

Management Information Circular Notice of Annual General Meeting of Shareholders to be held April 28, 2023

of Shareholders **AltaGas**



March 8, 2023

Dear Fellow Shareholders:

After another eventful and successful year, we are excited about the opportunity to connect in person at our upcoming Annual General Meeting to give an update on our corporate journey and discuss the road ahead. AltaGas delivered robust 2022 financial results that were underpinned by continued execution of our strategic plan and achieved in a way that was consistent with our core values and mission. On behalf of the Board of Directors, we thank our employees for their hard work, dedication, and leadership in collectively delivering these outcomes. We also thank the broader communities where we work and live, our customers that count on us, our contractors and service providers, and our capital providers for their ongoing support, the Indigenous Peoples that we partner with, and the many others that have joined with us on this journey.

Operating an Enduring Platform

The past four years have been filled with many intentional and impactful moves at AltaGas. The Company has successfully repositioned to focus on two core businesses — both of which operate long-life energy infrastructure assets that are centered on safely and reliably connecting customers and markets and providing resilient and durable value for all our stakeholders and the right holders whom we partner with. Our corporate repositioning allowed AltaGas to have the focus and financial capacity to make key infrastructure investments within these core businesses to meet our customers' long-term needs and ensure that we are positioned to deliver the critical energy required to keep society moving forward.

The past year was one that reminded us of the important role that our Company and industry plays in providing safe, reliable, and affordable energy. It was a year where many parts of the world had to overcome large disruptions to energy supply and one that provided stark reminders of the importance of long-term energy security. Over the course of the year, AltaGas invested approximately \$1 billion in critical energy infrastructure, and we'll continue to make ongoing investments to meet our customers' need for safe, reliable, and affordable energy in the years ahead. This will include continued upgrades to critical infrastructure within our Utilities as well as new infrastructure additions within our Midstream platform that are focused on connecting our customers and markets and elevating the role Canada plays in delivering long-term global energy security.

While we continue to do what we do on a day-to-day basis, we are also looking at ways where AltaGas can play a role in society's transition to a lower-carbon world. Our Utility and Midstream platforms provide an excellent foundation from which to play a critical role in this evolution and we look forward to progressing on this journey in the years ahead.

AltaGas has a history of operating with strong environmental, social and governance principles, long before they were captured under the ESG acronym. Running a safe, reliable system, in a cost-effective manner, and doing so in partnership with stakeholders and right holders whom we partner with is the foundation from which a sustainable business is built. We consequently welcome the focus on these principles, and we will continually challenge ourselves to improve upon them. As we make progress on our existing goals, we will build upon them, continue to raise the bar higher, and set new goals that will make our business and Company better.

Leading with Strong Corporate Governance

We believe that strong governance and leadership are the foundation upon which all sustainable, purpose-built enterprises grow and prosper. Robust governance, the ability to challenge each other and to listen to each other, starts with trust and respect for each other. It's from this foundation that the Board works with leadership to achieve AltaGas' long-term strategic objectives and deliver growth in sustainable value for all our stakeholders and the right holders whom we partner with. I would like to thank our Board for its diligence, insight and guidance over the past year, and to say that I look forward to working with our directors in guiding AltaGas towards its sustainable future.

Leadership Transition

As announced on November 21, 2022, Randy Crawford will retire as President and Chief Executive Officer and from the Board of AltaGas in the first half of 2023 as part of a planned leadership succession process. During this period, the Board is completing its work with external advisors to evaluate internal and external candidates to succeed Mr. Crawford. Having Mr. Crawford remain in his role until a successor is named ensures an orderly transition with a continued focus by all our employees on delivering the best outcomes for all. We look forward to this journey continuing with a new CEO. On behalf of the Board, I thank Randy for his many contributions to AltaGas.

In connection with this transition, the Board constituted an independent committee of the Board, which includes members of the Human Resources and Compensation (HRC) Committee and the Governance Committee, to oversee the planned leadership succession. Further details are provided in the letter from the HRC Committee Chair and elsewhere in this Circular. It is expected that a new President and Chief Executive Officer will be named before the end of the second quarter.

The Road Ahead

In the days ahead, you can expect the same focus from AltaGas. We will hold ourselves to account. We will live by a strong governance philosophy and commitment and we will be focused on making the right long-term decisions that benefit all stakeholders and the right holders whom we partner with. We are excited about the road ahead and we look forward to progressing on it with you.

Annual General Meeting

We look forward to seeing you at our 2023 Annual General Meeting of Shareholders on Friday, April 28, 2023, beginning at 1:00 p.m. (MDT). We are pleased to be holding a hybrid meeting this year, which allows the opportunity to reconnect with our shareholders in person, while maintaining the flexibility for shareholders to attend virtually.

During the meeting, shareholders will have the opportunity to receive the presentation on our financial results, vote on specific items of business and ask questions. If you are unable to attend the meeting, we encourage you to complete the form of proxy or, if applicable, voting instruction form, and return it within the time frames indicated on such forms so that your vote is counted at the meeting.

AltaGas' management information circular contains important details about the meeting, the items of business to be considered and how you can vote, so please take some time to read the management information circular before you vote your shares.

Thank you for your ongoing support. We look forward to your participation at our Annual General Meeting.

Sincerely,

Pentti Karkkainen

NOTICE OF ANNUAL GENERAL MEETING OF SHAREHOLDERS

Meeting Date: April 28, 2023

Record Date: March 8, 2023

Only shareholders of record as of the close of business on March 8, 2023 will receive notice of, and be entitled to participate and vote at, the annual meeting.

Meeting Details

Attend in person at:

Brookfield Place, 1410, 225 6 Avenue SW, Calgary, AB

Or attend virtually via live webcast:

web.lumiagm.com/494909679 (PW: altagas2023)

The meeting will begin promptly at 1:00 p.m. (MDT)

Voting your Common Shares

Registered shareholders and duly appointed proxyholders will be able to participate and vote at the meeting in person or virtually. Registered and beneficial holders may also vote in advance by completing a form of proxy or voting instruction form, as applicable. For information on how to vote, see "Voting Information".

The management information circular dated March 8, 2023 (*the Circular*), contains information relating to the matters to be brought before the meeting, as well as other annual disclosure. Please review all information contained in the Circular before voting.

By order of the Board of Directors,

John Suft

Brad Grant, Executive Vice President, Chief Legal Officer and Corporate Secretary

Calgary, Alberta March 8, 2023

Items of business

At the meeting, shareholders will be asked to:

- receive the consolidated financial statements for the year ended December 31, 2022 and the auditors' report thereon;
- 2. re-appoint Ernst & Young LLP, the auditor of AltaGas, and authorize the directors to set their remuneration;
- 3. elect each of the 10 director nominees for the ensuing year;
- consider a non-binding advisory resolution to accept AltaGas' approach to executive compensation; and
- consider such other business as may properly be brought before the meeting or any adjournment(s) thereof.



Your Vote is Important!

Please submit your vote well
in advance of the proxy
deposit deadline of
1:00 p.m. (MDT) on

Wednesday, April 26, 2023.

About Notice and Access

AltaGas is using the notice and access rules adopted by Canadian Securities Administrators in an effort to be more environmentally friendly and reduce printing and mailing costs. Instead of receiving the notice of annual meeting, the Circular, annual financial statements and related management's discussion and analysis (the *Meeting Materials*) with the form of proxy or voting instruction form, registered and beneficial shareholders will receive a notice (*Notice*) outlining the matters to be addressed at the meeting and instructions for accessing the Meeting Materials online and for requesting paper copies.

The Meeting Materials can be viewed online at www.altagas.ca/invest/share-information/noticeandaccess or under AltaGas' profile on SEDAR (www.sedar.com). If you would like to receive a printed copy of the Meeting Materials, please phone 1-866-962-0498 (if you are a registered shareholder) or 1-877-907-7643 (if you are a beneficial shareholder). Refer to the Notice for additional details.

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The information contained on, or accessible through, any website referenced in this Circular (as defined herein) is not incorporated by reference in this Circular and is not, and should not be considered to be, a part of this Circular unless it is explicitly incorporated herein.

Frequently Used Terms

Board the board of directors of AltaGas

CEO President and Chief Executive Officer of AltaGas

company, we, our AltaGas

DSU deferred share unit issued under the DSU Plan

DSU Plan Deferred Share Unit Plan

EHS Committee Environment, Health and Safety Committee of the Board

ESG Environmental, Social and Governance

HRC Committee Human Resources and Compensation Committee of the Board

LTI long-term incentive

LTI Plans Long-Term Incentive Plans, including the Phantom Unit Plan and the Option Plan

Option option to purchase a Share issued under the Option Plan
Option Plan Option Plan, as amended and restated on February 27, 2019
Petrogas Petrogas Energy Corp., an indirect subsidiary of AltaGas
Phantom Unit Plan Phantom Unit Plan, as amended and restated on May 1, 2019

PU performance unit issued under the Phantom Unit Plan RU restricted unit issued under the Phantom Unit Plan

Shareholder a holder of Shares

Shares common shares of AltaGas
STI short-term incentive
STI Plan Short-term Incentive Plan

TSR Total Shareholder Return

Washington Gas or WG Washington Gas Light Company, a subsidiary of WGL Holdings, Inc., an indirect

subsidiary of AltaGas

OUR VISION

A leading North American energy infrastructure company that connects customers and markets to affordable and reliable sources of energy.

OUR MISSION

To improve quality of life by safely and reliably connecting customers to affordable sources of energy for today and tomorrow.

OUR VALUES

Every day, our team of approximately 3,000 people is guided by our Core Values. These values are not negotiable. They are our fuel, foundation and focus.



Work Safely, Think Responsibly



Act With Integrity



Make Informed Decisions



Achieve Results



Invest in our People and Foster Diversity

\$14.1_E

\$**24.0**B

6.6B

~1.7_{MM}

~150_{MBbls/d}

Our Utilities strategy is to operate a safety-focused, digitally enabled and high-growth utility business that exceeds our customers' expectations and excels in the emerging energy ecosystem.



Our Midstream strategy is to operate a world class platform that safely connects producers to domestic and global markets and is positioned for the energy evolution.



All figures as at December 31, 2022.

MANAGEMENT INFORMATION CIRCULAR HIGHLIGHTS

AltaGas' annual meeting of Shareholders will be held at 1:00 p.m. (MDT) on Friday, April 28, 2023 (the "**Meeting**"). Shareholders of record as of the close of business on March 8, 2023 (the "**Record Date**") have the right to participate and vote at the Meeting or any adjournment thereof. You can participate in person by attending at Brookfield Place, 1410, 225 6 Avenue SW, Calgary, Alberta or virtually by logging in at web.lumiagm.com/494909679 using the password: altagas2023 (case sensitive). For information on voting at the Meeting, see "Voting Information".

This management information circular (the "Circular") is dated March 8, 2023, and all information contained herein is given as of March 8, 2023 unless otherwise specifically stated.

Meeting Highlights

Below are highlights of some of the important information that can be found in the Circular. These highlights do not contain all the information that should be considered. Please review the Circular in its entirety before voting.

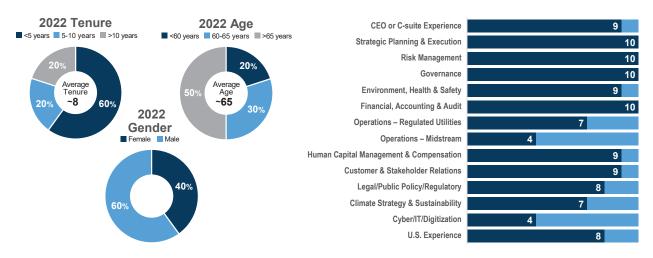
Shareholder Voting Matters

| Voting matter | Board's Voting Recommendations |
|---|-----------------------------------|
| Appointing Ernst & Young LLP as Auditors | FOR |
| Electing each of AltaGas' 10 nominated directors | FOR |
| Approving Advisory Resolution on Executive Compensation | FOR |

Director Nominees at a Glance

| | Independent | Tenure (years) | Age | Board Attendance in 2022 | Votes FOR at 2022 AGM | Committees |
|-------------------|-------------|-------------------|-------|--------------------------------|--------------------------|-------------------------|
| Pentti Karkkainen | ✓ | < 5 | >65 | 100% | 98.35% | - |
| Victoria Calvert | ✓ | 5-10 | >65 | 100% | 96.89% | Governance, HRC |
| David Cornhill | ✓ | >10 | >65 | 100% | 98.46% | EHS |
| Randall Crawford | CEO | < 5 | 60-65 | 100% | 98.41% | - |
| Jon-Al Duplantier | ✓ | < 5 | <60 | 100% | 97.27% | Governance, HRC |
| Robert Hodgins | ✓ | >10 | >65 | 100% | 82.47% | Audit, Governance |
| Cynthia Johnston | ✓ | < 5 | 60-65 | 94% | 98.18% | EHS (chair), Audit |
| Phillip Knoll | ✓ | 5-10 | >65 | 100% | 98.07% | Governance (chair), EHS |
| Linda Sullivan | ✓ | < 5 | <60 | 100% | 97.21% | Audit (chair), HRC |
| Nancy Tower | ✓ | < 5 | 60-65 | 100% | 96.45% | HRC (chair), Audit |

^{*}All directors attended 100 percent of regularly scheduled meetings. Of the 17 meetings held in 2022, 11 were special meetings and six were regularly scheduled meetings. See "Board and Committee Meetings" for details of attendance.



Environmental, Social and Governance Highlights

We are committed to strong and sustainable growth and we believe that good corporate governance improves performance and benefits all stakeholders. The following are some of our notable highlights:

- Guided by core values and operate pursuant to a Code of Business Ethics
- Director nominees other than our CEO are independent, with committees comprised solely of independent directors
- Independent Chair of the Board and in camera sessions held at every Board and committee meeting
- Diverse Board consisting of 50% gender and racial/ethnic diversity
- Board and committees utilize independent advisors as necessary
- Our climate strategy is focused on reducing greenhouse gas emissions within our areas of operation while
 positioning our businesses to participate in future global emissions reduction and decarbonization initiatives
- Our cybersecurity program focuses on detection, and protection of our systems, information and digital assets
- Advanced initiatives to support talent development and retention and employee engagement through leadership development programs, employee resource groups and flexible work arrangements

Refer to "Corporate Governance" for details on our corporate governance practices and policies, and information on environmental and social matters. We also invite you to learn more about our approach to sustainability by reviewing our ESG reports and the sustainability section of our website at www.altagas.ca/responsibility/sustainability.

Compensation Governance Highlights

Director compensation is based on annual retainers, which include cash and equity components. To ensure alignment with the Shareholder experience, more than half of the retainer is comprised of equity regardless of whether a director has met the required equity ownership requirements. Refer to "Director Compensation" for more details.

AltaGas' executive compensation program has been designed to motivate executives to focus on longer-term interests and provide the returns and the social value that stakeholders expect. The Board routinely assesses executive compensation programs to ensure such programs do not encourage individuals to take inappropriate risks.

Some notable highlights of AltaGas' executive compensation program design include:

- Linking executive pay to company performance through short- and long-term incentive awards
- Heavily weighting executive compensation toward "at-risk" compensation elements based on achievement of corporate performance
- Benchmarking executive compensation and company performance to relevant Canadian and U.S. peer companies
- Linking executive short-term incentive compensation to corporate social responsibility and other environmental, social and governance factors
- Requiring executives to meet equity ownership targets
- Adopting policies and practices to mitigate compensation risk, include anti-hedging and clawback policies
- Capping short-term incentive payouts
- Utilizing double-trigger change of control provisions in executive agreements and under LTI Plans
- · Providing Shareholders with an annual say-on-pay vote
- Retaining an independent advisor for the HRC Committee

Refer to "Compensation Discussion and Analysis" for detail on our executive compensation program and practices.

VOTING INFORMATION

The Circular is provided in connection with the solicitation of proxies by management of AltaGas for use at the Meeting to be held at 1:00 p.m. (MDT) on Friday, April 28, 2023 for the purposes set out in the Notice of Annual General Meeting of Shareholders.

Solicitation of Proxies

Although it is expected that the solicitation of proxies will be primarily by mail, proxies may also be solicited by telephone or email by employees or agents of AltaGas. AltaGas has also retained Morrow Sodali Canada Ltd. ("Morrow Sodali") as its proxy advisor and proxy solicitation agent to assist with the solicitation of votes from Shareholders. The proxy solicitation agent will monitor the number of Shareholders voting and may contact Shareholders in order to increase participation in voting. In connection with the solicitation of proxies for the Meeting, Morrow Sodali is expected to receive a fee of \$40,000 plus reasonable out-of-pocket expenses. Pursuant to National Instrument 54-101 - Communication with Beneficial Owners of Securities of a Reporting Issuer ("NI 54-101"), arrangements have been made with clearing agencies, brokerage houses and other financial intermediaries to forward proxy solicitation material to the beneficial owners of Shares. The cost of solicitation of proxies will be borne by AltaGas.

AltaGas may utilize Broadridge Investor Communications Corporation's ("Broadridge") QuickVote™ system, which involves non-objecting beneficial owners of Shares being contacted by Morrow Sodali, on behalf of management, to obtain voting instructions over the telephone and relaying them to Broadridge (on behalf of the Shareholder's intermediary). While representatives of Morrow Sodali are soliciting proxies on behalf of management, which is recommending that Shareholders vote in favour of all the resolutions, Shareholders are not required to vote in the manner recommended by management. The QuickVote™ system is intended to assist Shareholders in placing their votes, however, there is no obligation by Shareholders to vote using the QuickVote™ system, and Shareholders may vote (or change or revoke their votes) at any time and in any manner described in this Circular. Any voting instructions provided by a Shareholder will be recorded and such Shareholder will receive a letter from Broadridge (on behalf of the Shareholder's intermediary) as confirmation that his/her/its voting instructions have been accepted.

Meeting Materials - Notice and Access

AltaGas is relying on the notice and access provisions of NI 54-101 to send proxy-related materials to Shareholders in connection with the Meeting. Notice and access is a set of rules developed by the Canadian Securities Administrators that are intended to reduce the volume of material mailed to Shareholders by allowing a reporting issuer to post proxy-related materials online, rather than mailing paper copies. AltaGas has received exemptions from Corporations Canada under subsections 151(1) and 156 of the *Canada Business Corporations Act* (the "CBCA") to permit it to use notice and access.

Instead of receiving the Notice of Meeting of Shareholders, the Circular, consolidated annual financial statements and related management's discussion and analysis (the "Meeting Materials") with the form of proxy or voting instruction form ("VIF"), as applicable, registered and beneficial Shareholders will receive a notice outlining the matters to be addressed at the Meeting and instructions for accessing the Meeting Materials online and for requesting paper copies.

Shareholders can request a paper copy of the Meeting Materials, at no charge, for up to one year from the date the Circular was filed under AltaGas' profile on SEDAR (www.sedar.com). Requests by Shareholders must be made by calling 1-866-962-0498 (if you are a registered Shareholder) or 1-877-907-7643 (if you are a beneficial Shareholder/ have a 16-digit control number). In order to receive a paper copy of the Meeting Materials before the Meeting, requests must be received prior to April 14, 2023. A new form of proxy or VIF will not be sent with the paper copy of the Meeting Materials, so it is important to keep the original form in order to vote.

Registered Shareholders can enroll through Computershare Trust Company of Canada ("Computershare") to receive future securityholder communications electronically by visiting www.investorcentre.com and clicking at the bottom of the page. Non-registered Shareholders can sign-up to receive future securityholder communications by mail or electronically by visiting at www.computershare.com/ca/mailinglist.

Who has the right to vote at the Meeting?

By a resolution of the Board, the Record Date for the Meeting has been established as March 8, 2023. Only Shareholders of record at the close of business (5:00 p.m. MDT) on the Record Date will receive notice of, and be entitled to attend and vote at, the Meeting. Each Share owned as of the Record Date entitles the holder thereof to one vote. A Shareholder of record on the Record Date will be entitled to vote such Shares even though the Shareholder may subsequently dispose of such Shares. No person who has become a Shareholder after the Record Date shall be entitled to attend or vote at the Meeting or any adjournment(s) thereof.

Who is the Shareholder of record?

Registered Shareholder

You are a registered Shareholder if your Shares are registered directly in your name with our transfer agent, Computershare.

Non-Registered (Beneficial) Shareholder

You are a beneficial Shareholder if a bank, trust company, securities broker, clearing agency, other financial institution or other intermediary (your "intermediary") holds Shares on your behalf. Your intermediary's name will appear on the record.

If you need assistance in making this determination, or have any questions with respect to voting your Shares before the proxy deposit deadline, please contact AltaGas' proxy solicitation agent, Morrow Sodali, by telephone at 1-888-777-1639 toll free in North America (or 1-289-695-3075 by collect call outside of North America) or by email at assistance@morrowsodali.com.

How do I vote my Shares?

How you vote depends on whether you are a registered or non-registered (beneficial) Shareholder. How you vote also depends on whether you vote in advance of the Meeting or at the Meeting. See "Voting in Advance" or "Attending and Voting at the Meeting". Voting at the Meeting can be done in person or virtually. Refer to the details that follow for specific information on voting.

