons of carbon dioxide equivalent
<b>MVIR</b>	Motor Vehicle Incident Rate
<b>MW</b>	Megawatts
<b>MWh</b>	Megawatt hour
<b>NGL</b>	Natural gas liquid
<b>NOx</b>	Nitrogen oxide
<b>NPR</b>	Not previously reported
<b>PHMSA</b>	Pipeline and Hazardous materials Safety Administration
<b>RIPET</b>	Ridley Island Propane Export Terminal
<b>RNG</b>	Renewable natural gas

Acronyms	Description
<b>SASB</b>	Sustainability Accounting Standards Board
<b>SAVE</b>	Steps to Advance Virginia's Energy Plan
<b>SCE</b>	Southern California Edison
<b>SEDAR+</b>	System for Electronic Document Analysis and Retrieval
<b>SICS</b>	Sustainable Industry Classification System
<b>SOx</b>	Sulphur oxide
<b>STIP</b>	Short-term incentive Plan
<b>STRIDE</b>	Strategic Infrastructure Development and Enhancement Plan
<b>TCFD</b>	Task Force on Climate-related Financial Disclosures
<b>TRIF</b>	Total Recordable Injury Frequency
<b>U.S.</b>	United States
<b>VP</b>	Vice President
<b>WG</b>	Washington Gas Light Company
<b>WGL</b>	WGL Holdings, Inc.

Unit	Equivalent to
US\$ 1 (2020)	CAD\$ 1.3415
US\$ 1 (2021)	CAD\$ 1.2535
US\$ 1 (2022)	CAD\$ 1.3013
1 mile	1.6094 km
1 dekatherm	10 therms
1 therm	0.0969 MCF
1 therm	100,000 BTU
1 cubic meter (m <sup>3</sup> )	264.172 gallons
1 US gallon	3.7854 litres
1 barrel	158.9873 litres
1 boe	1 barrel LPG or NGL
1 boe	6.0 MCF



## FORWARD-LOOKING INFORMATION

This content contains forward-looking statements. When used in this document, the words “will”, “intend”, “plan”, “potential”, “generate”, “grow”, “deliver”, “can”, “continue”, “drive”, “anticipate”, “target”, “come”, “create”, “position”, “achieve”, “seek”, “propose”, “forecast”, “estimate”, “expect”, “solution”, “outlook”, “assumes” and similar expressions, as they relate to AltaGas or any affiliate of AltaGas, are intended to identify forward-looking statements. In particular, this document contains forward-looking statements with respect to, among other things: our vision; our strategy and focus; diversity and inclusion targets for AltaGas’ board, management and workforce; AltaGas’ role in the energy transition and participation in future global emissions reduction and decarbonization efforts; AltaGas’ ability to reduce its carbon footprint and diversify product offerings; potential export capacity at RIPET and Ferndale; contents and timing of future ESG updates and reports; the impact of geopolitical events and LPG’s on the energy evolution and in shaping AltaGas’ business strategy; AltaGas’ GHG emissions reduction initiatives and goals; the goal to deliver 10 percent of Washington Gas’ energy delivery from lower carbon sources by 2030; AltaGas’ plan to integrate

and operationalize ESG programs and to expand targets and set new goals; AltaGas’ goal of extending ethical conduct to its value chain through the Supplier Code of Conduct; the plan for and achievement of goals of the Piscataway Bioenergy Project; expected timing for the Harmattan Acid Gas Injection Project to be in operation and the benefits thereof; the use and expansion of AltaGas’ energy efficiency programs; AltaGas’ plan to explore investment opportunities to test emerging fuels, infrastructure and technologies; AltaGas’ plans to reduce methane emissions; the results of AltaGas’ enterprise-wide emission reporting standard; opportunities for interconnection with local RNG sources and partially electrify operations and decarbonize power sources; AltaGas’ commitment to mitigating and minimizing its land and biodiversity impacts including managing water use; AltaGas’ plan to invest in acid gas injection and carbon capture and storage projects; plan to enhance new project design with energy efficiency options and low carbon alternatives; the plan for and results of AltaGas’ accelerated pipe replacement programs; plan for expansion of Indigenous supplier initiatives; AltaGas’ TRIF and MVIR initiatives and 2023 targets; AltaGas’ commitment to supporting regular training, emergency response equipment and emergency preparedness; monitoring developments related to cybersecurity and the adoption of AI platforms in the workplace; AltaGas’ commitment to hiring locally, continuing to provide workforce training programs and increase awareness of job opportunities among

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For any questions regarding this update or its contents, please contact  [esg@altagas.ca](mailto:esg@altagas.ca).