Voting in Advance

Voting by proxy in advance of the Meeting is the easiest way to vote. Voting by proxy means giving someone else (the proxyholder) the authority to attend the Meeting and vote for you in accordance with your instructions or, if you do not specify how you want to vote your Shares, as the proxyholder sees fit. If you do not appoint your own proxyholder, the AltaGas designees named on the form of proxy or VIF, as applicable, will act as your proxyholder, and will vote your Shares according to your instructions.

To appoint your own proxyholder, print the name of the person you are appointing in the space provided on the form of proxy or VIF sent to you, complete your voting instructions, date and sign the form and submit it in accordance with the instructions therein. Your proxyholder does not need to be a Shareholder, but must attend the Meeting and vote on your behalf.

If you name a proxyholder other than the AltaGas designees, you should obtain the consent of the proxyholder to act on your behalf and instruct him/her/it on how your Shares should be voted. If a Shareholder is a legal entity, an estate or trust, the form of proxy or VIF must be signed by a duly authorized representative and accompanied by a certified resolution confirming such authorization.

If you sign and return the form but do not give voting instructions or specify you want your shares withheld and AltaGas' representatives are the proxyholder, the voting rights attached to the Shares will be exercised as follows:

- FOR the appointment of the auditor
- FOR the election of each proposed Director Nominee
- FOR the approval of the non-binding advisory resolution to accept AltaGas' approach to executive compensation

The form of proxy or VIF confers discretionary authority on a proxyholder appointed by you with respect to any proposed amendments or variations to the matters set out therein and any other business which may properly come before the Meeting. As of the date hereof, management of AltaGas is not aware of any amendment or other matter which may properly come before the Meeting.

To vote in advance, choose one of the following methods:

Voting Methods

Registered Shareholders



Your proxy must be received no later than 1:00 p.m. (MDT) on April 26, 2023, and can be voted in any of the following ways:



Visit the following website: www.investorvote.com or scan the QR code provided in the form of proxy. Refer to your 15-digit control number (shown on your form of proxy) and follow the online voting instructions.



Call the toll-free number: 1-866-732-VOTE (8683) if you are in Canada or the United States. If you are not in Canada or the United States, call the direct phone number shown on your form of proxy. To vote by phone, simply refer to your 15-digit control number (shown on your form of proxy) and follow the instructions.

Complete your form of proxy and return it by mail or hand delivery, following the instructions on the form.

Voting Methods

Non-Registered (Beneficial) Shareholders



Your vote must be received no later than the time and date specified in the VIF, which may be earlier than April 26, 2023. You can vote in any of the following ways:

Visit the following website: www.proxyvote.com. Refer to your 16-digit control number (shown on your VIF) and follow the online voting instructions.



Call the toll-free number: 1-800-474-7493 or 1-800-474-7501 (French) if you are in Canada or the United States. If you are not in Canada or the United States, call the phone number shown on your form. To vote by phone, simply refer to your 16-digit control number (shown on your form) and follow the instructions. Additionally, we may utilize Broadridge's QuickVoteTM service to assist eligible Shareholders with voting their Shares directly over the phone.



The time limit for the deposit of proxies may be waived or extended by the chair of the Meeting at his discretion without notice.

Revoking a Proxy

A Shareholder who has submitted a form of proxy may revoke it at any time prior to the exercise thereof. If you attend the Meeting, and vote in person or follow the process for voting online at the Meeting and vote online, you will revoke your previous proxy.

Registered Shareholders can also revoke a proxy: (i) by delivering a written notice to that effect signed by you or your duly authorized representative(s) or by delivering a new form of proxy that is dated later than the proxy previously submitted, to Computershare at any time up to 1:00 p.m. (MDT) on the last business day before the day of the Meeting, or any adjournment(s) thereof (a) by mail to Proxy Department, 135 West Beaver Creek Road, PO Box 300, Richmond Hill, Ontario L4B 4R5, (b) by hand delivery to 100 University Avenue, 8th Floor, North Tower, Toronto, Ontario, Canada, or (c) by facsimile to 416-263-9524 or 1-866-249-7775; or (ii) in any other manner permitted by law, including pursuant to the provisions of the CBCA.

If the Shareholder is a legal entity, an estate or trust, the notice must be signed by an officer or attorney of the corporation duly authorized in writing by a resolution, a certified copy of which must be attached to the notice.

If you are a non-registered Shareholder, please contact your intermediary for instructions on how to revoke your voting instructions. If your intermediary provides the option of voting over the internet, you can change your instructions by updating your voting instructions on the website provided by your intermediary, so long as you submit your new instructions before the intermediary's deadline.

Attending and Voting at the Meeting

The Meeting is being held at 1:00 p.m. (MDT) on Friday, April 28, 2023. You can participate in person by attending the meeting at Brookfield Place, 1410, 225 6 Avenue SW, Calgary, Alberta or by joining virtually.

If attending virtually, access the Meeting by going to web.lumiagm.com/494909679 in your web browser. You will need the latest version of Chrome, Safari, Edge or Firefox. If you are a registered Shareholder or duly appointed proxyholder, select "I have a login" and enter your username and the Meeting password "altagas2023" (case sensitive).

- If you are a registered Shareholder, your username is the 15-digit control number printed on your form of proxy.
- If you are a non-registered (beneficial) Shareholder and have followed the steps to appoint yourself as
 proxyholder (see the applicable instructions above), you will receive an email from Computershare after the
 proxy deposit deadline with your username.
- If you have not followed the above steps but wish to listen to the webcast, select "I am a guest" and fill in the form.

Voting in person at the Meeting

Registered Shareholders

Check in with a Computershare representative when you arrive at the meeting. Do not fill out the form of proxy because you will be casting your vote at the Meeting.

Non-Registered (Beneficial) Shareholder

Print your name in the space provided on the VIF to appoint yourself as proxyholder, and follow the instructions from your intermediary. Check in with a Computershare representative when you arrive at the meeting. Do not submit your vote using your VIF because you will be casting your vote at the Meeting.

If you are a non-registered (beneficial) Shareholder <u>located in the United States</u>, and you wish to ask questions or vote at the Meeting or, if permitted, appoint a third party as your proxyholder, in addition to the steps above you must also obtain a valid legal form of proxy from your intermediary and bring it to the Meeting if attending in person or mail in the legal form of proxy in accordance with the instructions contained in this Circular. To obtain a legal form of proxy, follow the steps under "Obtaining a Legal Form of Proxy".

Voting virtually at the Meeting

Registered Shareholders and duly appointed proxyholders will be able to listen to the Meeting, ask questions and vote online, all in real time, provided they are connected to the internet and comply with the requirements set out below

Non-registered (beneficial) Shareholders who have not duly appointed themselves as proxyholders will not be able to ask questions or vote at the Meeting but will be able to listen to the Meeting as a guest.

Registered Shareholders and duly appointed proxyholders attending virtually may submit questions through the online platform during the Meeting. Questions will be read aloud so that all Shareholders and guests may hear, and as many questions as possible will be answered in the time allotted for the Meeting. The webcast of the Meeting will be posted to our website following the Meeting. Shareholders may also engage directly with the Board in accordance with the Board Shareholder Engagement Policy, which can be found on our website at www.altagas.ca/about/governance.

Voting Methods

Registered Shareholders

If you want to vote virtually at the Meeting Please follow these steps:

- 1. Log into web.lumiagm.com/494909679 at least 15 minutes before the Meeting starts. Please check that your browser is compatible.
- 2. Select "I have a login" and enter your 15-digit control number (on your form of proxy) as your username and the password "altagas2023" (case sensitive).
- 3. Follow the instructions and vote when prompted.

If you have submitted your form of proxy, your votes will already be recorded, and you do not need to vote again. You can attend the Meeting and not vote or if you do vote, your online vote will revoke your previously submitted proxy. Refer to the instructions below under "Revoking a Proxy".

If you want to appoint a third party as your proxyholder to attend and vote virtually at the Meeting on your The persons named in the accompanying form of proxy are management designees. A Shareholder submitting a form of proxy has the right to appoint a person or company to represent him/her/it at the Meeting other than the persons designated in the form of proxy furnished by AltaGas.

If you want to appoint someone else (other than the management designees) as a proxyholder to attend, ask questions and vote at the Meeting on your behalf, you must submit your form of proxy appointing the third party AND register the third-party proxyholder as described below. Registering your proxyholder is an additional step to be completed AFTER you have submitted your form of proxy. Failure to register the proxyholder will result in the proxyholder not receiving a username to ask questions or vote at the Meeting. The third party you appoint as a proxyholder does not need to be a Shareholder but must attend the Meeting to vote the Shares.

Please follow these steps:

- 1. Submit your form of proxy To appoint a third-party proxyholder, strike out the names of the management designees and insert the person's name into the appropriate space on the form of proxy. Follow the instructions for submitting the form of proxy). This step must be completed before registering such proxyholder as set forth in step 2.
- 2. Register your proxyholder Shareholders MUST visit www.computershare.com/altagas by 1:00 p.m. (MDT) on April 26, 2023, and provide Computershare with the required proxyholder contact information, so that Computershare may provide the proxyholder with a username via email shortly after this deadline. Without a username, your proxyholder will not be able to participate or vote virtually at the Meeting.
- 3. Your proxyholder should log into web.lumiagm.com/494909679 at least 15 minutes before the Meeting starts and ensure that their browser is compatible.
- 4. Your proxyholder should select "I have a login" and enter the username provided by Computershare via email and the password "altagas2023" (case sensitive) and follow the instructions, and vote when prompted.

Voting Methods

Non-Registered (Beneficial) Shareholders

If you want to vote virtually at the Meeting If you are a non-registered (beneficial) Shareholder and you wish to vote virtually at the Meeting or ask questions, you have to appoint yourself as a proxyholder first and then also register with Computershare. This is because AltaGas and Computershare do not have a record of the non-registered Shareholders and as a result, will have no knowledge of your shareholdings or entitlement to vote, unless you appoint yourself as a proxyholder.

Please follow these steps:

- 1. Submit your VIF To appoint yourself as proxyholder, strike out the names of the management designees and insert your name into the appropriate space on the VIF. Do not fill out your voting instructions. Follow the instructions for submitting the VIF by the appropriate deadline, as the instructions and deadline may vary depending on the intermediary. It is important that you comply with the signature and return instructions provided by your intermediary. This step must be completed before registering such proxyholder as set forth in Step 2.
- Register your proxyholder Register yourself as a proxyholder by visiting www.computershare.com/altagas by 1:00 p.m. (MDT) on April 26, 2023 and provide Computershare with your contact information so that Computershare may provide you with a username via email shortly after this deadline. Without a username, you will not be able to ask questions or vote virtually at the Meeting.
- 3. Log into web.lumiagm.com/494909679 at least 15 minutes before the Meeting starts. Please check that your browser is compatible.
- 4. Select "I have a login" and enter the username that was provided by Computershare and enter the password "altagas2023" (case sensitive). Follow the instructions and vote when prompted.

If you are a non-registered (beneficial) Shareholder <u>located in the United States</u>, refer to "Obtaining a Legal Form of Proxy". Please note that you are also required to register your appointment (or a third party's appointment) as proxyholder at <u>www.computershare.com/altagas</u> as per Step 2 above.

If you want to appoint a third party as your proxyholder to vote virtually at the Meeting on your behalf

The persons named in the accompanying form of proxy are management designees. A Shareholder submitting a VIF has the right to appoint a person or company to represent him/her/it at the Meeting other than the persons designated in the VIF furnished by AltaGas.

If you want to appoint someone else to vote virtually at the Meeting or ask questions on your behalf, you must submit your VIF appointing the third party **AND** register the third-party proxyholder as described below. Registering your proxyholder is an additional step to be completed **AFTER** you have submitted your VIF. Failure to register the proxyholder will result in the proxyholder not receiving a username to ask questions or vote at the Meeting. The third party you appoint as a proxyholder does not need to be a Shareholder but must attend the Meeting to vote the Shares.

Please follow the steps set out in the section above but instead of inserting your name to **appoint** yourself and **register** yourself, insert the name of the person you wish to appoint as your proxy into the appropriate space on the VIF and register them with Computershare. **If you are a non-registered Shareholder located in the United States**, refer to "Obtaining a Legal Form of Proxy". Please note that you are also required to register your appointment (or a third party's appointment) as proxyholder at www.computershare.com/altagas as per Step 2 above.

Obtaining a Legal Form of Proxy

If you are a non-registered (beneficial) Shareholder <u>located in the United States</u>, and you wish to ask questions or vote at the Meeting or, if permitted, appoint a third party as your proxyholder, in addition to the steps above you must also obtain a valid legal form of proxy from your intermediary. To do so, you should follow these steps:

- Follow the instructions from your intermediary included with the legal proxy form and VIF sent to you or contact your intermediary to request a legal form of proxy if you have not received one.
- After obtaining a valid legal form of proxy from your intermediary, you must submit such legal proxy to Computershare:
 - in person at the Meeting by delivering to a Computershare representative
 - if planning to attend the Meeting virtually, send by email to: USLegalProxy@computershare.com or by courier to: Computershare, Attention: Proxy Dept., 8th Floor, 100 University Avenue, Toronto, Ontario M5J 2Y1, Canada (if by courier), and in both cases, your correspondence must be labeled "Legal Proxy" and must be received no later than the voting deadline of 1:00 p.m. (MDT) on April 26, 2023. You will receive a confirmation of your registration by email after Computershare receives your registration materials.

GENERAL INFORMATION

Date of Information

The information contained in this Circular is given as of March 8, 2023, except where otherwise noted.

Currency

Unless indicated otherwise, all amounts are in Canadian dollars and "\$" or "dollars" refer to Canadian dollars. Where applicable, amounts paid in U.S. dollars were converted using Bank of Canada exchange rates and may fluctuate year over year depending on the exchange rate. Values may also be impacted by rounding.

Voting Securities and Principal Holders Thereof

AltaGas is authorized to issue an unlimited number of Shares. As of the Record Date, 281,600,452 Shares were issued and outstanding. Shareholders of record on the Record Date are entitled to notice of, and to attend, the Meeting, or be represented by proxy, and to one vote per Share held on any ballot thereat.

To the knowledge of the Board and the executive officers of AltaGas, as of the Record Date no person or company beneficially owns, or controls or directs, directly or indirectly, Shares carrying 10% or more of the votes attached to all of the issued and outstanding Shares.

Quorum

At the Meeting, a quorum exists if the holders of not less than 5% of the Shares entitled to vote at the Meeting are present in person (including virtually) or represented by proxy, and at least two persons entitled to vote are actually present (either in person or virtually) at the Meeting. If a quorum is not present at the Meeting, the Shareholders present may adjourn the Meeting to a fixed time and place but may not transact any other business.

Approval Requirements

All matters to be considered at the Meeting are ordinary resolutions requiring approval by more than 50% of the votes cast in respect of the resolution by or on behalf of Shareholders present or represented by proxy at the Meeting.

Shareholder Proposals

The CBCA permits certain eligible Shareholders to submit Shareholder proposals to AltaGas from the date that is 150 days before the anniversary date of the previous annual meeting of shareholders, for a period of 60 days, for inclusion in a management proxy circular for an annual meeting of Shareholders. No Shareholder proposals were submitted for consideration at the upcoming Meeting. In order to submit a proposal for consideration at the annual meeting of Shareholders to be held in 2024, proposals can be received by the company commencing on November 20, 2023 and the final date by which AltaGas must receive Shareholder proposals is January 29, 2024.

Advance Notice By-Law

AltaGas' By-Law No. 2 sets out the advance notice requirements for director nominations (the "Advance Notice By-Law"). The purpose of the Advance Notice By-Law is to provide Shareholders with guidance on the process for nominating directors. The Advance Notice By-Law fixes a deadline by which Shareholders must submit director nominations to AltaGas prior to any annual or special meeting of Shareholders at which directors are to be elected, sets forth the information that must be included in the notice and details the procedure to be followed. A copy of the Advance Notice By-Law is available on AltaGas' website at www.seldar.com.

Under the Advance Notice By-Law, the deadline for nominations of directors for the Meeting is the close of business on March 29, 2023. As of the date of the Circular, AltaGas has not received any director nominations.

MATTERS TO BE CONSIDERED AT THE MEETING

- 1. Financial Statements
- 2. Appointment of Auditors
- 3. Election of Director Nominees
- 4. Advisory Vote on Executive Compensation

The Board recommends that Shareholders vote FOR the resolutions that follow.

Financial Statements

At the Meeting, the consolidated financial statements of AltaGas for the year ended December 31, 2022 and the auditors' report thereon will be presented. These consolidated financial statements and management's discussion and analysis ("MD&A") relating thereto are available on AltaGas' website at www.sedar.com. No formal action is required or proposed to be taken at the Meeting with respect to the financial statements.

Appointment of Auditors

Ernst & Young LLP ("**E&Y**") has been the auditor of AltaGas (including its predecessors) since 1997. The Board values the continuity E&Y brings as AltaGas' business has evolved with the acquisition of Washington Gas and Petrogas, and through the leadership transition of the CEO, and supports maintaining the continuity of E&Y as auditor of the AltaGas consolidated group for 2023. The Audit Committee annually assesses the performance and effectiveness of the auditor in its provision of services.

E&Y has confirmed they are independent of AltaGas within the meaning of the relevant rules and related interpretations as prescribed by law and the relevant professional bodies in Canada. The Audit Committee has also reviewed the independence of the auditors and reviews and pre-approves all non-audit services to be provided by E&Y. Canadian auditor independence rules require the rotation of the lead audit partner every seven years. Our current lead audit partner commenced her rotation in 2020. At the last annual meeting of shareholders, 92% of the votes cast were voted in favour of the appointment of E&Y.

On the advice of the Audit Committee, the Board recommends that Shareholders vote FOR the appointment of E&Y as auditor of AltaGas and authorize the Board to set the auditor's fees.

Unless instructed otherwise, the management designees named in the form of proxy intend to vote FOR the appointment of E&Y as auditor of AltaGas with remuneration to be determined by the Board.

Fees paid to E&Y by AltaGas and its subsidiaries during 2022 and 2021 were as follows:

| Category of External Auditor Service Fee (1) | 2022 | 2021 |
|--|-----------------|-----------------|
| Audit Fees | \$ 3,497,432 | \$ 4,218,478 |
| Audit-Related Fees (2) | 389,580 | 343,365 |
| Tax Compliance Fees (3) | 389,816 | 274,825 |
| All Other Fees (4) | 270,656 | 383,214 |
| TOTAL | \$ 4,547,484 | \$ 5,219,882 |

Notes:

- (1) Due to the timing of invoices received, \$1.8 million of fees relating to 2021 were paid in 2022.
- (2) Represents the aggregate fees billed by E&Y for assurance and related services that were reasonably related to the performance of the audit or review of AltaGas' financial statements and were not reported under "Audit fees". During 2022 and 2021, the nature of the services provided included: review of prospectuses and security filings; research of accounting and audit-related issues; specified audit procedures; review of the change in accounting principle related to pensions; internal controls assessment; cost allocation manual audits; environmental, social, and governance services; and registration costs for the Canadian Public Accountability Board.
- (3) During 2022 and 2021, the nature of the services provided was for tax consultations, tax compliance, and transfer pricing.
- (4) Represents the aggregate fees billed by E&Y for products and services, other than those reported with respect to the other categories of service fees, as well as any out-of-pocket costs incurred. During 2022 and 2021, the nature of the services provided was for translation services and an assessment of IT risk management and cyber security.

The foregoing information is also set forth in AltaGas' annual information form ("Annual Information Form") for the year ended December 31, 2022, under the heading "General – Audit Committee – External Auditor Service Fees by Category", a copy of which can be found on our website at www.altagas.ca and under the company's profile on SEDAR at www.sedar.com.

Election of Directors

The articles of AltaGas provide that there must be not less than three nor more than 15 directors and the by-laws of AltaGas provide that the number of directors to be elected at the Meeting will be determined from time to time by resolution of the Board. The Board currently consists of 10 members.

All nominees are currently members of the Board and have indicated their willingness to continue to serve as directors. Directors elected at the Meeting will hold office until the next annual meeting of Shareholders or until their successors are duly elected or appointed. The incoming CEO will be appointed to the Board in accordance with AltaGas' bylaws which permit the Board to appoint a director between annual shareholder meetings. In addition, if any vacancy occurs in the nominees proposed by AltaGas prior to the Meeting, including in the event a nominee becomes unable to serve, the discretionary authority conferred by the proxy will be exercised at the Meeting to vote for the election of any other person nominated by AltaGas.

The Board believes the nominees are well-qualified to serve and that, with the exception of the CEO, all are independent. You can read more about the nominated directors under "Director Nominees".

The following individuals are proposed by AltaGas for election as directors of AltaGas:

Victoria A. Calvert

David W. Cornhill

Randall L. Crawford

Jon-Al Duplantier

Robert B. Hodgins

Cynthia Johnston

Pentti O. Karkkainen

Phillip R. Knoll

Linda G. Sullivan

Nancy G. Tower

The Board recommends that Shareholders vote FOR the election of these nominees as directors of AltaGas.

Unless instructed otherwise, the management designees named in the form of proxy intend to vote FOR the appointment of each of the above nominees.

Individual Voting

As set forth in the form of proxy and the VIF, Shareholders may vote for each proposed nominee individually rather than voting for the proposed directors as a slate.

Majority Voting Policy

While the Board recommends nominees to the Board, Shareholders vote to elect the members of the Board on an annual basis. In accordance with the CBCA, Shareholders are now required to either vote "for" or "against" director nominees (as opposed to "for" or "withhold"). AltaGas has a majority voting policy (the "Majority Voting Policy") which was updated in 2022 to reflect changes to the CBCA. Our Majority Voting Policy provides that any nominee for director who does not receive majority support (50 percent plus one) will not be elected. If an incumbent director does not receive a majority of votes, that director may continue in office until the earlier of (i) the 90th day after the election, or (ii) the day on which their successor is appointed or elected. The Majority Voting Policy applies only to uncontested elections, meaning elections where the number of nominees for director is equal to the number of directors to be elected. The Majority Voting Policy is available on our website at www.altagas.ca.

Shareholder Advisory Vote on Executive Compensation

The Board believes that attracting, motivating and retaining high performing executives is integral to the long-term success of the company. Through a competitive compensation program that links executive compensation with company performance, we strive to align the actions of our executives with our long-term corporate strategy and Shareholder interests.

AltaGas' approach to executive compensation is set forth under the heading "Compensation Discussion and Analysis".

The Board first sought Shareholder input on executive compensation at AltaGas' 2014 annual meeting and considers the annual advisory vote on compensation an important part of the ongoing process of engagement between Shareholders and the Board. Shareholders are encouraged to review the information on AltaGas' approach to compensation set forth under "Compensation Discussion and Analysis". Our approach to executive compensation has been supported by a significant majority of Shareholders at every annual meeting of shareholders since the adoption of the advisory vote. At the 2022 annual meeting of shareholders, 86% of the votes cast were voted in favour of our approach to executive compensation.

The Board wishes to again seek Shareholder input on its approach to executive compensation. This non-binding advisory vote will provide Shareholders with the opportunity to communicate their views on AltaGas' approach to executive compensation through the following resolution:

"RESOLVED on an advisory basis and not to diminish the roles and responsibilities of the board of directors of AltaGas Ltd. ("AltaGas") that the shareholders of AltaGas accept the approach to executive compensation disclosed in AltaGas' management information circular dated March 8, 2023 for the 2023 annual meeting of shareholders of AltaGas."

The Board recommends that the Shareholders vote FOR our approach to executive compensation.

While the advisory vote is not binding, the Board will consider the outcome of the vote as part of its ongoing review of executive compensation. Unless instructed otherwise, the management designees named in the form of proxy intend to vote FOR AltaGas' approach to executive compensation.

Other Business

AltaGas is not aware of any amendment, variation or other matter to come before the Meeting other than the matters referred to in the Notice of Meeting. However, if any other matter properly comes before the Meeting, the form of proxy or VIF will be voted on such matter in accordance with the best judgment of the person or persons voting.

Interest of Certain Persons or Companies in Matters to be Acted Upon

To AltaGas' knowledge, no director or executive officer of AltaGas serving at any time in 2022, no proposed nominee nor any of their respective associates or affiliates, has any material interest, direct or indirect, by way of beneficial ownership of securities or otherwise, in any matter to be acted upon at the Meeting other than the election of directors.

DIRECTOR NOMINEES

All the proposed nominees are currently directors of AltaGas and have been since the dates indicated.

Each nominee brings a mix of experience, expertise and diverse perspectives to the Board. The combination of these attributes is important for the Board to effectively oversee AltaGas' affairs and carry out its duties and responsibilities.

For additional details on each director's expertise, see "Areas of Expertise and Director Skills Matrix" under the heading "Corporate Governance – Board Composition Considerations".



90%



100%
Independence on key committees



50%
Gender and Racial/

Nominees

All of the following nominees other than our CEO are considered independent. Securities held, as referenced in the biographies below, are as of the record dates for each of the 2023 and 2022 annual shareholder meetings.

None of the nominations involve a contract, arrangement or understanding between a director and any other person and there are no familial relationships between any of the nominees or executive officers.

Pentti O. Karkkainen, Chair of the Board

Independent | Director since 2018



West Vancouver, British Columbia, Canada

Age: 68 Key Areas of Expertise:

- Capital Markets
- Governance
- Stakeholder Relations

Mr. Karkkainen is the Chair of the Board. Mr. Karkkainen has over 35 years of investment management, energy sector research and investment banking experience. He was a cofounder and General Partner of KERN Partners, a Canadian based energy focused capital markets and private equity firm, from 2000 to 2014 and was the firm's Senior Strategy Advisor from 2014 until his retirement from the firm in 2015. Prior thereto, Mr. Karkkainen was the Managing Director and Head of Oil and Gas Equity Research at RBC Capital Markets.

Mr. Karkkainen has significant board experience on publicly traded companies, including as board chair, lead director and compensation committee chair. He has also held a number of roles with private companies, including audit committee chair. Mr. Karkkainen holds a Bachelor of Science (Honours) in Geology from Carleton University and a Master of Business Administration from Queen's University. He is a member of the Institute of Corporate Directors.

| Board and Committee Memberships in 2022 | Attendance | in 2022 |
|--|------------|---------|
| Chair of the Board | 17 of 17 | 100% |
| Other Public Company Boards | | |
| NuVista Energy Ltd. (Chair) | | |
| Securities Held as of March 8, 2023 and March 10, 2022 | | |
| | | (4) |

| Securities | neiu as oi maici | 1 0, 2023 and i | warch 10, 2 | .022 | |
|------------|------------------|-----------------|-------------|--------|--|
| Year | Shares | Options | RUs | DSUs | Ownership Requirement Met ⁽¹⁾ |
| 2023 | 17,000 | - | - | 41,070 | ✓ |
| 2022 | 17,000 | - | - | 30,979 | |
| 2022 AGM | Voting Results | | | | |

Votes For: 98.35%

Victoria A. Calvert



Calgary, Alberta, Canada Age: 67 Key Areas of Expertise:

- Governance
- Stakeholder Relations
- ESG Risk

Ms. Calvert is a Corporate Director and a private consultant specializing in executive coaching. She is also Professor Emerita of Business at Mount Royal University in Calgary, where she taught from 1988 to 2018. She was a Director of the Canadian Alliance of Community Service Learning from 2009 to 2017 and has published and spoke extensively regarding sustainability and community partnerships. Prior to this, she held corporate positions at Hudson's Bay Oil and Gas, the Bank of Nova Scotia and British Petroleum.

Ms. Calvert has experience regarding digital transformation, stakeholder partnerships and sustainability policies and metrics from serving on public company boards and non-profit boards, such as Heritage Park Society Board. She holds a Bachelor of Commerce (Hons.) degree from Queen's University and a Master of Business Administration degree from Western University and is a member of the Institute of Corporate Directors.

| Board and Committee Memberships in 2022 | Attendance | in 2022 |
|---|------------|---------|
| Board | 17 of 17 | 100% |
| Governance | 4 of 4 | 100% |
| HRC | 8 of 8 | 100% |
| Other Public Company Boards | | |

Xtract One Technologies Inc. (formerly Patriot One Technologies Inc.)

| Securities | Held as of Marc | h 8, 2023 and | March 10, 2 | 022 | |
|------------|-----------------|---------------|-------------|--------|--|
| Year | Shares | Options | RUs | DSUs | Ownership Requirement Met ⁽¹⁾ |
| 2023 | 7,620 | | 9,595 | 26,596 | ✓ |
| 2022 | 7,620 | - | 4,166 | 25,573 | |
| 2022 AGM | Voting Results | | | | |

Votes For: 96.89%

David W. Cornhill





Calgary, Alberta, Canada

Age: 69 Key Areas of Expertise:

- Leadership/ Strategy
- Stakeholder Relations
- Public Policy/ Regulatory

Mr. Cornhill is an independent businessman. He is a founding shareholder of AltaGas (and its predecessors) and served as Chairman of the Board from 1994 to 2019. He was Chief Executive Officer of AltaGas from 1994 to 2016 and served as interim co-CEO from July to December 2018. Prior to forming AltaGas, Mr. Cornhill served in various capacities with Alberta and Southern Gas Co. Ltd., including Vice President, Finance and Administration, Treasurer and President and Chief Executive Officer.

Mr. Cornhill is an experienced leader in the business community and is a strong supporter of communities and community collaboration, investment and enhancement and has served on the boards of a number of public and private companies.

Mr. Cornhill is a member of the Ivey Advisory Board at Western University. He holds a Bachelor of Science (Hons.) degree and a Master of Business Administration degree, both from Western, and was awarded an honorary Doctor of Laws degree by Western in 2015. Mr. Cornhill is a member of the Institute of Corporate Directors.

| Board and Committee Memberships in 2022 | Attendance in | 2022 |
|---|---------------|------|
| Board | 17 of 17 | 100% |
| EHS ⁽²⁾ | 4 of 4 | 100% |

Other Public Company Boards

Imperial Oil Limited

Securities Held as of March 8, 2023 and March 10, 2022

| Year | Shares | Options | RUs | DSUs | Preferred Shares | Ownership Requirement Met ⁽¹⁾ |
|---------|---------------|---------|-----|--------|---------------------|--|
| 2023 | 1,615,294 | - | - | 82,302 | 20,000 | ✓ |
| 2022 | 1,590,294 | 250,000 | - | 70,392 | 30,000 | |
| 2022 AG | M Voting Resu | ults | | | | |

Votes For: 98.46%

Randall L. Crawford



Naples, Florida, U.S.A Age: 60

Key Areas of Expertise:
• Leadership/

- Strategy
 Risk Management
- Operations Midstream & Regulated Utilities

Mr. Crawford is the President and CEO of AltaGas and has been since December 2018. Prior to joining AltaGas, Mr. Crawford was with EQT Midstream Partners, LP from 2012 to 2017, most recently as Executive Vice President and Chief Operating Officer and with EQT Corporation as Senior Vice President and President, Midstream, Commercial and Distribution from 2007 to 2017. Mr. Crawford is a seasoned executive with more than 30 years of experience in the natural gas industry in both Utilities and Midstream businesses.

Mr. Crawford holds a Bachelor of Science in Accounting and Economics from West Virginia Wesleyan College and has obtained his Certified Public Accountant designation. Mr. Crawford previously served as a director for numerous energy associations, including the American Gas Association, the Energy Association of Pennsylvania, the West Virginia Oil and Natural Gas Association and the Interstate Natural Gas Association of America. He is a director of the Children's Hospital of Pittsburgh Foundation, a member of the University of Pittsburgh Cancer Institute Council and a member of the Institute of Corporate Directors.

| Board a | and Comm | ittee Members | hips in 2022 | | | Attendance i | in 2022 ⁽⁴⁾ |
|------------------|----------------------|--------------------------|----------------|---------------|----------------|-----------------|----------------------------|
| Board | | | | | | 11 of 11 | 100% |
| Other F | Public Com | pany Boards | | | | | |
| None | | | | | | | |
| Securit | ies Held as | of March 8, 2 | 023 and Mar | ch 10, 202 | 22 | | |
| | | | | | | | |
| Year | Shares | Options | PUs | RUs | DSUs | Ownership Requi | irement Met ⁽¹⁾ |
| Year 2023 | Shares 68,500 | Options 2,331,449 | PUs 470,681 | RUs 56,984 | DSUs - | Ownership Requi | irement Met ⁽¹⁾ |
| | | 2,331,449 | | | DSUs - - | Ownership Requi | irement Met ⁽¹⁾ |
| 2023 2022 | 68,500 | 2,331,449 2,331,449 | 470,681 | 56,984 | DSUs - - | Ownership Requi | irement Met ⁽¹⁾ |

Jon-Al Duplantier



Houston, Texas, U.S.A Age: 55

Key Areas of Expertise:

- Governance
- Human Capital Management & Compensation
- Legal/Public Policy/Regulatory

Independent | Director since 2021

Mr. Duplantier is a recently retired executive who has spent more than 25 years in the energy industry, most recently with Parker Drilling Company ("Parker Drilling"). He served as President, Rental Tools and Well Services of Parker Drilling from April 2018 until July 2020. Prior thereto, Mr. Duplantier held a series of executive positions at Parker Drilling, including Senior Vice President, Chief Administrative Officer and General Counsel from April 2014 to March 2018; Senior Vice President and General Counsel from 2012 to 2014; and Vice President, General Counsel and Corporate Secretary from 2009 to 2012. Prior to joining Parker Drilling, he held a number of roles at ConocoPhillips including Senior Counsel, Exploration and Production, Managing Counsel, Indonesia and Managing Counsel, Environmental.

Mr. Duplantier holds a Juris Doctor Degree from Louisiana State University and a Bachelor of Science from Grambling State University. He is a member of the National Association of Corporate Directors and the Institute of Corporate Directors.

| Board and Committee Memberships in 2022 | Attendance in 2022 | | | |
|---|--------------------|------|--|--|
| Board | 17 of 17 | 100% | | |
| Governance | 4 of 4 | 100% | | |
| HRC | 8 of 8 | 100% | | |
| Other Public Company Boards | | | | |

Stellar Bancorp, Inc. (formerly Allegiance Bancshares) Sitio Royalties Corp. (formerly Brigham Minerals, Inc.)

| Securities Held as of March 8, 2023 and March 10, 2022 | | | | | | | | | |
|--|-------------------------|---------|-----|-------|--|--|--|--|--|
| Year | Shares | Options | RUs | DSUs | Ownership Requirement Met ⁽¹⁾ | | | | |
| 2023 | - | - | - | 9,132 | On track | | | | |
| 2022 | - | - | - | 3,720 | | | | | |
| 2022 AGM | 2022 AGM Voting Results | | | | | | | | |

Votes For: 97.27%



Calgary, Alberta, Canada Age: 71 Key Areas

of Expertise:

Financial Expertise

- Risk Management
- M&A

Mr. Hodgins is a CA, CPA and has been an independent businessman since November 2004. Mr. Hodgins served as a non-executive part time Senior Advisor, Investment Banking for Canaccord Genuity Corp. from September 2018 to May 2022. Mr. Hodgins has over 25 years of experience in senior financial roles with several Canadian corporations. He was Chief Financial Officer of Pengrowth Energy Trust from 2002 to 2004, Vice President and Treasurer of Canadian Pacific Limited from 1998 to 2002 and Chief Financial Officer of TransCanada PipeLines Limited from 1993 to 1998.

Mr. Hodgins received an Honours Bachelor of Arts in Business from the Richard Ivey School of Business at Western University and received a Chartered Accountant designation. He was admitted as a member of the Institute of Chartered Accountants of Ontario in 1977 and Alberta in 1991 and he is a member of the Institute of Corporate Directors.

| Board and Committee Memberships in 2022 | | | | | Attendance | e in 2022 | | |
|---|--|---------------|-------------|----------|----------------|----------------------------|--|--|
| Board | | | | | 17 of 17 | 100% | | |
| Audit ⁽²⁾ | | | | | 5 of 5 | 100% | | |
| Governance | | | | | 4 of 4 | 100% | | |
| Other Public | Other Public Company Boards ⁽⁵⁾ | | | | | | | |
| Gran Tierra | Energy Inc. | | | MEG Ener | gy Corp. | | | |
| Securities He | eld as of Marc | h 8, 2023 and | March 10, 2 | 2022 | | | | |
| Year | Shares | Options | RUs | DSUs | Ownership Requ | irement Met ⁽¹⁾ | | |
| 2023 | 16,950 | 7,500 | 8,059 | 30,168 | ✓ | | | |
| 2022 | 16,950 | 27,500 | 5,725 | 25,975 | | | | |
| 2022 AGM V | 2022 AGM Voting Results | | | | | | | |
| Votes For: | 82.4 | 7% | | | | | | |

Cynthia Johnston





Victoria, British Columbia, Canada

Age: 61 Key Areas of Expertise:

- Operations Regulated Utilities
- Environment, Health & Safety
- Risk Management

Ms. Johnston is a Corporate Director. She was Executive Vice President, Gas, Renewables and Operations Services at TransAlta Corporation ("TransAlta") from 2015 until her retirement in 2017. Between 2011 and 2015, she held various positions, including Executive Vice President Enterprise Risk and Corporate Services and Executive Vice President Corporate Services at TransAlta. Prior thereto, Ms. Johnston held various executive leadership positions with TransAlta and FortisAlberta Inc.

Ms. Johnston has over 30 years of diverse experience in strategic planning, complex project management, operations, sales and marketing, customer service, stakeholder relations, economic analysis and regulation. She holds a Bachelor of Arts in Economics from the University of Calgary and a Master's in Applied Economics from the University of Victoria. She is a member of the Institute of Corporate Directors.

| Board and Committee Memberships in 2022 | Attendance | Attendance in 2022 ⁽⁶⁾ | | | |
|---|------------|-----------------------------------|--|--|--|
| Board | 16 of 17 | 94% | | | |
| EHS (Chair) | 5 of 5 | 100% | | | |
| Audit | 5 of 5 | 100% | | | |
| Other Public Company Boards | | | | | |
| | · | | | | |

Russel Metals Inc.

| Securities | Securities Held as of March 8, 2023 and March 10, 2022 | | | | | | | | | |
|------------|--|---|----------|--------|--|--|--|--|--|--|
| Year | r Shares Options | | RUs DSUs | | Ownership Requirement Met ⁽¹⁾ | | | | | |
| 2023 | 6,000 | - | - | 25,160 | ✓ | | | | | |
| 2022 | 6,000 | - | - | 19,132 | | | | | | |
| 2022 AGM | 2022 AGM Voting Results | | | | | | | | | |

Votes For: 98.18%

98.07%



Kelowna, British Columbia, Canada

Age: 68 Key Areas of Expertise:

- Governance
- Operations Midstream & Regulated Utilities
- Environment, Health & Safety

Mr. Knoll is a Corporate Director and Professional Engineer. He was President of Knoll Energy Inc., a private energy consulting company, from 2006 until 2021. Mr. Knoll served as interim co-CEO of AltaGas from July to December 2018. Prior thereto, he was CEO of Corridor Resources Inc. from 2010 to 2014. His other roles included Group Vice President, Duke Energy Gas Transmission, Chair, Management Committee and President for Maritimes & Northeast Pipeline, as well as senior roles at Westcoast Energy Inc., TransCanada PipeLines Limited and Alberta Natural Gas Company Ltd.

Mr. Knoll has over 35 years of varied experience in the energy sector, primarily related to energy infrastructure businesses and the natural gas value chain. Mr. Knoll holds a Bachelor of Applied Science from the Technical University of Nova Scotia in Chemical Engineering. He is a member of the Institute of Corporate Directors.

| Board and | Board and Committee Memberships in 2022 | | | | | Attendance in | 1 2022 | |
|------------|---|--------------|----------|-----------|-------------|-------------------|--------------------------|--|
| Board | | | | | | 17 of 17 | 100% | |
| Governar | nce (Chair) | | | | | 4 of 4 | 100% | |
| EHS | | | | | | 5 of 5 | 100% | |
| Other Pub | Other Public Company Boards | | | | | | | |
| Headwate | er Exploratio | n Inc. | | | Cleantek Ir | ndustries Inc. | | |
| Securities | Held as of M | larch 8, 202 | 23 and I | March 10, | 2022 | | | |
| | | | | | Preferred | | | |
| Year | Shares | Options | RUs | DSUs | Shares | Ownership Require | ement Met ⁽¹⁾ | |
| 2023 | 22,779 | - | - | 56,960 | - | ✓ | | |
| 2022 | 22,779 | _ | _ | 49.709 | 1,000 | | | |
| _ | ,,,, | | | , | 1,000 | | | |

Linda G. Sullivan

Votes For:

Independent | Director since 2020

Attendance in 2022



Moneta, Virginia, U.S.A.

Age: 59 Key Areas of Expertise:

- Financial Expertise
- Human Capital Management & Compensation
- Regulatory

Ms. Sullivan is a Corporate Director. She most recently served as Executive Vice President and Chief Financial Officer at American Water Works Company, Inc. from 2016 until her retirement in August of 2019, and prior thereto as Senior Vice President and Chief Financial Officer from 2014. Prior to joining American Water Works Company, she held various roles with the Edison International companies during her 22 years there, last serving as Senior Vice President and Chief Financial Officer at Southern California Edison Company from 2009 to 2014. Ms. Sullivan began her career in public accounting as an auditor with Arthur Andersen.

Ms. Sullivan has over 30 years of utility finance and regulatory experience. She has received her Certified Public Accountant (inactive) and Certified Management Accountant designations and is a NACD Certified Director and Governance Fellow with the National Association of Corporate Directors. Ms. Sullivan holds a Bachelor of Science in Business Administration and Accounting from Portland State University. She is a member of the Institute of Corporate Directors.

| Board | 17 of 17 100% | | | | | | | |
|---|--|---------|-----|--------|----------------|----------------------------|--|--|
| Audit (Cha | air) ⁽²⁾ | | | | 5 of 5 | 100% | | |
| HRC | | | | | 8 of 8 | 100% | | |
| Other Public Company Boards | | | | | | | | |
| NorthWestern Energy Corp. PPL Corporation | | | | | | | | |
| Securities | Securities Held as of March 8, 2023 and March 10, 2022 | | | | | | | |
| Year | Shares | Options | RUs | DSUs | Ownership Requ | irement Met ⁽¹⁾ | | |
| 2023 | 2,500 | - | - | 18,318 | On track | | | |
| 2022 | 2,500 | - | - | 11,224 | | | | |
| 2022 AGM | Voting Results | | | | | | | |
| | 07.0 | | | | | | | |

Votes For: 97.21%

Board and Committee Memberships in 2022



Ms. Tower served as President and Chief Executive Officer of Tampa Electric Company, a regulated electric utility and a subsidiary of Emera Incorporated ("Emera") in Tampa, Florida, from December 2017 until 2021. Prior to her roles with Tampa Electric Company, Ms. Tower was the Chief Corporate Development Officer of Emera from 2014 to 2017. From 1997 to 2014, Ms. Tower held several senior positions in corporate finance and in operations at Emera and with its subsidiaries, including Controller and Vice President, Customer Operations of Nova Scotia Power Inc., Chief Financial Officer of Emera, and Chief Executive Officer of Emera Newfoundland and Labrador.

Ms. Tower holds a Bachelor of Commerce from Dalhousie University and is a Fellow Chartered Accountant. She is a member of the Institute of Corporate Directors.

Halifax, N.S.

Canada
Age: 63

Key Areas
of Expertise:

Financial Expertise

| Board and Committee Memberships in 2022 Attendance in 2 | | | |
|---|----------|------|--|
| Board | 17 of 17 | 100% | |
| Audit | 5 of 5 | 100% | |
| HRC (Chair) | 8 of 8 | 100% | |
| | | | |

| | i ilialiolai Expertit |
|---|-----------------------|
| ÷ | Human Capital |
| | Management & |
| | Componentian |

Management & Compensation

 Leadership/ Strategy

| Finning International Inc. The Toronto-Dominion Bank Securities Held as of March 8, 2023 and March 10, 2022 Year Shares Options RUs DSUs Ownership Requirement Met ⁽¹⁾ 2023 6,538 - - 32,441 ✓ 2022 6,260 - - 22,449 2022 AGM Voting Results | Other Public Company Boards | | | | | | | | | |
|---|--|-------------------------|---------|-----|---------------------------|--|--|--|--|--|
| Year Shares Options RUs DSUs Ownership Requirement Met ⁽¹⁾ 2023 6,538 - - 32,441 ✓ 2022 6,260 - - 22,449 | Finning International Inc. | | | Th | The Toronto-Dominion Bank | | | | | |
| 2023 6,538 32,441 √ 2022 6,260 22,449 | Securities Held as of March 8, 2023 and March 10, 2022 | | | | | | | | | |
| 2022 6,260 22,449 | Year | Shares | Options | RUs | DSUs | Ownership Requirement Met ⁽¹⁾ | | | | |
| | 2023 | 6,538 | - | - | 32,441 | ✓ | | | | |
| 2022 AGM Voting Results | 2022 | 6,260 | - | - | 22,449 | | | | | |
| | 2022 AGM | 2022 AGM Voting Results | | | | | | | | |

Votes For: 96.45%

Notes:

- (1) Non-executive directors must achieve equity ownership of three times the value of their annual Board retainer (including cash and equity), within five years of their date of appointment with additional time provided for adjustments to retainer. For purposes of achieving compliance with AltaGas' equity ownership requirement, Shares, RUs and DSUs are included. Ms. Johnston was at 2.99x as of the Record Date. See "Director Equity Ownership Requirement". As CEO, Mr. Crawford is required to own five times the value of his annual base salary within five years of his appointment. See "Executive Equity Ownership Requirement".
- (2) Mr. Cornhill joined the EHS Committee April 1, 2022. Ms. Sullivan assumed the role of Audit Committee Chair from Mr. Hodgins in March 5, 2022.
- (3) Mr. Crawford, as AltaGas' CEO, is not independent. See "Board Composition Considerations Independence" for further details on the independence determinations.
- (4) Mr. Crawford did not attend Board meetings of the independent directors.
- (5) Mr. Hodgins is currently also on the board of directors of Enerplus Corporation but is retiring and will not stand for re-election at their 2023 meeting.
- (6) Ms. Johnston missed one unscheduled (ad hoc) Board meeting called on short notice due to a scheduling conflict that existed prior to the meeting being called.

As of the Record Date for the Meeting, the proposed nominees collectively held 1,763,181 Shares, or approximately 0.63% of the total issued and outstanding Shares (including Shares beneficially owned, directly or indirectly, and Shares over which control or direction is exercised, in each case as provided by the nominees).

Additional Information on Director Nominees

Cease Trade Orders, Bankruptcies, Sanctions and Penalties

Except as disclosed below, none of the proposed directors: (i) are, or have been within the past 10 years a director, chief executive officer or chief financial officer of any company, including AltaGas and any personal holding companies of such person, that, while such person was acting in that capacity, was the subject of a cease trade or similar order or an order that denied the company access to any exemption under securities legislation, in each case that was in effect for a period of more than 30 consecutive days (collectively, an "Order"), or after such person ceased to be a director, chief executive officer or chief financial officer of the company, was the subject of an Order which resulted from an event that occurred while acting in such capacity; (ii) are, or have been within the past 10 years, a director or executive officer of any company, including AltaGas and any personal holding companies of such person, that, while such person was acting in that capacity, or within a year of that person ceasing to act in that capacity, became bankrupt, made a proposal under any legislation relating to bankruptcy or insolvency or was subject to or

instituted any proceedings, arrangement or compromise with creditors or had a receiver, receiver manager or trustee appointed to hold its assets; or (iii) have, including any personal holding companies of such person, within the past 10 years, become bankrupt, made a proposal under any legislation relating to bankruptcy or insolvency, or become subject to or instituted any proceedings, arrangement or compromise with creditors, or had a receiver, receiver manager or trustee appointed to hold their assets.

Mr. Duplantier was an officer of Parker Drilling from 2009 until his resignation in 2020. Parker Drilling and certain of its U.S. subsidiaries commenced voluntary Chapter 11 proceedings and filed a prearranged Joint Chapter 11 Plan of Reorganization under the United States *Bankruptcy Code* in the United States *Bankruptcy Court* for the Southern District of Texas, Houston Division (the "**Bankruptcy Court**"). The plan was subsequently amended and was confirmed by the Bankruptcy Court on March 7, 2019. The plan became effective on March 26, 2019 and Parker Drilling emerged from the Chapter 11 Cases.

None of the proposed directors (or any personal holding companies of such persons) have been subject to any penalties or sanctions imposed by a court relating to securities legislation or by a securities regulatory authority or have entered into a settlement with a securities regulatory authority or been subject to any other penalties or sanctions imposed by a court or regulatory body that would likely be considered important to a reasonable Shareholder in deciding whether to vote for a proposed director.

2023 Director Voting Results

Voting results for 2023 will be posted following the Meeting on SEDAR (www.sedar.com).

Other Relevant Sections

For additional information on the directors, refer to the following headings under "Corporate Governance":

- "Board and Committee Meetings" attendance, committee composition, committee reports
- · "Board Composition Considerations" skills matrix, tenure, retirement, diversity, nominating and assessment
- "Director Orientation, Development and Education" education sessions attended

Philosophy and Approach

We are committed to strong and sustainable growth and believe that good corporate governance improves performance and benefits all stakeholders. The Board, in its pursuit of excellence in this area, recognizes that governance practices continue to evolve with the scope and complexity of AltaGas' business. As part of its mandate, the Governance Committee monitors governance developments and emerging best practices and assesses our governance practices against these in order to continue to meet the Board's objectives.

Our core values are the foundation on which our governance practices are built. Fundamental to our governance framework is our Code of Business Ethics ("COBE") and the key policies supporting the COBE. Our governance framework also includes Board and committee mandates, position descriptions and delegations of authority, all of which are used to further define the expectations, responsibilities and accountabilities of the Board, management and employees of AltaGas. Our key governance practices and policies are described more fully in this section. In addition, key governance documents are available on AltaGas' website at www.altagas.ca/about/governance.

In addition to being aligned with recent governance developments and trends, the Board believes that AltaGas' governance policies and practices are compliant with applicable legislation and policies, including the CBCA, National Instrument 52-110 – Audit Committees ("NI 52-110"), National Policy 58-201 – Corporate Governance Guidelines, National Instrument 58-101 – Disclosure of Corporate Governance Practices, National Instrument 52-109 – Certification of Disclosure in Issuers' Annual and Interim Filings and applicable corporate governance rules of the U.S. Securities and Exchange Commission.

Governance Evolution

The following timeline sets forth some of the key highlights and initiatives since 2018.

2018-2021

- Appointed six new directors, adding complementary expertise and experience in the areas of capital markets and utility operations, U.S. regulated utility operations, international energy sector operations and U.S. legal and governance, as well as increasing financial expertise, and planned for director retirements
- Appointed an independent director as Chair of the Board and undertook committee chair and member rotation, with three of four committees appointing new chairs between 2018 and 2021
- Appointed new President and CEO, Executive Vice President and CFO, and Executive Vice President and President, Utilities and Executive Vice President, Chief External Affairs and Sustainability Officer
- Refreshed Chair and CEO position descriptions and Board and Committee mandates to reflect evolution in leadership and governance
- Enhanced COBE and key policies for application enterprise-wide
- Formalized and enhanced annual director performance assessment process
- Advanced ESG reporting and strategy, including setting sustainability goals within our core areas
 of safety, greenhouse gas emission reductions, diversity and inclusion
- Achieved target of 30% female representation on the Board in advance of 2022 target
- Implemented Board-led Shareholder engagement

2022

- Transitioned Audit Committee chair role and added a new member to EHS committee
- Achieved our overall diversity goal of 50% on the Board (female and racial/ethnic diversity)
- Created ad hoc committee to effectively manage CEO succession and transition
- Continued to evolve our ESG reporting and strategy, including demonstrating progress on sustainability goals related to greenhouse gas emission reductions, diversity and inclusion and safety, and adoption of new goals

2023

A new member will be added to the Board with the appointment of the new CEO

Governance at a Glance

The following is an overview of AltaGas' key corporate governance practices:

What We Do What We Don't Do

- Live our core values
- Operate within our COBE and key policies, to ensure safe, respectful and ethical practices and personal conduct
- Maintain external ethics hotline and web portal for anonymous reporting of complaints
- Ensure at least 2/3 of the directors are independent
- Have an independent Chair
- Hold in camera meetings of independent directors at every Board and committee meeting
- Encourage diversity with a Board policy on gender and other diversity and consider diversity in recruiting and nomination
- Hold an annual advisory vote on executive compensation
- Conduct Board-led Shareholder engagement
- Conduct community and stakeholder outreach
- Annually review key governance documents, including guidelines, mandates, position descriptions and policies
- Maintain Majority Voting Policy and Advance Notice Bylaw
- Impose equity ownership requirements for directors and executive officers
- Assess director performance and Board effectiveness
- Engage independent advisors
- Promote director education and new director orientation
- Oversee ESG strategy and initiatives and report on material ESG topics
- Pay executives pursuant to our pay-for-performance philosophy (see "Compensation Discussion and Analysis – Compensation Governance" for additional highlights)

- Combine Chair and CEO role
- Allow non-independent directors to sit on Audit, HRC or Governance Committee
- Vote for directors by slate
- Grant Options to non-employee directors
- Allow for hedging of Shares
- Use a dual-class share structure
- Have inter-locking director relationships
- Have over-boarded directors

Core Values



Our core values embody how we define success at every level of our organization and promote the highest level of personal conduct and ethical standards. They are at the heart of how we do business, what we stand for as a company, and lay the foundation to execute our strategy and priorities. Our directors, leadership team and employees are expected to exemplify attributes and competencies consistent with these core values.

Our core values reinforce our commitment to integrating strong environmental, health, safety, social and governance performance into every aspect of our business.

Code of Business Ethics

Our COBE and related policies reflect our core values and set expectations for how we conduct our business and engage with our stakeholders. Our COBE applies to directors, officers and employees across the organization, and we expect our partners, suppliers, contractors and third-party service providers to act in a manner consistent with our COBE.

Our COBE is designed to ensure that our business activities and operations are conducted in a safe, respectful and ethical manner.

Our COBE guides effective decision-making. Complaints under the COBE or other policies can be anonymously reported to a third-party at: 1-866-384-4277 or http://altagas.ethicspoint.com.

Our COBE encourages the reporting of any concerns or potential violations and lays the framework for handling complaints received. AltaGas expects that any person who becomes aware of any activity in violation of these standards report the activity. There are several mechanisms in place that allow for confidential and anonymous reporting, including through a third-party hotline and web portal. AltaGas' prohibits engaging in or tolerating retaliatory acts against any person who files a complaint, participates in an investigation or identified or opposed a practice that they reasonably believed constituted a violation of our COBE or applicable policies.

The policies underlying our COBE provide further guidance on acceptable behaviour and expected conduct, both internally and in our public interactions. Guidelines and procedures, which comply with regional differences in law, are adopted to support these enterprise-wide policies and operationalize our practices. The key policies supporting our COBE include:

Acceptable Use of Technology Alcohol and Drug Anti-Bribery and Anti-Corruption

Conflicts of Interest Cybersecurity Disclosure
Environment, Health & Safety Human Rights Privacy

Reporting Concerns & Anti-Retaliation (formerly Whistleblower)

Respectful Workplace Securities Trading and Reporting

These policies are regularly reviewed and updated to respond to key changes in law or in our business.

The fundamental principles underlying our COBE and related policies include:

- Comply with laws and regulations
- Act with integrity and operate responsibly
- Avoid conflicts of interest
- Maintain fiscal integrity
- Focus on safety, sustainability and environment
- Treat all individuals with dignity and respect
- Respect confidentiality and treat confidential information appropriately
- Report illegal or unethical behavior

A copy of our COBE is publicly available under AltaGas' profile on SEDAR at www.sedar.com or on our website at <a href="www.seda

Directors, officers and employees of AltaGas, and other representatives are required to certify that they have read, understand and will comply with the COBE and its key policies when joining AltaGas and on an annual basis thereafter. The Board monitors compliance with our COBE and its key supporting policies and related procedures and oversees training initiatives implemented to support compliance. Depending on the nature of a complaint, one or more of the committees may be involved in oversight of any investigation or the handling of any complaint. Consolidated reporting to the Board on any complaints received occurs at least quarterly.

Training includes specific initiatives throughout the year, based on new or updated policies or procedures or to mitigate emerging risks, and annual training as part of COBE recertification. Virtual training modules provided in connection with the annual COBE certification process are informed by external and internal factors and designed to provide practical examples and guidance to ensure a deeper understanding of our COBE. Topics include: respect in the workplace, conscious and unconscious bias, managing conflicts of interest, maintaining confidentiality, privacy,

speaking up and reporting concerns, fair purchasing practices and preventing fraud. With the evolving cybersecurity landscape, cybersecurity training remains an area of focus, including a series of mandatory sessions for all employees as well as continued testing.

Conflicts of Interest and Related Party Transactions

Our COBE and supporting policies are designed to ensure that all personnel act in the best interests of AltaGas in the performance of their duties and, among other things, provide guidance in identifying and understanding obligations in relation to disclosure of any interest in material contracts or material transactions or any proposed material contracts or transactions. All personnel are required to disclose any potential conflict of interest when it arises, and are required to certify upon hire and annually thereafter that they have read, understand and will comply with our Conflicts of Interest Policy, including the disclosure of any potential, perceived or actual conflicts of interest. Any director with a material interest in a transaction or agreement being considered by the Board, including any interest by a person who is considered a related party of such director, is required to declare such conflict and abstain from voting with respect to such transaction or agreement in accordance with the CBCA.

The Audit Committee, on behalf of the Board, is responsible for overseeing related party transactions and associated disclosure. Directors, officers and individuals with oversight over financial reporting also regularly provide information on their related parties that is assessed for any potential conflicts of interest and managed in accordance with our policies. The Board reviews and considers related party information when making director independence determinations.

Board Responsibilities

The Board is responsible for the stewardship of AltaGas and for overseeing the management of AltaGas' business and affairs. In fulfilling its responsibility, the Board recognizes that it has the statutory duty to act honestly and in good faith with a view to the best interests of the company while considering the interests of Shareholders, other stakeholders and the environment.

The Board believes that the key tenets of successfully managing the business and affairs of AltaGas include:

- Developing and supporting robust governance practices
- Succession planning and ensuring the right leaders are in place
- Overseeing the strategic direction of the company and strategy execution
- Overseeing risk management (including with respect to climate change and energy transition)
- Ensuring integrity of financial statements and financial reporting
- Overseeing ESG strategy, including the integration of ESG priorities, risks and opportunities into the strategic planning process and compensation programs

To assist the Board in fulfilling its duties and responsibilities, the Board delegates certain duties and responsibilities to its committees to ensure sufficient focus remains with the Board for the review of key strategic, operational or otherwise material matters and risks. The Board currently has four standing committees:

Audit Committee

Human Resources and Compensation (HRC) Committee

Environment, Health and Safety (EHS) Committee

Governance Committee

Annually, the Governance Committee considers the function of each committee, the evolving needs of AltaGas and the time commitment of directors in determining whether additional standing committees are needed to support the Board. The Board may also establish ad hoc committees or delegate additional committee responsibilities to directors from time to time for specific matters as may be required, which in 2022 included the formation of the transition committee, comprised of independent directors, to assist with the CEO succession and transition (the "Transition Committee"). See "Board Responsibilities - Succession Planning - Management Succession Planning" for more information on the Transition Committee.

Developing the Governance Framework

The Board discharges its responsibilities directly and through its committees.

To assist the directors in fulfilling their obligations, the Board has adopted:

- Governance Guidelines
- Board and Committee Mandates
- Position Descriptions for the Chair and CEO
- Delegation of Authority Policy

The Governance Guidelines, Mandates and the Position Descriptions are reviewed annually and can be found on our website at www.altagas.ca.

Collectively, these key governance documents clearly define the scope and responsibilities of the Board, its committees, the committee chairs, individual directors, the Chair and CEO and, through the Delegation of Authority Policy, authorize the day to day administration and management of the company.

The Governance Guidelines were first adopted in 2018 and outline, among other things, expectations for directors and include the Board's policies on tenure, retirement and equity ownership.

The Board Mandate defines the role and the responsibilities of the Board in regard to its stewardship of the company. A more detailed description of the Board's responsibilities can be found in the Board Mandate, the full text of which is set out in "Schedule A". Each committee has adopted a written mandate setting out the roles and responsibilities of the committee and its chair. Mandates are reviewed annually by each respective committee, the Governance Committee and the Board to ensure mandates remain current and reflective of the work being performed by the committees, the evolving needs of the company, as well as external changes in laws, policies and best practices. In addition, each committee uses an annual work plan which it develops with management to guide the key areas of focus by quarter for the year. The committees have the authority to engage external advisors as needed.

The Position Descriptions for the Chair and CEO assist with clearly delineating the scope of each role and the Board's expectation of each role. As set forth in the Position Description for the Chair, the Chair's primary role is to provide leadership to the Board to facilitate the operation and deliberations of the Board, to be the primary liaison between the Board and management and to ensure that the Board fulfills its responsibilities under the Board mandate. The Chair is accountable to the Board. The CEO's primary role is to provide leadership to AltaGas. The CEO develops, recommends and executes strategic plans, oversees the day-to-day operations of the company, develops the annual budget and supports succession plans for the executive officers. The CEO's role and responsibilities are further specified, refined and delineated by the Board through approval of the annual budget, corporate goals and objectives for which the CEO is responsible, and through more specific delegations of authority as required. The Delegation of Authority Policy provides a comprehensive matrix of procedural and financial authority for the day to day administration and management of the company.

The key governance documents are reviewed and approved annually by the Governance Committee and Board to ensure continual evolution and alignment with changing best practices. The mandates, along with the Governance Guidelines and position descriptions, can be found on our website at www.altagas.ca/about/governance. Collectively, the governance documents lay the foundation for how the company achieves operational excellence in governance with clearly established parameters of authority, accountability and reporting.

Succession Planning

The Board considers succession planning for the Board, its committees, the CEO and other executive officers one of its most critical functions, as strong leadership is core to achieving our strategy and delivering sustained value for our stakeholders. The Governance Committee takes the lead on succession planning for the Board with the HRC Committee taking the lead on succession planning for the CEO and other executive officers. The CEO also plays an integral part in the succession planning process for executive officer positions as well as other key leadership positions at the corporate and subsidiary operating levels.

Board Succession Planning

Board succession is an ongoing process that aims to ensure that the Board continues to be representative of the expertise, experience, geography, and diversity necessary to guide the company, including strategically and from a risk oversight perspective. The Governance Committee's approach to succession planning is to plan for the orderly

transition of roles, deliberately balancing fresh and diverse perspectives with the insight of continuity and historical institutional knowledge to ensure the Board can effectively carry out its responsibilities.

In conjunction with its succession planning, the Governance Committee also reviews committee composition and plans for the transition and rotation of roles within the standing committees over time. The Governance Committee's succession planning process includes planning for interim situations and adapts for the needs of AltaGas' business and changes in circumstances for the directors. The plan for committee rotation takes into account interests expressed by the directors and aims to broaden director experiences. The succession planning process is informed by director performance assessments, director's intentions with respect to tenure and retirement and the skills matrix that is assessed annually by the Board. This succession planning process is used to inform director recruitment strategies.

Succession planning has been an area of focus for the Board over the past few years as the Board transitioned to meet the evolving needs of the business and planned for retirements.

The Board successfully recruited six non-executive directors since 2018, each bringing complementary competencies and experiences to the Board and increasing the Board's coverage within the areas of: financial expertise, senior executive level experience in U.S. regulated utilities, risk, strategy and capital markets experience, environment, health and safety experience, legal and governance experience, and experience within the energy value chain. Over the same period, the Board planned for a number of retirements.

Board and committee leadership roles have been successfully transitioned in the past few years. Mr. Karkkainen, an independent director, transitioned into the role of Chair in 2019 with new chairs appointed to the Governance Committee and EHS Committee at the time. Ms. Tower assumed the role of HRC Committee Chair in May 2021 and Ms. Sullivan assumed the role of Audit Committee Chair in March 2022. Membership rotation is also considered annually, with each of the committees adding new members, the most recent of which was Mr. Cornhill's appointment to the EHS Committee in April 2022.

Board Succession Strategy:

- ✓ Orderly transition
- ✓ Plan for retirements
- Balance fresh perspectives with continuity and institutional memory
- Add complementary skills and competencies
- Establish interim succession readiness plans for chairs
- Rotate committee composition to broaden experience
- Informed by annual director assessments

For details of AltaGas' recruitment process, refer to "Director Selection and Nomination".

Management Succession Planning

AltaGas is committed to developing leaders at all levels that exemplify our core values and leadership competencies which reflect the diversity of the communities in which we operate.

With respect to executive leadership and succession planning, the Board is responsible for:

- Appointing the CEO and other executive officers
- Evaluating the CEO's performance and setting goals, objectives and incentives for the CEO
- Evaluating the performance and incentives for the executive officers, and setting and evaluating the value drivers for each business segment
- Succession planning for the CEO and overseeing the succession plans for the other executive officers
- Reviewing the succession strategy for all other senior management positions and critical roles
- Reviewing the talent development strategy which ensures AltaGas' management programs address leadership growth and development and provide internal succession candidates for key roles

Ensuring the right leaders are in place is one of the Board's key responsibilities and an area where the Board, together with the HRC Committee, is actively focused. The HRC Committee reviews the organizational reporting structure, the critical roles required to meet objectives and the succession plans for those roles, and reports on such matters to the Board at least annually. As part of this process, the HRC Committee reviews the internal talent pools and readiness list of individuals who could step into critical roles immediately, in the near term (1-3 years) and longer-

term (3-5 years). Development plans for these individuals focus on experience, exposure and education to grow and expand their capabilities and competencies. Progress toward planned development objectives is regularly monitored.

Over the past several years, significant changes to AltaGas' leadership team have occurred through external recruitment and internal promotions, building an effective leadership team, which we believe will ensure a smooth transition of Mr. Crawford's successor. As announced on November 21, 2022, Mr. Crawford is planning to retire from his role as President and CEO of AltaGas.

During 2022, the HRC Committee and the Board were focused on CEO succession. In order to approach the CEO succession and transition process holistically, the Board constituted an ad hoc independent committee of the Board, which included members of the HRC Committee and the Governance Committee, as well as the Chair of the Board. As part of its mandate, the Transition Committee updated, in consultation with the Board and external advisors, the core competencies and leadership attributes for the President and CEO role as developed by the HRC Committee. This updated profile reflects current strategic priorities and is being utilized by the Transition Committee and its third-party advisor to assess both internal and external candidates for the role. The Board, on the recommendation of the Transition Committee expects to name a successor to the role of President and Chief Executive Officer prior to the end of the second quarter of 2023.

The HRC Committee recognizes that succession planning is an ongoing process for all critical positions and evolves to ensure leadership transition continues in a manner that aligns with the long-term vision and strategy of AltaGas. AltaGas has established measurable goals with respect to diversity of its leadership team to advance its objectives for its internal diversity to reflect the diversity within the communities it serves and to signal the importance of diverse perspectives and an inclusive culture.

Strategic Planning

Robust governance, strong leadership and stringent enterprise risk management are core to delivering sustained value for our stakeholders. The Board oversees strategy development and evaluates and measures progress towards execution, and short- and long-term risks to meeting strategic objectives. The CEO is ultimately responsible for development and execution of strategic plans and each year the Board dedicates at least two days to discuss the five-year strategic plan from which annual and long-term goals and objectives are set. During these sessions longer-range risks and opportunities beyond the five-year horizon are considered in the planning process, including in relation to climate change and energy transition. The strategic planning process factors in regulatory strategies and environmental stewardship required to achieve the plan, the company's ESG goals, the role of digitization and technology, employee engagement, talent development, stakeholder engagement and community investment. Internal and external key risks and challenges to achieving the plan are also assessed. External advisors are engaged to provide views on industry and market trends, the geopolitical and regulatory landscape applicable to the company and other relevant topics pursuant to which strategy and risks can be further tested and challenged. Feedback received through Shareholder engagement, as well as market expectations and trends, are also factored into the strategic analysis.

The strategic plan guides management's evaluation of potential opportunities (both for organic growth and acquisitions and divestitures), and shapes its decision-making relating to, among other things, budgeting, succession planning, talent development and goal and objective setting towards building sustainable value for all stakeholders.

AltaGas continually assesses the macro and micro-economic trends impacting its businesses and seeks opportunities to generate long-term value for Shareholders. The opportunities AltaGas pursues are evaluated against strategic, operating and financial criteria and evaluated for enhancements to safety and reliability and other environmental and social factors in order to ensure they align with the long-term strategy and provide ongoing organic growth potential, favorable risk profiles and strong risk-adjusted returns.

The Board reviews AltaGas' financial objectives, plans and actions, and annually approves its consolidated annual business plan and capital budget and reviews and approves all material transactions. The outcomes of the strategic planning process are used to establish the goals and objectives, for both the ensuing year and for creating future long-term value. Performance against those goals and objectives are linked to executive compensation. At every regularly scheduled Board meeting, time is dedicated to evaluating and measuring progress made toward strategy execution and evaluating key near-term and long-term risks to meeting AltaGas' strategic objectives. By balancing economic priorities with our social and environmental values, we believe we can help meet growing global demands for energy, while continuing to deliver sustainable benefits to our stakeholders.

For information on our 2023 strategic priorities, refer to AltaGas' MD&A for the year ended December 31, 2022, which can be found on our website at www.altagas.ca and under the company's profile on SEDAR at www.sedar.com.

Risk Management

Effectively identifying and evaluating risks, both internal and external to our organization, and their potential impact to our business and our stakeholders, and developing processes and practices to mitigate such risks, is a central area of focus at AltaGas. Our governance framework is designed to effectively manage this process across the enterprise. Ultimately, the Board is responsible for enterprise risk oversight and ensures appropriate systems are in place. All levels of the organization are engaged with the Enterprise Risk Management ("ERM") program, which serves as the primary vehicle for aggregated risk management.

| | Board of Directors | | | | | | | | | |
|------------|---|--|--|--|--|--|--|--|--|--|
| | <u> </u> | | | | | | | | | |
| | Committees | | | | | | | | | |
| Each | Each of AltaGas' committees oversee material risks within their functional areas of expertise and report to the Board | | | | | | | | | |
| Committee | Risk Oversight Responsibility | Specific Risk Oversight | | | | | | | | |
| Audit | ERM, risk identification and mitigation Data, cyber and information technology related risk Financial reporting risk Pension and benefit risk to funding levels Insurance programs Financial impacts related to climate change | ERM processes, including risk ranking and mitigation strategies Financial risk exposures, including commodity risk, credit risk of counterparties and climate change related risk Material litigation, claims and contingencies Related party transactions Data, cyber and information technology related risk and processes for development of security programs Financial reporting, including internal controls and disclosure controls over financial reporting Whistleblower hotline in relation to financial matters | | | | | | | | |
| EHS | Environment, health and safety related risk and compliance Emergency preparedness Physical security of critical infrastructure Climate change related risks and opportunities Other environmental risks and opportunities, including air pollutants, water and biodiversity | Compliance with regulatory requirements Safety training programs to enhance safety performance and culture of safety Safety performance monitoring and environmental spills, releases and emissions monitoring Environment, health and safety audits Physical security of critical infrastructure Climate change related risks and opportunities Greenhouse gas ("GHG") emission reduction strategies | | | | | | | | |
| Governance | Corporate governance Director independence and compensation Succession planning for the Board COBE compliance Stakeholder relations Corporate social responsibility and sustainability | Compliance with corporate governance practices and legal and regulatory requirements Director compensation and equity ownership requirements Indemnification practices and director and officer insurance Annual review of COBE, COBE certification process, training and compliance Stakeholder relations, including Shareholder engagement, community relations and investment and charitable giving Indigenous partnerships Continuous disclosure, including ESG Reports | | | | | | | | |
| HRC | Compensation philosophy, programs and risk Executive compensation and performance Talent recruitment, development and succession Workforce engagement Diversity and inclusion | Compensation philosophy compensation framework and program design and mitigation of compensation risk CEO and executive compensation, including measuring performance against objectives Succession planning for officers Employee engagement, recruitment and development Culture, diverse representation and inclusion Equity ownership requirements for officers Unions and labour relations Pension and benefit plan design | | | | | | | | |

Management

- Leaders across the enterprise and within each business segment work together to identify the material risks and potential emerging risks and determine mitigation strategies
- · Risks are validated and ranked by senior leadership and mitigation strategies are further developed
- Risks and mitigation strategies are reviewed with the Board and its committees

The most significant risks facing our company vary from time to time depending on various external and internal factors. As a result, the Board recognizes the need for continual review and evaluation of management's risk analysis so that AltaGas remains agile and responsive to changing risk profiles. AltaGas' key risks are identified in the company's Annual Information Form for the year ended December 31, 2022, which can be found on our website at www.altagas.ca and under the company's profile on SEDAR at www.sedar.com.

ESG Oversight

Governance and leadership are the foundation that supports sound decision-making which leads to sustainable outcomes. Core to AltaGas' business and ESG strategy is an unwavering commitment to operational excellence. This means operating a safe and reliable system, delivering cost-effective solutions, managing our environmental footprint and providing an exceptional customer experience across the business. Leading with strong ESG practices has been and will continue to be a priority for AltaGas, with ESG oversight ultimately a Board responsibility.

The Board's four standing committees support the Board in providing oversight over ESG priorities and risks, with each committee providing oversight for ESG strategies and related risks within its functional area of expertise and mandate.

Board of Directors

- Sound governance framework and practices
- Oversee environmental and social strategies, initiatives, goals and risk management
- Guide decision making



Board Committees key areas of focus:

- Each Board committee plays a role in overseeing ESG strategies, key performance indicators and managing related risks within their mandate and functional areas of expertise.
- The following are some key areas of focus for each committee:
 - HRC succession planning for CEO and executive officers, human capital management strategies (recruitment practices, employee engagement, talent development, training and diversity and inclusivity initiatives), union and employee relations strategies, linking compensation to ESG priorities
 - EHS workforce and workplace safety, environmental policy and management systems, climate change related risk and opportunities (including physical and transition risks), GHG emission reduction strategies, emergency and critical incident response planning, physical security of critical infrastructure
 - Governance governance framework and ESG reporting, COBE and supporting policies, compliance and ethical practices, Board succession, director independence, stakeholder relations, Indigenous engagement, community investment and charitable giving and oversight of Board Diversity Policy
 - Audit financial reporting, internal controls over financial reporting, data security, cyber and information technology risk, fraud risk, climate-related financial risk (including physical and transitional risk) and oversight of **ERM**



Executive Committee

- Validate ESG priorities through an understanding of what is material to AltaGas and its key stakeholders
- Evaluate opportunities and risks, monitor performance against key performance indicators and incorporate ESG priorities into decision-making, including strategy development and capital deployment
- Link ESG priorities to goals and objective setting and link goals and objectives to compensation
- Review ESG priorities with the Board and its committees

Steering Committee led by EVP, Chief External Affairs and Sustainability Officer

- Identify the material ESG priorities in collaboration with cross-functional team
- Raise awareness of ESG initiatives and opportunities with internal and external stakeholders and collaborate with business partners and functional leads to manage risks and integrate initiatives into decision-making
- Accountable for ESG reporting oversee data measurement, verification and reporting of material key performance indicators within each functional area and business segment

Management implements, tracks and monitors progress

Board and Committee Meetings

The members of the Board and its committees are dedicated to committing the time it takes to ensure the Board fulfills its mandate, including when situations arise where more stewardship and oversight is needed. A typical yearly Board meeting schedule for AltaGas would include six meetings. One meeting is held each quarter primarily to review financial results and disclosure, business updates, including progression toward strategic objectives, and committee reports. In addition, at least two days per year are dedicated to reviewing the five-year strategic plan and one is dedicated to reviewing and approving the annual plan and capital budget. Each committee meets at least four times per year.

Meeting Attendance and Committee Membership

AltaGas' directors have always displayed their dedication and commitment through their high level of participation and attendance. Directors may participate in meetings in person, by teleconference or virtual platform, and may participate as observers in committee meetings for which they are not a member.

The table below sets out each director's meeting attendance record in 2022 and the composition of the committees on the Record Date. Attendance has only been recorded in the table for those meetings during the period a director served as a member of such committee and does not include attendance as an observer. Six of the ad hoc meetings included independent directors only. For details of how the independence determinations were made, refer to the disclosure under "Board Composition Considerations – Independence".

| | | rd Meeting dance | 2022 Committee Meeting Attendance | | | C | committee as of Re | Membersh cord Date | nip | |
|----------------------------------|---------|---------------------|--------------------------------------|-----|-----|-----|-----------------------|-----------------------|-----|-----|
| Director / Nominee | Regular | Ad hoc | Audit | EHS | Gov | HRC | Audit | EHS | Gov | HRC |
| Independent | | | | | | | | | | |
| Victoria Calvert | 6/6 | 11/11 | | | 4/4 | 8/8 | | | ✓ | ✓ |
| David Cornhill ⁽¹⁾ | 6/6 | 11/11 | | 4/4 | | | | ✓ | | |
| Jon-Al Duplantier | 6/6 | 11/11 | | | 4/4 | 8/8 | | | ✓ | ✓ |
| Robert Hodgins | 6/6 | 11/11 | 515 | | 4/4 | | ✓ | | ✓ | |
| Cynthia Johnston ⁽²⁾ | 6/6 | 10/11 | 5/5 | 5/5 | | | ✓ | С | | |
| Pentti Karkkainen | 6/6 | 11/11 | | | | | | | | |
| Phillip Knoll | 6/6 | 11/11 | | 5/5 | 4/4 | | | ✓ | С | |
| Terry McCallister ⁽³⁾ | 1/1 | N/A | | 1/1 | | | | | | |
| Linda Sullivan | 6/6 | 11/11 | 5/5 | | | 8/8 | С | | | ✓ |
| Nancy Tower | 6/6 | 11/11 | 5/5 | | | 8/8 | ✓ | | | С |
| Non-Independent | | | | | | | | | | |
| Randall Crawford ⁽⁴⁾ | 6/6 | 5/5 | | | | | | | | |

Notes

- (1) Mr. Cornhill joined the EHS Committee effective April 1, 2022.
- (2) Ms. Johnston missed one unscheduled (ad hoc) Board meeting called on short notice due to a scheduling conflict that existed prior to the meeting being called.
- (3) Mr. McCallister retired from the Board on April 1, 2022. Prior thereto he served on the EHS Committee.
- (4) Mr. Crawford, as AltaGas' current CEO, is deemed to be in a material relationship with AltaGas under NI 52-110 and therefore is not independent. A number of the special meetings were in relation to the transition of the President and CEO role and included independent directors only. As a result, Mr. Crawford did not attend those meetings.

In addition to the above meetings, members of the Transition Committee, an ad hoc committee created to assist with the CEO succession and transition, met multiple times in 2022. All members of this committee, comprised of Mr. Karkkainen, Mr. Hodgins, Ms. Tower and Mr. Knoll, attended 100% of these meetings. Mr. Cornhill and Mr. Duplantier also attended a number of meetings at the request of the Transition Committee.

Committee Reports

The following reports from each committee contain details on committee membership, number of meetings, key responsibilities and key highlights from 2022. The mandates for each committee are posted on AltaGas' website.

| | Audit Committee | | | | | |
|-----------------|--|--|--|--|--|--|
| Members | Linda Sullivan (Chair), Robert Hodgins, Cynthia Johnston and Nancy Tower | | | | | |
| & Meetings | All members of the Audit Committee are independent, financially literate and have accounting or related financial expertise based on the criteria set forth in NI 52-110 and qualify as "audit committee financial experts" as defined by the applicable rules of the United States Securities and Exchange Commission, including three members with financial designations. Ms. Sullivan assumed the role of Audit Committee chair from Mr. Hodgins on March 5, 2022. Independence and financial literacy of its members and qualification of the chair as an "audit committee financial expert" are considered annually by the Audit Committee and confirmed by the Board. | | | | | |
| | The Audit Committee met five times in 2022. | | | | | |
| Mandate | Oversight and reporting to the Board on financial reporting and enterprise risk, including: ERM framework (see "Board Responsibilities – Risk Management") financial reporting, disclosure controls and procedures internal controls over financial reporting whistleblower and other complaints related to financial matters, including in relation to COBE compliance, disclosure controls, internal controls, accounting and audit related matters audit plans and external and internal auditors' qualifications, independence and performance asset retirement obligations insurance programs, including cyber insurance material litigation, claims and contingencies pension and benefit plan funding related matters | | | | | |
| 2022 Highlights | evaluated auditor independence and performance and recommended appointment of auditor recommended for approval annual and quarterly financial statements and MD&A, and related financial note disclosure | | | | | |
| | ERM review, with at least quarterly reporting on risks and mitigations, including with respect to data security, cyber and information technology risk and fraud risk reviewed reports from external and internal auditors on internal controls over financial reporting and changes in the control environment resulting from remote work reviewed COBE key supporting policies related to matters within its mandate reviewed material litigation, claims and contingencies focus on commodity risk policies and procedures and commodity price and counterparty risk reviewed financial calculations related to incentive plans reviewed auditor's reports and pre-approved all audit and non-audit services and fees (see "Matters to be Considered at the Meeting – Appointment of Auditors") | | | | | |

For more information relating to the background of the Audit Committee members, see "Director Nominees" as well as AltaGas' Annual Information Form for the year ended December 31, 2022 under the heading "General - Audit Committee", which can be found on our website at www.sedar.com. The Audit Committee's Mandate is also posted on our website at www.sedar.com. The Audit Committee's Mandate is also posted on our website at www.sedar.com. The Audit Committee's Mandate is also posted on our website at www.sedar.com. The Audit Committee's Mandate is also posted on our website at www.sedar.com. The Audit Committee is also posted on our website at www.sedar.com. The Audit Committee is also posted on our website at www.sedar.com. The Audit Committee is also posted on our website at www.sedar.com. The Audit Committee is also posted on our website at www.sedar.com. The Audit Committee is also posted on our website at www.sedar.com. The Audit Committee is also posted on our website at www.sedar.com. The Audit Committee is also posted on our website at www.sedar.com. The Audit Committee is also posted on our website at www.sedar.com. The Audit Committee is also posted on our website at www.sedar.com. The Audit Committee is also posted on our website at www.sedar.com. The Audit Committee is also posted on our website at www.sedar.com. The Audit Committee is also posted on our website at www.sedar.com. The Audit Committee is

| | Environment, Health and Safety Committee |
|-----------------|---|
| Members | Cynthia Johnston (Chair), Phillip Knoll and David Cornhill |
| & Meetings | All members of the EHS Committee are independent in accordance with NI 52-110. Mr. Cornhill joined the Committee effective April 1, 2022 upon Mr. McCallister's planned retirement. |
| | The EHS Committee met five times in 2022. |
| Mandate | Oversight and reporting to the Board on environment, health and safety matters, including: environment, health and safety strategies, including the setting of key performance indicators and goals to measure performance and the implementation of improvement plans environment, health and safety risks, including climate change related risks and risk mitigation strategies (see "Board Responsibilities – Risk Management") oversight of approach to environment, health and safety matters, including policies, procedures an management systems performance in relation to environment, health and safety key performance indicators, including monitoring spills, releases and emissions incidents in relation to the company's assets and operations involving personnel or public safety outcomes of environmental, health and safety audits state of readiness to respond to critical incidents and emergency response preparedness processes for compliance with laws and regulations and conformance with industry standards and best practices and potential impact of proposed changes |
| 2022 Highlights | oversight of workforce reintegration planning, with focus on health and safety of workforce oversight of setting and measuring progress against emissions reduction and safety goals and initiatives to support achievement received updates on performance of business units against key performance indicators reviewed environment, health and safety information contained in public disclosure, including the company's Annual Information Form and ESG Update critical incident risk management and physical security of critical infrastructure, including a number of tabletop exercises, some conducted jointly with IT to test cybersecurity response oversight over culture of safety, including adoption of organization-wide policies and programs engaged with front-line employees through employee participation at EHS Committee meetings attended Ferndale facility to meet with employees and discuss operations and safety |

| | Governance Committee |
|-----------------|---|
| Members | Phillip Knoll (Chair), Victoria Calvert, Jon-Al Duplantier and Robert Hodgins |
| & Meetings | All members of the Governance Committee are independent in accordance with NI 52-110. |
| | The Governance Committee met four times in 2022. |
| Mandate | Oversight and reporting to the Board on corporate governance and corporate social responsibility matters, including: |
| | corporate governance and corporate social responsibility risks (see "Board Responsibilities – Risk Management") |
| | corporate governance framework, including COBE compliance and training |
| | succession planning for Board and its committees and director recruitment |
| | director compensation and equity ownership requirements |
| | stakeholder engagement (see also, "Board Responsibilities – ESG Oversight") |
| | community engagement and charitable giving |
| 2022 Highlights | succession planning for Board and committees, including tenure and rotation timelines |
| | assessed director performance and the Board's effectiveness and recommended action plans |
| | reviewed and recommended changes to director compensation in consultation with a third-party advisor |
| | oversight of ESG reporting, including review of the most recent ESG Report (see also, "Board Responsibilities – ESG Oversight") |
| | assessed performance against Board diversity goals |
| | updated mandates and other key governance documents |
| | received updates on stakeholder relations, including relations with Indigenous partners, |
| | governments and other regulatory bodies, and community engagement |
| | conducted Board-led shareholder engagement |

| | Human Resources and Compensation Committee |
|-----------------|---|
| Members | Nancy Tower (Chair), Victoria Calvert, Jon-Al Duplantier and Linda Sullivan |
| & Meetings | All members of the HRC Committee are independent in accordance with NI 52-110. |
| | Through their past experience in senior leadership roles, and their service on other human resources and compensation committees, each member has obtained direct experience relevant to executive compensation and the skills and experience that enable the HRC Committee to develop and make recommendations on the suitability of AltaGas' compensation policies and practices. Refer to their biographies under "Director Nominees" for further details. |
| | No member of the HRC Committee is an executive officer of AltaGas or former officer or employee of AltaGas or any of its subsidiaries, or had or has any relationship that requires disclosure under the headings "Other Information - Indebtedness of Directors and Executive Officers" or "Other Information - Interest of Informed Persons in Material Transactions" in the Circular. |
| | The HRC Committee met eight times in 2022. |
| Mandate | Oversight and reporting to the Board on compensation and other matters, including: compensation and human capital management risk (see "Board Responsibilities – Risk Management") evaluation of performance and goal and objective setting for the CEO performance of other executive officers compensation and incentives for executive officers officer equity ownership requirements succession planning for executive officers and senior leadership |
| | employee engagement, diversity and inclusion, talent development and recruitment pension and benefit program design |
| 2022 Highlights | oversight of annual executive and leadership succession planning outcomes |
| | oversight of CEO succession and initial transition planning, including compensation benchmarking for CEO role |
| | reviewed the compensation framework and executive compensation benchmarking completed by management's independent consultant |
| | monitored performance against compensation programs and awards |
| | reviewed 2022 value drivers underlying the short-term compensation program |
| | focus on culture, diversity representation within the workforce, recruitment practices and inclusion initiatives, including setting leadership and workforce diversity and inclusion goals |
| | reviewed workforce strategy evolution, including in relation to flexible work arrangements |

See "Compensation Discussion and Analysis" for further details on the HRC Committee's role in compensation governance.

reviewed talent development programs and initiatives to develop next level leaders

Board Composition Considerations

The Board believes that evolution of the Board profile is an essential part of the Board's progression that must be pursued in an orderly fashion to balance fresh perspectives with the benefit of maintaining continuity and institutional memory. The Board annually considers its effectiveness and strategies for ensuring optimal Board performance.

Performance Assessment

Performance assessments are a useful tool for the Board to measure current Board effectiveness and to identify opportunities for improvement. The Governance Committee leads the annual assessment process, including engaging with directors and analyzing and summarizing feedback received from the directors. From time to time, including most recently in late 2020, the Governance Committee engages a third party to assist with this process. The Governance Committee reports the results to the Board and identifies areas for improvement and, in consultation with the Board, develops action plans. Below are the highlights of the annual process.



Review of Process

 The Governance Committee periodically reviews the assessment process to adopt enhancements identified from the prior year with the objective to continuously improve the process

Questionnaires Completed

- The Governance Committee leads the annual assessment process by requiring directors to complete
 a questionnaire on a confidential and anonymous basis
- The questionnaire is designed to evaluate how effectively the Board, its committees and the individual directors are performing and provides an opportunity for directors to self-assess their performance and provide constructive feedback on their peers. Key topics of the questionnaire include:
 - Vision and strategic priorities (including environmental and social objectives and priorities)
 - Board composition and succession planning
 - Board and committee structure and effectiveness
 - Meeting efficiency and logistics
 - Corporate governance (including mandates, responsibilities and accountabilities)

Results Analyzed

 Results from the questionnaires are compiled to facilitate one-on-one discussions between individual directors and the chair of the Governance Committee and the Board Chair

One-on-One Meetings

- The chair of the Governance Committee and the Board Chair meet with each director separately to discuss the results
- Feedback is communicated through open and constructive dialogue

Results Summarized

- The chair of the Governance Committee and the Board Chair report to the Governance Committee
 on the results. Key themes and areas of convergence and divergence among directors are
 summarized by the Governance Committee
- The aggregated results of the themes are reviewed with the Board

Feedback Incorporated into Action Plans

- After consultation with the Board, the Governance Committee prepares action plans, reviews those
 plans with the Board and then implements the plans
- Directors are encouraged to provide ongoing feedback to facilitate continual enhancement and improvement

Board Size

A key factor in determining the optimal board size is to ensure that the Board has the appropriate mix of skills, expertise and experience for sufficient oversight and to provide the proper direction. In determining the optimal size, the Board considers the scope and complexity of the business, the number of independent directors, the time commitment and capacity to serve on committees and balances that with a size that facilitates thoughtful deliberation and full participation among its members. The Board believes that between nine and 12 directors are sufficient to meet the above requirements.

Independence

As independent decision-making is essential for sound governance, the Governance Committee re-evaluates the independence of directors as part of the annual assessment process and when considering committee rotation. The Board determines the independence of all directors with reference to the requirements for independence set forth in NI 52-110.

A director is considered to be independent if that director has no direct or indirect material relationship with AltaGas. As part of its evaluation, the Board considers whether or not a director has a material relationship which could, in the view of the Board, be reasonably expected to interfere with the exercise of a member's independent judgement. In making its determinations on whether or not the Board reasonably believes a material relationship exists, the Board considers, among other things, the responses received from the independence questionnaires completed by directors and the results of the Board performance assessments. The questionnaires request information on a director's relationship with AltaGas and its affiliates and subsidiaries, including business relationships, as well as other board and not-for-profit directorships, familial and other relationships.

The Board has determined that nine of its 10 director nominees, are independent. As CEO, Mr. Crawford is deemed to be in a material relationship with AltaGas and is therefore not independent. Mr. Cornhill retired as CEO more than five years ago and is not deemed to be in a material relationship with AltaGas. In assessing independence, the Board also considers tenure. While both Mr. Cornhill and Mr. Hodgins have been directors for over 10 years, they satisfy the independence tests under securities laws. AltaGas has undergone a significant transformation since 2018, both in terms of business composition and leadership. The Board values the institutional knowledge longer serving directors bring to balance the perspectives of those appointed within the past five years.

Any director with a material interest in a transaction or agreement being considered by the Board is required to declare such conflict and abstain from voting with respect to such transaction or agreement in accordance with the requirements of the CBCA.

In Camera Meetings

Promoting and facilitating opportunities for further open and transparent discussion is an important aspect of enhancing Board effectiveness. Board and committee meetings are scheduled with time allotted for *in camera* sessions, where the independent directors have the opportunity to discuss matters in the absence of management. Directors take advantage of those opportunities and, in 2022, *in camera* sessions were held at every Board and committee meeting. In addition, the Board held several meetings of independent directors only in relation to the transition of the CEO.

Interlocking Service and Over-Boarding

The Board considers the avoidance of interlocking relationships a good governance practice as such relationships could impact independence. An interlock occurs when two or more directors are also fellow board members of another public company. As part of the governance guidelines adopted by the Board, the Governance Committee considers any material relationships which may impact independence, including potential interlocking relationships, when proposing nominees and recruiting new candidates.

While the Board has not imposed limits with respect to the number of other boards a director may serve, the Board expects each director to devote sufficient time to the oversight of the business and affairs of AltaGas, and in this respect, considers the number of other public company boards upon which a director sits.

Prior to joining any new board of directors, a director will provide details to the Governance Committee for consideration. The Governance Committee takes into account all relevant factors, including any relationships that could impact independence or result in a potential conflict of interest. As of the Record Date, there are no director interlocks, and no directors are considered to be over-boarded.

Tenure and Retirement Policy

To support Board renewal and orderly transition, the Board has adopted policies on retirement and tenure. Pursuant to the Board's policy on retirement, current directors will not stand for re-election after they have reached age 75. With respect to term limits, directors will not be nominated for re-election at the fifteenth, or any subsequent, annual meeting of Shareholders following the date such director was first elected or appointed. For the two directors in place when the term limit policy was adopted in 2015, tenure is calculated using 2015 as their date of appointment. Policies on retirement and tenure do not replace the annual performance assessment process.

Board Diversity Policy

The Board is committed to diversity among its members and seeks qualified candidates who are diverse in professional experience, skills and functional expertise, knowledge, personal competencies and qualities and diverse with respect to other attributes, including gender, age, race, ethnicity, sexual orientation, education, and geographic location.

The Board first implemented a formal policy on Board diversity in 2017. In 2018, the policy was updated to adopt an aspirational target of 30% female representation on its Board by 2022, which the Board exceeded in 2020. Striving for a Board profile that is well balanced and representative of diverse experiences and characteristics, the Board Diversity Policy is designed to consider diversity broadly with flexibility to set aspirational targets for other diverse representation. The Board continued to increase the diverse representation of its membership consistent with its policy, achieving 45% gender and ethnic/racial diversity in 2021. The Board updated its diversity goal late in 2021 to achieve 50% gender and ethnic/racial diversity on the Board by 2025 (while maintaining at least 30% female representation). The Board met this diversity goal in 2022. The Board assesses its diversity goals, including performance against its goals and implementation of new goals, on an annual basis as part of its succession planning. See "Environmental and Social Matters - Employee Engagement, Diversity and Inclusion Initiatives" for the diversity disclosure required by the CBCA.

The Board members are also diverse in age, tenure and geography, enhancing the diversity of perspectives.

The following table sets forth some of the diversity attributes of our director nominees.

| | | Victoria Calvert | David Cornhill | Randall Crawford | Jon-Al Duplantier | Robert Hodgins | Cynthia Johnston | Pentti Karkkainen | Phillip Knoll | Linda Sullivan | Nancy Tower |
|-------------------------|---------------|------------------|----------------|---------------------|----------------------|----------------|---------------------|----------------------|---------------|----------------|-------------|
| | <5 | | | ✓ | ✓ | | ✓ | ✓ | | ✓ | ✓ |
| Tenure | 5-10 | ✓ | | | | | | | ✓ | | |
| | >10 | | ✓ | | | ✓ | | | | | |
| | <60 | | | | ✓ | | | | | ✓ | |
| Age | 60-65 | | | ✓ | | | ✓ | | | | ✓ |
| | >65 | ✓ | ✓ | | | ✓ | | ✓ | ✓ | | |
| Candan | Female | ✓ | | | | | ✓ | | | ✓ | ✓ |
| Gender | Male | | ✓ | ✓ | ✓ | ✓ | | ✓ | ✓ | | |
| Ethnic/Racial Diversity | | | | | ✓ | | | | | | |
| Coographic Location | Canada | ✓ | ✓ | | | ✓ | ✓ | ✓ | ✓ | | ✓ |
| Geographic Location | United States | | | ✓ | ✓ | | | | | ✓ | |

Areas of Expertise and Director Skills Matrix

The Board maintains a matrix of the skills and competencies that it views as necessary to oversee AltaGas' business and strategic objectives and to effectively manage risk. The matrix is reviewed annually by the Governance Committee and continually evolves to ensure it is reflective of changes in our business strategy and ESG priorities.

The Governance Committee uses the matrix and the performance assessments completed by directors to evaluate the skills and competencies represented by the existing Board profile and to identify any potential areas for improvement. Such opportunities are then factored into the development of core competencies and attributes for future recruitment efforts and director education. Directors also participate in educational opportunities to advance their knowledge in emerging areas, including such topics as energy transition, cybersecurity, sustainability and climate change. Refer to "Director Orientation, Development and Education" for details of sessions attended.

The experience and qualifications of the members of the Board, including their knowledge and depth of understanding of their role and AltaGas' business, contribute to our overall success. The directors complete a detailed matrix which includes a variety of skills and experiences that support each of the headings below, so that within any particular category, the depth of experience can be measured.

The following matrix summarizes the key skills and expertise of the director nominees:

| Skills and Competencies | Victoria Calvert | David Cornhill | Randall Crawford | Jon-Al Duplantier | Robert Hodgins | Cynthia Johnston | Pentti Karkkainen | Phillip Knoll | Linda Sullivan | Nancy Tower |
|---|------------------|----------------|------------------|-------------------|----------------|------------------|-------------------|---------------|----------------|-------------|
| CEO or C-suite experience Experience as a senior executive of a public company or major organization | | √ | √ | √ | √ | √ | √ | √ | ✓ | √ |
| Strategic Planning and Execution Experience driving strategic direction, including growth, integration, or change management, M&A, capital markets or divestitures | √ | ✓ | ✓ | ✓ | ✓ | √ | √ | √ | √ | ✓ |
| Risk Management Experience with, or understanding of, risk assessment, management and mitigation, including understanding of ERM framework and material risks for the sector | ~ | ✓ | √ | ✓ | ✓ | ~ | √ | √ | √ | ✓ |
| Governance Experience with, or understanding of, leading governance practices within a public company or other organization, including ethics and compliance programs | ~ | ✓ | ✓ | √ | ✓ | ~ | √ | √ | √ | ✓ |
| Environment, Health & Safety Experience with, or understanding of, environment, health and safety policies, procedures and compliance and related risks | √ | ✓ | ✓ | ✓ | | √ | √ | √ | √ | ✓ |
| Financial, Accounting & Audit Experience with, or understanding of, corporate finance and financial accounting, as well as familiarity with financial/accounting controls and reporting standards | ✓ | ✓ | ✓ | ~ | ✓ | ✓ | √ | √ | √ | ✓ |
| Operations – Regulated Utilities COO or senior executive experience leading operations, capital programs, or procurement and supply chain | | √ | √ | | ✓ | √ | | ✓ | √ | ✓ |
| Operations – Midstream COO or senior executive experience leading operations, capital programs, procurement, supply chain or logistics | | ✓ | ✓ | | ✓ | | | √ | | |
| Human Capital Management & Compensation Experience with, or understanding of, talent management/ retention and succession planning, employee engagement, diversity and inclusion strategies, compensation programs, executive compensation and risk management | ✓ | ✓ | ✓ | ✓ | ✓ | | √ | √ | ✓ | ~ |
| Customer and Stakeholder Relations Experience with communications and relationship building, including with shareholders, investors, government, regulators, customers, and communities, including Indigenous communities | ✓ | √ | √ | | ~ | ✓ | √ | √ | √ | ✓ |
| Legal/Public Policy/Regulatory Experience with, or understanding of political and public policy, regulatory policy or rate-making or background in law or policy | | √ | ✓ | 1 | ~ | √ | | √ | ✓ | ✓ |
| Climate Strategy & Sustainability Experience with, or understanding of, climate strategy relevant to the energy industry, including emission reduction strategies, risks and opportunities, emerging low-carbon ecosystem and/or renewable energy technologies | ✓ | ✓ | √ | | | ✓ | | √ | ✓ | ✓ |
| Cybersecurity/IT/Digitization Experience with, or understanding of cybersecurity, information technology or digitization, including leading or oversight of complex technological systems or cybersecurity related functions, or oversight of related risks | √ | | √ | ~ | ~ | | | | √ | ✓ |
| U.S. Experience Experience with, or understanding of, U.S. public companies or U.S. domiciled businesses as a result of being a director or officer of a company operating in or having substantial assets in the U.S. | | ✓ | ✓ | ~ | ~ | ✓ | | ✓ | ✓ | ✓ |

[√] Financial Designation

Director Selection and Nomination

As discussed under "Board Responsibilities – Succession Planning", the Board is responsible for Board succession planning. The Governance Committee is responsible for nominating directors as part of the succession planning process. The Board, on the recommendation of the Governance Committee, which is comprised of all independent directors, recommends individuals for appointment to the Board and as nominees to the Board to be elected by Shareholders at annual meetings.

The Board's goal is to continuously maintain and develop a high performing board with diverse skills and deep expertise while striving for a balance between new viewpoints and institutional continuity. The Governance Committee recognizes the importance of continual review of the Board and committee profiles to keep a current and evolving list of the necessary experience and core competencies for the roles and to identify potential gaps resulting from future retirements. This collected information is used to evaluate potential candidates.

If the Governance Committee identifies a need to recruit, it will consider and revise as appropriate the candidate profiles it has developed of the competencies and attributes that would complement and enhance the Board profile taking into consideration the present and future needs of the company. In developing candidate profiles, the Governance Committee considers several factors including AltaGas' strategic objectives, the competencies of retiring directors, feedback received through the director performance assessments and Board-led Shareholder engagement, as well as the Board's diversity goals. Priorities are ranked and search profiles are developed for current recruiting purposes and also to identify potential competencies for future recruitment. Evergreen lists of potential candidates are maintained based on the prioritized lists of experience and attributes for future recruitment purposes.

For director searches, the Governance Committee typically engages an independent third-party recruitment firm. Potential candidates, including those recommended by current directors and on evergreen lists, are evaluated against the current candidate profile and short lists are created from which interviews and meetings are conducted. Following such review, the Governance Committee shall recommend new candidates for board nomination.

For details of recent director selections, refer to "Board Responsibilities - Succession Planning".

Director Orientation, Development and Education

The Governance Committee is responsible for the development of orientation programs for new directors and for continuing development and education of existing directors.

Orientation

AltaGas' orientation program includes a combination of one-on-one meetings and written reference material. One-on-one meetings with the CEO, CFO and other executive officers of AltaGas, including division heads, provide incoming directors with an understanding and appreciation for AltaGas' business operations and strategic objectives. Meetings are also planned with the Chair of the Board and the chairs of committees on which the incoming director will serve. The reference manual provided to incoming directors assists with the orientation process by providing new directors with key management presentations relating to strategic planning, the annual budget process and capital program, as well as other reference material, including Board and committee mandates, the COBE and its supporting policies, the director expense policy and other useful onboarding information a director may need on joining.

The objective of AltaGas' orientation program is to offer incoming directors the opportunity to tailor their orientation to meet their specific needs. Feedback from directors is sought during the process and adjustments made along the way in order to offer incoming directors with the training and orientation to best suit their needs.

Development and Continuing Education

We provide continuing education opportunities to all directors and encourage directors to attend external educational programs and events to enhance their skills and to strengthen their understanding and appreciation of our business, the communities in which we operate and governance trends. As an enhancement to the existing education opportunities, AltaGas maintains a corporate Institute of Corporate Directors membership for all of its directors. Directors are also reimbursed for their participation in courses and conferences in accordance with the director expense policy.

As a result of feedback received during the Board performance assessment, management arranges business-related learning sessions to be presented to the full Board at and between Board meetings. Directors are also provided with reading material from management and from other directors on an ongoing basis on topics relating to AltaGas' business strategy, industry trends and best practices (including in the area of corporate governance).

Through the annual director performance assessment, we collect feedback on our orientation and continuing education programs in an effort to continue the evolution and improvement of such processes.

A key focus of education undertaken by directors relates to emerging areas of interest, including climate related strategies, pathways towards decarbonization, including through hydrogen and other renewable fuels and other ESG matters. In 2021, there were a number of sessions related to cybersecurity and climate change.

The following are some of the continuing education topics and events that occurred in 2022:

| 2022 | Topic/Event | Presented / Hosted By | Presented To |
|-----------|---|---------------------------------|--|
| January | Board Oversight of Social Issues | ICD | Calvert |
| | 4 th Quarter Accounting & Tax Update | KPMG | Hodgins |
| | Developments in ESG: Global & Local Perspectives | KPMG | Hodgins |
| February | Current 2022 Virtual Summary | KPMG | Hodgins |
| | Board Oversight of Social Issues | ICD | Calvert |
| April | Human Capital Symposium and Advancing Board Committee Effectiveness | NACD | Duplantier |
| | The Board's Role in CEO Transitions | ICD | Karkkainen, Tower |
| | Hedging Overview | AltaGas | All Directors |
| Мау | Building Resilient Boards and Management Teams, and the Compensation Plan to Enable Them | Hugessen | Calvert |
| | ICD Annual Director Conference: Governing with Courage | ICD | Calvert, Tower |
| June | ESG Update | Hugessen | Calvert, Hodgins, Karkkainen, Tower |
| | 2022 Proxy Season Review & Emerging Topics | Hugessen | Calvert, Hodgins, Karkkainen |
| July | Renewable Natural Gas Landscape, Hydrogen Market Landscape and Carbon Capture & Storage Landscape | Tudor, Pickering, Holt & Co. | All Directors |
| | Hydrogen Opportunities | AltaGas | All Directors |
| | Renewable Fuels & Hydrogen | ICD | Hodgins |
| | Sustainable Leadership | Russell Reynolds | Calvert |
| September | ESG Trends & AltaGas | Scotiabank | All Directors |
| | Women Energy Directors Network | Morgan Stanley | Calvert, Sullivan |
| | Ferndale Facility - Site Visit | AltaGas | All Directors |
| | Ransomware Tabletop Exercise | Beazley Insurance | Johnston |
| November | Utilities Business Information Sessions | Washington Gas | Calvert, Duplantier, Knoll, |
| | Customer Experience: Transformation & Di | gitization Improvements | Sullivan |
| | Emerging Ecosystem Deep Dive with the N (Hydrogen Blending) | ational Institute of Health | |
| | Regional Economic Analysis with Terry L. C | Clower, George Mason University | |
| | Accelerated Pipe Replacement Program | | |
| | Energy Efficiency at Washington Gas | | |
| | Call Center & Dispatch Operations | | |
| | ESG Roundtable | Hugessen | Tower |
| | Moving Forward Into A Future of Work | ICD | Johnston |
| December | Path to Net Zero: Getting Your Boardroom Comfortable with a Climate Emissions Target | ICD | Johnston |

Environmental and Social Matters

AltaGas' core values provide the foundation for our approach to ESG practices. At AltaGas, we are committed to delivering the critical energy our customers need while maintaining safe, reliable and efficient operations, managing our impact on the environment, including actively working to reduce GHG emissions, investing in our people and communities, building long-term relationships with Indigenous Peoples, local communities, governments and regulatory bodies and ensuring sound leadership and oversight. AltaGas is focused on integrating strong ESG practices into every aspect of its business.

Our 2022 ESG Report includes our 2021 data and progress against our goals, and builds on our detailed 2021 ESG Report, which together cover consolidated enterprise-wide environmental and social performance for our ESG priority topics. Our ESG Reports and information about our ESG policies and practices can be found on our website at www.altagas.ca and more details on our ESG related risks can be found in our Annual Information Form under the heading "Risk Factors" on SEDAR at www.sedar.com.

Safety and Reliability

'Work Safely, Think Responsibly' is our first and most important core value.

Keeping our employees, customers and communities safe while providing essential services is ingrained in how we approach our work each day. That's why our focus remains on improving personal safety performance and enhancing the safety and reliability of the services we provide.

Our people are an important differentiating factor for our company and key to bringing our strategy to life. We are diligent in reinforcing our culture of safety through regular communication, reporting and training, and employing a mindset of continuous improvement. We recognize that achieving incident-free operations requires us to pursue operational excellence in all that we do. To underpin the importance of safety, each employee and contractor must commit to upholding our EHS Policy and living our core values on the job every day. Our EHS standards and guidelines set expectations and parameters that apply consistently across the organization and provide a framework to reinforce our culture of safety. Our EHS management system provides a transparent framework that can be consistently applied across our operations to drive accountability, operational excellence and manage risk.

To strengthen safe behaviours across our business, we have implemented several programs and initiatives which progress our safety performance, including front-line awareness programs such as Life Saving Rules, SafeStart, Get a Grip and Line of Fire as well as other contractor, customer and public safety programs focused on safety awareness, education and training.

To ensure our teams and communities are equipped to respond to emergency situations, AltaGas maintains comprehensive emergency response plans for our facilities, assets and for all lines of our business. We proactively identify and manage risks, share learnings, and use industry-standard best practices. We conduct regular emergency response exercises, which are often coordinated with local first responders. These exercises help us gain a better understanding of each other's roles and responsibilities, so we are more effective in our response.

Our management systems cover all aspects of safety

- Personal safety
- Occupational health
- Industrial hygiene
- Process safety
- Incident management
- Physical security
- Emergency management
- Emergency response

Building resiliency in the company's infrastructure is essential for providing safe, reliable service to customers and keeping communities safe. Through process safety, pipeline management systems, and utility asset integrity management practices, we proactively engineer to ensure we can safely operate complex systems. The company's systems are designed with multiple layers of protection against human, manufacturer and environmental factors that could result in a loss of integrity. AltaGas makes capital investments to enhance the resiliency of its assets, which includes investments to modernize facility and pipeline networks through enhancement and replacement activities.

Protecting the company's infrastructure, system availability, the security of digital assets and confidential information is essential to the safe and reliable operation of our business. Cybersecurity is integrated into our business continuity and emergency response plans, and we run simulation exercises to test our response and recovery. AltaGas' cybersecurity strategy focuses on identifying, detecting, and protecting information technology assets. This includes

incident management monitoring, ongoing cybersecurity awareness, training and testing for our employees, conducting vulnerability testing, and incident response planning and testing. AltaGas works closely with regulators and governments in each of the jurisdictions in which it and its subsidiaries operate to assess and protect its systems and to ensure the company's cybersecurity and data privacy measures are aligned and compliant with local rules and regulations.

Environmental Commitment and Initiatives

Environmental stewardship is integrated into how we conduct our business. We are focused on operational excellence to manage environmental impacts throughout the lifecycle of our operations while meeting the energy needs of our customers. Guided by our EHS Policy, AltaGas is committed to managing our environmental impacts and enabling a strong environmentally conscious culture. This includes implementing programs to safeguard the environment by proactively identifying and managing risks, using innovative technology, applying lessons learned and following leading practices to continually improve our performance.

Our commitment to environmental stewardship includes:

- Complying with or exceeding applicable laws, regulations and industry standards
- Minimizing our environmental footprint through sustainable design, construction, operating and decommissioning practices and implementing GHG emission reduction goals
- Engaging meaningfully with Indigenous Peoples to understand and address potential impacts to Indigenous rights
- Engaging in practices to conserve resources through safe and efficient management of our operations
- Monitoring our environmental performance through key performance indicators
- Educating and training our workforce in proper environmental stewardship practices

AltaGas' climate strategy is influenced by the climate-related risks and opportunities to our business and focused on reducing GHG emissions within our areas of operation while positioning the business to participate in future global emissions reduction and decarbonization initiatives. We are taking a balanced approach to the energy evolution, built upon the foundation of our mission to provide access to affordable energy to improve quality of life. We have taken many purposeful steps over the years to diversify our business and energy offerings and to open the door to new markets for our customers.

Employee Engagement, Diversity and Inclusion Initiatives

Our employees are critical to our success and key to delivering operational excellence. To facilitate talent attraction and retention, we strive to create a diverse, inclusive and safe workplace, with opportunities for our employees to grow and develop in their careers, supported by market-competitive compensation, benefits and health and wellness programs, and by programs that build connections between our employees and their communities. Our flexible work policy provides qualifying employees with options ranging from fully remote to hybrid schedules and part-time and compressed work weeks. We further discuss our talent development programs and engagement tools in our ESG reporting.

AltaGas' core values of "Acting with Integrity" and "Investing in our People and Fostering Diversity" reinforce principles of fairness and respect, instill trust, empower individuals and enable collaborative and innovative team building. We value the diversity that exists within our workforce and believe that individuals of different backgrounds, views and perspectives, working inclusively, position our teams to deliver more positive and innovative results. These values are reinforced by our Board, CEO and senior leadership and at all levels within our workforce including through employee-led, executive-sponsored employee resource groups ("ERGs") made up of employees who share common interests, or life experiences. These ERGs are strategic business resources that support recruitment and retention, provide professional development, mentorship and positively impact our culture and our communities through giving and volunteerism. We currently have the following ERGs:







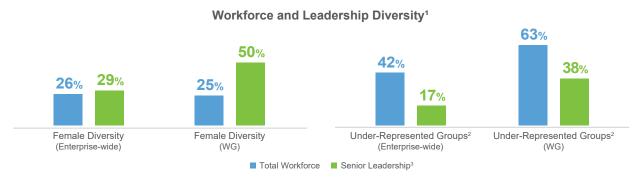






AltaGas has had a diversity policy for many years pursuant to which we committed to foster a corporate culture that encourages equal opportunities for all employees. This is reflected in our Diversity and Inclusion Policy Statement and supported by our Respectful Workplace Policy. AltaGas also has a Human Rights Policy, guided by the International Bill of Human Rights, which confirms our commitment to maintaining a corporate culture that respects the principles aimed at promoting, protecting and supporting internationally recognized human rights.

We also recognize the importance of our internal diversity reflecting the diversity within the communities we serve. We have taken many steps to expand the dimensions of our diversity at all levels or our organization, including through internal leadership development programs, using diverse candidate slates and interview panels in recruitment and supporting workforce development and training opportunities within local communities. Our initial goals focused on increasing female leadership, however we continue to expand our ambitions for senior leadership to be reflective of the additional dimensions of diversity existing within our broader workforce. We also strive to increase the representation of other under-represented groups, which includes people who identify as racially and ethnically diverse, Indigenous peoples, LGBTQIA2S+, veterans and people with disabilities, at the senior leadership level. We are tracking progress on our efforts, with our current status reflected in the demographics below:



Notes:

- (1) As of December 31, 2022. Figures based on those who have self-identified to date.
- (2) Underrepresented groups includes people who identify as racially and ethnically diverse, Indigenous peoples, LGBTQIA2S+, veterans and people with disabilities.
- (3) Senior leadership includes Vice President and above.

Throughout our business, we look to enhance opportunities for local diverse communities to prosper through the supply of goods and services. The Supplier Diversity program at Washington Gas, which has been in place since 2009, is focused on encouraging the use of minority-owned, women-owned, veteran-owned, LGBTQIA2S+-owned, and service-disabled veteran-owned suppliers. Identifying contracting and supplier procurement opportunities for Indigenous communities is also a priority for us and we continue to look for opportunities to direct our Midstream capital spend to Indigenous-owned and affiliated vendors. We are continuing to expand and incorporate diverse supplier practices into our supply chain processes to enhance our positive community impact.

The Board acknowledges that diversity enhances decision-making by embracing the differences in perspective of its members. The Board maintains a diversity policy to ensure a Board profile that is well balanced and representative of diverse experiences and characteristics and is committed to identifying and nominating candidates who are highly qualified and diverse in professional experience, skills and functional expertise, personal competencies and qualities and diverse with respect to other attributes, such as gender, race, ethnicity, sexual orientation, education and geographic location. See "Board Composition Considerations – Board Diversity Policy".

Over the years, AltaGas has been building upon the aspirational goals it sets. With the initial Board gender target met, a new aspirational goal was introduced to include broader diversity, which was met in 2022. Aspirational goals related to gender diversity were also added for senior leadership, striving for 40% female representation while maintaining at least 40% male representation at the VP and above level, enterprise-wide, by 2030 and more recently the goal to achieve 20% representation from under-represented groups at the VP and above level, enterprise-wide, by 2030. The Governance Committee and HRC Committee consider diverse candidates in recruiting for positions and our organization has a number of other initiatives that promote diversity and inclusion providing opportunities for career development.

The Governance Committee considers diversity broadly in its candidate identification and director nomination process as does the HRC Committee when recruiting for executives. When recruiting, these committees ensure that the candidate pool includes diverse individuals.

Diversity on the Board and in Leadership Positions

The CBCA and securities laws require disclosure with respect to "designated groups" as defined under Article 3 of the *Employment Equity Act* (Canada), which includes women, Aboriginal peoples, persons with disabilities and members of visible minorities, who sit on the board of directors or are members of senior management of the issuer and its major subsidiaries. Senior management for purposes of the CBCA is a more narrowly defined pool of individuals than what our aspirational goals are based on. In order to obtain such information, directors and officers were asked to voluntarily self-identify in respect of the following categories to assist us in measuring diversity.

| As of December 31, 2022 and March 8, 2023 | Number | % | Targets/Aspirational Goals |
|--|--------|-----|---|
| Women on the Board ⁽¹⁾ | 4 | 40% | Increase female and ethnic/racial diversity to 50% by 2025 and |
| Racial/ ethnically diverse members on the Board | 1 | 10% | maintain at least 30% female representation |
| Indigenous Peoples and Persons with Disabilities on the Board ⁽²⁾ | 0 | 0% | No set target but Board considers diversity broadly |
| Women Executive Officers ⁽³⁾⁽⁴⁾ | 8 | 42% | Diversity goals for 'Executive Officers' are included in our |
| Racial/ ethnically diverse Executive Officers ⁽³⁾⁽⁴⁾ | 4 | 21% | broader leadership diversity goals for VP and above enterprise-wide |
| Indigenous Peoples and Persons with Disabilities in Executive Office ⁽³⁾⁽⁵⁾ | 0 | 0% | _ |

Notes:

- (1) Each committee of the Board has at least one female member and three of our four committees currently have female chairs.
- (2) None of the directors have self-identified as an Indigenous person or as a person with a disability.
- (3) Including AltaGas' executive team and executive leadership at the Utilities and Midstream businesses. The aspirational goals for gender and under-represented groups apply to a larger pool of individuals than is caught by the definition of senior management for purposes of the CBCA and includes all vice-presidents, senior vice presidents and executives across the organization. Under-represented groups for purposes of our aspirational goal includes people who identify as racial and ethnically diverse, Indigenous Peoples, LGBTQIA2S+, veterans and people with disabilities.
- (4) Three of the individuals are included in more than one category. Two of seven members of AltaGas' executive team are women (29%) and one of the women is also ethnically/racially diverse (visible minority) (14%). Of the 19 individuals included for purposes of the CBCA definition, three are included in more than one designated group.
- (5) None of the Executive Officers have self-identified as an Indigenous person or as a person with a disability.

Stakeholder Engagement and Community Involvement

AltaGas operates in many diverse jurisdictions and recognizes that each community has unique needs. This is the foundation from which we engage with our stakeholders. To meet each community's individual needs, we strive to build long-term, collaborative relationships that are based on trust and a willingness to listen, learn and adapt. We take an inclusive approach to our Indigenous partnerships and our global customer relationships to ensure we respect traditions, culture and perspectives as we work to ensure mutually beneficial solutions to generate long-term value for all stakeholders. Our Indigenous Engagement Guidelines ensure a consistent approach is applied to engagement practices, areas of focus for economic and social benefit and record-keeping. Longer-term initiatives include training, employment, contracting, supplier procurement, environmental protection, and community investment. We believe this approach to stakeholder engagement has been key to our success in building world class projects.

Stakeholder Engagement Model



Ongoing communication with our stakeholders informs our community consultation, strategy development, and risk management activities, and ensures we approach our work in a responsible way to create social value where we operate. We look for many opportunities to engage with our stakeholders and adapt our ways to best meet their needs.

Some examples of our community initiatives and stakeholder outreach are listed in our ESG Reports, which are available on our website at www.altagas.ca/responsibility.

Board Shareholder Engagement

In addition to the stakeholder engagement that happens in various ways throughout the year, the Board also engages directly with Shareholders in accordance with the Board Shareholder Engagement Policy adopted in 2020. This policy sets out the Board's approach to Shareholder engagement and the various ways in which interested Shareholders may communicate and engage with the Board. The Board believes that open and constructive dialogue and the exchange of ideas can provide further diversity of thought and improve Board and management effectiveness, ultimately improving overall corporate performance.

The Board began to engage with Shareholders on a more formal basis in 2019 by initiating direct Shareholder engagement meetings outside the annual meeting. The objective of these meetings was two-fold. First, to understand and discuss the views of Shareholders on key areas, including board composition, board oversight, and general governance matters. Second, to update Shareholders on the Board's focus and work in key governance areas, including succession (board and executive), pay-for-performance (executive compensation), ESG priorities and performance, strategic direction and risk oversight. Each year, the Chair of the Board, along with one or more other committee chairs meet with a number of institutional Shareholders, aiming to meet with a mix of large and smaller, new and longer-term, and equity and fixed income investors, with recent discussions focused on GHG emission reduction strategies, corporate culture and risk management. All such engagement is conducted in compliance with our Disclosure Policy.

The Board appreciates the dialogue and feedback it has received to date and is committed to maintaining a practice of engaging with Shareholders on an ongoing basis. Shareholders who are interested in directly engaging with the Board on governance related matters are encouraged to review the Board Shareholder Engagement Policy, which can be found on AltaGas' website at www.altagas.ca and reaching out directly to the Board at:

Pentti Karkkainen c/o Corporate Secretary 1700, 355 4th Avenue SW Calgary, Alberta T2P 0J1 Corporate.Secretary@altagas.ca

For all matters that are not governance related, please direct your inquiries to:

AltaGas Ltd. Investor Relations 1700, 355 4th Avenue SW Calgary, Alberta T2P 0J1

Telephone: 403-691-7100 Toll-free: 1-877-691-7199 Investor.Relations@altagas.ca

DIRECTOR COMPENSATION

Compensation Philosophy and Approach

AltaGas' objectives with respect to director compensation include:

- Attract and retain highly skilled and experienced individuals to serve as members of the Board
- Competitively compensate directors commensurate with their responsibilities and time commitment
- Align the interests of the directors with those of the Shareholders

AltaGas compensates directors through an annual retainer. To ensure alignment with the Shareholder experience, a large portion of the retainer is comprised of equity regardless of whether a director has met the equity ownership requirements.

Compensation Governance

The Governance Committee, comprised solely of independent directors, is responsible for reviewing and making recommendations to the Board with respect to non-executive director compensation. In completing its review, the Governance Committee considers several factors, including the director compensation programs of its peers and broad market trends. The Governance Committee engages Hugessen Consulting Inc. ("Hugessen") to assist with its review process. The Governance Committee completes a thorough review of compensation every two to three years in order to ensure that AltaGas' director compensation program remains competitive, is aligned with market practices and provides fair compensation for directors' time and responsibilities. Changes in compensation are recommended to the Board for approval.

Compensation was last updated in 2019 following the 2018 acquisition of Washington Gas, with that increase taking into account the expanded scope and complexity of AltaGas' business and significant U.S. footprint and efforts to recruit directors with relevant U.S. experience. With the expansion of the Midstream business following the acquisition of a controlling interest in Petrogas and the increasing scope of director roles related to AltaGas' Utilities and Midstream businesses, as well as changing market practices, the Governance Committee undertook a two-step review of director compensation beginning late in 2021. As part of the review, the Governance Committee considered the feedback of Hugessen, including its benchmarking of AltaGas' director compensation against the director compensation paid by Canadian and U.S. compensation peer groups used for benchmarking AltaGas' executive pay.

In setting 2022 director compensation, the Governance Committee initially focused on bringing committee compensation into alignment with market, with changes effective January 1, 2022. The review of peer group market data resulted in adjustments to committee fees, with each committee member receiving an additional \$4,000 per annum while chairs of the committees other than the chair of the Audit Committee, whose fees were generally aligned with market, receiving an additional \$5,000 per annum. The increases ensure that committee members are being appropriately compensated taking into account the additional responsibilities delegated to the committees following mandate updates.

In 2022, the Governance Committee's review considered, among other factors, updates to AltaGas' compensation peer groups, a review of the updated peer group data, market competitiveness, inflationary market conditions and plans for future director recruitment in North America and internationally. The Governance Committee considered the director compensation philosophy in the context of these changes. An adjustment was made to the equity retainers effective May 1, 2022, resulting in an increase to the equity retainer of \$50,000 for non-executive directors and \$75,000 for the Chair, which positions director compensation slightly above the median of the Canadian peers taking into account that the next review will likely occur in two to three years. Increases were made to the equity component in order to better align with the market on the basis of quantum and equity mix, with increased equity more closely tied to Shareholder interests.

With the increase to the annual retainer, the equity ownership requirement also increased. Directors must hold three times the value of their annual retainer in equity within five years (with additional time provided to account for the increased retainer). See "Director Equity Ownership Requirements".

Refer to the discussion under the heading "Compensation Discussion and Analysis – Compensation Consultants and Advisors" for additional information related to the engagement of compensation advisors by the Board and its committees and to "Compensation Discussion and Analysis – Compensation Benchmarking – Executive Compensation Peer Group" for information on the Canadian and U.S. compensation peer groups used for benchmarking compensation.

Compensation Program Elements

AltaGas' director compensation program includes an annual retainer, comprised of cash and equity. No additional meeting attendance fees are paid to directors, however, effective May 1, 2022, a travel allowance of \$10,000 per annum was implemented given the increased complexity of travel.

The table below outlines the annual Board and standing committee compensation for non-executive directors for the year ended December 31, 2022.

| | 2022 | 2 | 2021 | |
|--|-----------|-----------|-----------|-----------|
| Role | Cash | Equity | Cash | Equity |
| Chair ⁽¹⁾ | \$175,000 | \$250,000 | \$175,000 | \$175,000 |
| All other non-executive directors ⁽¹⁾ | \$100,000 | \$150,000 | \$100,000 | \$100,000 |
| Audit Committee Chair | \$25,000 | | \$25,000 | |
| Other Committee Chairs ⁽²⁾ | \$20,000 | | \$15,000 | |
| Committee Members (per committee)(2) | \$10,000 | | \$6,000 | |
| Travel Allowance ⁽³⁾ | \$10,000 | | | |

Notes:

- (1) The equity amounts were increased effective May 1, 2022.
- (2) Increases to the committee fees were effective January 1, 2022.
- (3) This amount was pro-rated for 2022.

Director Equity Retainer

Until the equity ownership requirement is met, the equity component is comprised of DSUs. If a director has satisfied the equity ownership requirement, the director may elect to receive all or a portion of the annual equity retainer in RUs rather than DSUs. Directors may also elect to receive their cash retainer in equity.

The equity component is paid quarterly. The number of DSUs or RUs that a director is entitled to receive is equal to the quarterly value of the equity retainer (including the value any equity elected to be received in lieu of the cash retainer based on director elections) divided by the market price on the grant date, where the market price was based on the average closing price of the Shares for the five consecutive trading days immediately preceding the grant date.

DSUs are notional shares linked directly to Share price performance that are recorded as cash-based bookkeeping entries. DSUs vest immediately upon grant but can only be redeemed upon the retirement of a director from the Board. DSUs cannot be converted to Shares and do not carry voting rights.

Similar to DSUs, RUs are notional shares linked to Share price performance and are recorded entirely as cash-based bookkeeping entries. RUs granted to directors as part of their annual retainer pay out in cash on the third anniversary of the grant date provided AltaGas pays a dividend in the 12 months prior to the vesting date. RUs continue to vest following the retirement of a director based on the prescribed vesting schedules.

Dividend equivalents are credited to a director's account, in the form of additional DSUs or RUs, as applicable, consistent with dividends declared on the Shares. The amount a director receives on redemption of the DSUs or the vesting of the RUs is calculated by multiplying the number of DSUs being redeemed or RUs that have vested (including credited dividend equivalents) by the average closing price of the Shares for the 20 consecutive trading days prior to the redemption date in the case of DSUs, or the vesting date in the case of RUs, as specified in the relevant plan. DSUs and/or RUs received by directors in lieu of their annual retainer and held by them represent an at-risk investment in AltaGas. The value of DSUs and RUs is based on the value of the Shares, and therefore is not guaranteed.

DSUs are governed by the DSU Plan and RUs are governed by the Phantom Unit Plan. Further details of the DSU Plan and Phantom Unit Plan are provided in "Schedule B".

Other Benefits

Directors are reimbursed for their out-of-pocket expenses incurred in acting as a director (including travel expenses to attend meetings in person and reasonable expenses related to director education activities), and Canadian directors are entitled to participate in AltaGas' group benefits plan.

Summary Compensation Table for Non-Executive Directors

The following table reflects the compensation paid to each non-executive director of AltaGas during the year ended December 31, 2022. Mr. Crawford, as CEO, is not compensated for serving as a director. Details of his compensation can be found under the heading "Executive Compensation Information".

| | Annual Board Retainer (\$) | | Committee (\$) | Committee Fees ⁽¹⁾ (\$) | | | All other | Total |
|--|-------------------------------|-----------------|-------------------|------------------------------------|-------------------------------|---|--|---------------------------|
| Name | Cash | Equity Value | Chair | Member | Total Fees in Cash (\$) | Total Fees Earned ⁽²⁾ (\$) | Compen- sation ⁽³⁾ (\$) | Compen- sation (\$) |
| Victoria Calvert ⁽⁴⁾ | 100,000 | 133,425 | _ | 20,000 | 120,000 | 253,425 | 11,395 | 264,820 |
| David Cornhill | _ | 233,425 | _ | 7,507 | 7,507 | 240,932 | 24,716 | 265,648 |
| Jon-Al Duplantier | 100,000 | 133,425 | _ | 20,000 | 120,000 | 253,425 | 19,185 | 272,610 |
| Robert Hodgins ⁽⁴⁾⁽⁵⁾ | 100,000 | 133,425 | 4,247 | 18,274 | 122,521 | 255,946 | 11,395 | 267,341 |
| Cynthia Johnston | 100,000 | 133,425 | 20,000 | 10,000 | 130,000 | 263,425 | 8,968 | 272,393 |
| Pentti Karkkainen | 175,000 | 225,137 | - | _ | 175,000 | 400,137 | 11,395 | 411,532 |
| Phillip Knoll | 100,000 | 133,425 | 20,000 | 10,000 | 130,000 | 263,425 | 11,395 | 274,820 |
| Terry McCallister ⁽⁴⁾⁽⁶⁾ | 12,500 | 37,500 | _ | 2,500 | 15,000 | 52,500 | _ | 52,500 |
| Linda Sullivan ⁽⁵⁾ | 50,000 | 183,425 | 20,685 | 11,699 | 82,384 | 265,809 | 6,685 | 272,494 |
| Nancy Tower | _ | 233,425 | 20,000 | 10,000 | 30,000 | 263,425 | 11,485 | 274,910 |
| TOTAL ⁽⁷⁾ | 737,500 | 1,580,037 | 84,932 | 109,980 | 932,412 | 2,512,449 | 116,619 | 2,629,068 |

- (1) For details of current committee membership, refer to the disclosure under the heading "Corporate Governance Board and Committee Meetings".
- (2) DSUs and RUs issued as part of the annual retainer are included in Total Fees Earned. DSUs and RUs granted to directors are valued based on the corresponding equity value of the annual retainer. No Options have been granted to non-executive directors since 2013 and non-executive directors do not participate in non-equity incentive plans nor have pension benefits.
- (3) Amounts include the value of AltaGas' group health benefits plan, in which the Canadian directors participate, the pro-rated portion of the travel allowance referenced above under "Compensation Program Elements", and in the case of Mr. Cornhill and Mr. Duplantier includes fees related to their participation with the Transition Committee. Members of the Transition Committee are compensated when they complete their service to the committee or upon dissolution of the committee. Mr. Karkkainen, Mr. Hodgins, Mr. Knoll and Ms. Tower will receive fees upon dissolution of the committee following the appointment of a CEO. The Committee fee is based on months served.
- (4) Once a director has met the equity ownership requirement, they can elect to receive some or all of their annual retainer in RUs. In 2022, Ms. Calvert received \$133,425 in RUs and Mr. Hodgins received \$53,370 in RUs and \$80,055 in DSUs. Mr. McCallister received \$12,500 in RUs and \$25,000 in DSUs (see Note 6). All other directors received their full equity value in DSUs.
- (5) Ms. Sullivan assumed the role of chair of the Audit Committee from Mr. Hodgins on March 5, 2022 following a planned transition, with Mr. Hodgins remaining on the committee as a member. Their committee fees were adjusted accordingly.
- (6) Mr. McCallister retired on April 1, 2022. The fees for Mr. McCallister were pro-rated based on his retirement date.
- (7) AltaGas paid a total of \$2,629,068 to the non-executive directors of AltaGas in 2022 compared to \$2,364,168 in 2021. AltaGas had 10 non-executive directors from January to April 1, 2022 and nine non-executive directors for the balance of the year.

Incentive Plan Awards

Outstanding Option-Based Awards and Share-Based Awards

The following table reflects all Option-based and Share-based incentive plan awards previously granted to non-executive directors that were outstanding on December 31, 2022. The market or payout value of RUs and DSUs in the table is calculated by multiplying the number of RUs or DSUs by the closing price of the Shares on December 31, 2022 of \$23.38. No Options have been granted to the non-executive directors since 2013.

| | Option-based Awards ⁽¹⁾ | | | | | | | |
|----------------------------------|--|---|------------------------|---|---|--|--|---|
| Name | Shares underlying unexercised Options ⁽¹⁾ (#) | Option exercise price ⁽²⁾ (\$/ Share) | Option expiration date | Value of unexercised in-the- money Options ⁽³⁾ (\$) | Number of RUs that have not vested ⁽⁴⁾ (#) | Market or payout value of RUs that have not vested ⁽⁴⁾ (\$) | Number of DSUs vested but not paid out ⁽⁵⁾ (#) | Market or payout value of DSUs vested but not paid out ⁽⁵⁾ (\$) |
| Victoria Calvert | - | _ | _ | - | 9,596 | 224,354 | 26,596 | 621,814 |
| David Cornhill | _ | _ | _ | _ | _ | _ | 82,302 | 1,924,221 |
| Jon-Al Duplantier | _ | _ | _ | - | _ | _ | 9,132 | 213,506 |
| Robert Hodgins ⁽⁶⁾ | 7,500 | 36.36 | 18 Sep 2023 | - | 8,059 | 188,419 | 30,169 | 705,351 |
| Cynthia Johnston | _ | _ | _ | - | _ | _ | 25,160 | 588,241 |
| Pentti Karkkainen | - | _ | _ | - | _ | _ | 41,071 | 960,240 |
| Phillip Knoll | - | _ | _ | _ | _ | _ | 56,961 | 1,331,748 |
| Terry McCallister ⁽⁷⁾ | _ | _ | _ | _ | 12,371 | 289,234 | _ | _ |
| Linda Sullivan | _ | _ | _ | _ | _ | _ | 18,851 | 440,736 |
| Nancy Tower | _ | _ | - | _ | _ | _ | 32,442 | 758,494 |

- (1) The Option Plan was amended in 2019 so that non-employee directors are no longer eligible to receive Options under the Option Plan.
- (2) The Option exercise price is set using the closing price of the Shares on the trading day preceding the grant date. For material details of the Option Plan, refer to "Schedule B".
- (3) The value of unexercised in-the-money Options represents the difference between the closing price of the Shares on December 31, 2022 of \$23.38 and the Option exercise price.
- (4) RUs vest on the third anniversary of the grant date. Pursuant to changes in the director compensation program in 2019, no RU grants occurred in 2019; however, commencing in 2020, once a director has met the equity ownership requirement, they can elect to receive some or all of their annual retainer in RUs. The number represents those RUs and accumulated dividends thereon that had not vested by December 31, 2022. Beginning in 2020, Mr. Hodgins and Mr. McCallister elected to receive a portion of their equity compensation in RUs and in 2022, Ms. Calvert also elected to receive her equity compensation in RUs.
- (5) Amounts represent DSUs and accumulated dividends. DSUs vest immediately on grant but are not payable until after a director retires from the Board. RUs are not included because they are paid out upon vesting.
- (6) Options held by Mr. Hodgins vested one-quarter per year over four years and expire 10 years from grant.
- (7) Mr. McCallister retired from the Board on April 1, 2022. He redeemed all his DSUs in 2022 in accordance with the DSU Plan.

Incentive Plan Awards - Value Vested or Earned During 2022

The following table reflects the aggregate dollar value on vesting of DSUs and RUs for non-executive directors during the year ended December 31, 2022, as well as details of RU vesting. Only one director holds options and these were fully vested before 2022. The directors did not earn any non-equity incentive plan compensation in 2022.

| | Share-base Value vested | ed awards – during 2022 | RUs vested and | | |
|----------------------------------|-----------------------------|----------------------------|---|--------------|--|
| | DSUs ⁽¹⁾ (\$) | RUs ⁽²⁾ (\$) | paid out during 2022 ⁽³⁾ (#) | Vesting Date | Market Price ⁽⁴⁾ on Vesting Date (\$) |
| Victoria Calvert ⁽⁵⁾ | - | - | - | | - |
| David Cornhill ⁽⁶⁾ | 200,000 | 363,700 | 13,983 | 01 Jan 2022 | 26.01 |
| Jon-Al Duplantier | 100,000 | - | - | - | - |
| Robert Hodgins | 60,000 | - | - | - | - |
| Cynthia Johnston | 100,000 | - | - | - | - |
| Pentti Karkkainen | 175,000 | - | - | - | - |
| Phillip Knoll ⁽⁶⁾ | 100,000 | 145,443 | 5,592 | 01 Jan 2022 | 26.01 |
| Terry McCallister ⁽⁷⁾ | 25,000 | - | - | - | - |
| Linda Sullivan | 150,000 | - | - | - | - |
| Nancy Tower | 200,000 | - | - | - | - |

- (1) DSUs vest immediately upon grant. The value upon vesting of DSUs for all non-executive directors is equivalent to the value of the equity retainer received by them in DSUs in 2022.
- (2) The vested value of RUs is calculated by multiplying the number of RUs vested, including additional RUs which accumulate with the declaration of dividends, by the market price. See Notes (4) and (5).
- (3) Includes dividend equivalents credited to a director's account in relation to the vested RUs, which accumulate in the form of additional RUs consistent with dividends declared on the Shares.
- (4) The market price of the Shares for the purpose of calculating amounts payable on the vesting date pursuant to the Phantom Unit Plan is the average closing price of the Shares for the 20 consecutive trading days immediately preceding the vesting date.
- (5) Ms. Calvert elected to receive RUs in lieu of DSUs in 2022 and RUs granted in prior years have not yet vested.
- (6) RUs granted to Mr. Cornhill and Mr. Knoll in connection with their service as interim co-CEOs in 2018 vested one-third per year commencing in January 2020, with the final tranche vested in January 2022 and paid out.
- (7) Mr. McCallister retired from the Board on April 1, 2022. The \$25,000 in DSUs granted to Mr. McCallister in 2022, along with other DSUs he accrued as a director were redeemed by Mr. McCallister upon retirement in accordance with the DSU Plan.

Director Equity Ownership Requirement

In recognition of the importance of alignment of financial interests of directors with those of Shareholders, AltaGas requires non-executive directors to achieve an equity ownership level (including Shares, RUs and DSUs) of three times the value of their annual Board retainer (cash and equity) within a five-year period of appointment, with an additional two years to achieve the updated target as a result of the recent increase to the annual retainer. As CEO, Mr. Crawford is subject to executive officer ownership requirements, as described under "Executive Compensation Information – Executive Equity Ownership Requirement".

Compliance with the equity ownership requirement is monitored by the Governance Committee. All directors have met the ownership requirement or are on track to do so within the prescribed time. Ms. Sullivan and Mr. Duplantier were appointed in 2020 and 2021, respectively.

The table below shows the equity holdings of the non-executive directors who were serving on December 31, 2022. The market value of the equity holdings was calculated using the closing price of the Shares on December 31, 2022 of \$23.38. In the event a director does not achieve the target based on market value within the time allotted, the adjusted cost basis to directors is also considered.

| | Number and | ımber and Market Value of Securities | | | | | | |
|--------------------|--------------|--------------------------------------|-------------|--|--|---|--|--|
| Name | Shares | RUs | DSUs | Aggregate Market Value of Equity Holdings | Minimum Equity Ownership Required | Ownership as a Multiple of Annual Retainer | Ownership Requirement Met or on Track | |
| Victoria Calvert | 7,620 | 9,595 | 26,596 | \$1,024,301 | \$750,000 | 4.10 | ✓ | |
| victoria Calvert | \$178,156 | \$224,331 | \$621,814 | \$1,024,301 | | | | |
| David Cornhill | 1,615,294 | _ | 82,302 | \$39,689,794 | \$750,000 | 158.76 | √ | |
| David Commi | \$37,765,574 | \$0 | \$1,924,221 | \$39,009, <i>1</i> 94 | | | • | |
| Jon-Al Duplantier | _ | _ | 9,132 | \$213,506 | \$750,000 | 0.85 | ✓ | |
| Jon-Al Duplantier | \$0 | \$0 | \$213,506 | \$213,506 | \$750,000 | 0.00 | | |
| Delicat Hedeler | 16,950 | 8,059 | 30,168 | \$1,290,038 | \$750,000 | 5.16 | ✓ | |
| Robert Hodgins | \$396,291 | \$188,419 | \$705,328 | \$1,290,036 | | | | |
| Cynthia Johnston | 6,000 | _ | 25,160 | \$728,521 | \$750,000 | 2.91 | ✓ | |
| Cyritina Jorniston | \$140,280 | \$0 | \$588,241 | Ψ120,321 | \$750,000 | 2.91 | | |
| Pentti Karkkainen | 17,000 | _ | 41,070 | \$1,357,677 | \$1,275,000 | 3.19 | ✓ | |
| reniu Karkkainen | \$397,460 | \$0 | \$960,217 | φ1,357,077 | \$1,275,000 | 3.19 | | |
| Phillip Knoll | 22,779 | _ | 56,960 | \$1,864,298 | \$750.000 | 7.46 | ✓ | |
| Phillip Kholi | \$532,573 | \$0 | \$1,331,725 | \$1,004,290 | \$750,000 | 7.40 | | |
| Linda Sullivan | 2,500 | _ | 18,851 | \$499,186 | \$750,000 | 2.00 | √ | |
| | \$58,450 | \$0 | \$440,736 | Ψ499,100 | φ/50,000 2.00 | | v | |
| Noney Tower | 6,538 | _ | 32,441 | ¢044 220 | Ф 7 БО 000 | 0.05 | √ | |
| Nancy Tower | \$152,858 | \$0 | \$758,471 | \$911,329 | \$750,000 | 3.65 | V | |

A LETTER FROM OUR HRC COMMITTEE CHAIR

March 8, 2023

AltaGas is committed to generating long-term value for our stakeholders. Over the past three years, the Company has meaningfully outperformed its peers, delivering a total shareholder return (TSR) of approximately 38% from 2020 to 2022. In 2022, the Company continued to deliver strong financial and operational results, including delivering normalized earnings per share and normalized EBITDA in the upper-half of AltaGas' 2022 guidance ranges that were set and announced publicly in late 2021.

The Human Resource and Compensation (HRC) Committee and Board believe in the importance of aligning the compensation we pay our executives with corporate performance. The HRC Committee is the steward of AltaGas' compensation programs, overseeing all aspects of executive compensation to ensure that results are delivered in alignment with strong corporate governance and prudent risk management. We tie a significant portion of executive pay to the achievement of objectives that drive long-term value for shareholders and are aligned with having a long-term focus on sustainability for the enterprise. Our share ownership guidelines further demonstrate AltaGas' philosophy in the importance of aligning executive and shareholder interests.

On behalf of the HRC Committee, I'm pleased to provide some highlights of our corporate performance, compensation programs, and compensation decisions.

2022 Corporate Highlights

Highlights of the key accomplishments for 2022 include:

- Achieved strong financial results for 2022, which included normalized earnings per share increasing 10% over 2021 while normalized EBITDA increased 4.5%; both of which were in the upper-half of AltaGas' 2022 guidance range.
- Invested in our Utilities to upgrade critical infrastructure with a focus on improving the safety and reliability of service for our customers and increasing Utilities rate base by approximately 12% year-over-year to approximately US\$5.2 billion.
- Increased the Utilities normalized EBITDA by approximately 21% over the prior year, including through robust natural gas storage and inventory asset optimization which produced positive impacts for Utilities customers as approximately half the benefit is flowed back to customers in the form of rate relief.
- Continued to advance the Midstream global export strategy, including purchasing the remaining equity ownership in Petrogas, securing a 25-year license for additional butane exports and increasing global export volumes by approximately 14%, averaging over 100,000 barrels per day during 2022.
- Continued focus on capital recycling strategy, including the sale of the Alaskan utilities, which closed on March 1, 2023, and financing initiatives that assisted with the ongoing balance sheet deleveraging and improved financial flexibility.
- Progressed our ESG initiatives and integration within our business strategy, including ongoing efforts to advance sustainability goals in the core areas of emission reductions, safety, and diversity.

Compensation Philosophy and Program Changes

AltaGas' compensation philosophy remains unchanged and is straightforward: offer a competitive compensation program that links executive compensation with company performance that aligns executive actions with long-term strategy and Shareholder interests. This is why a large proportion of our executive total compensation is at risk and weighted toward long-term incentives (LTI).

AltaGas executive compensation programs remained relatively stable over the past two years, with modest changes in 2022. For the 2022 STI Plan, our value drivers (performance objectives) continued to include a combination of strategic, financial, capital and operational efficiency, and corporate social responsibility value drivers, with a new factor relating to the emerging lower carbon energy ecosystems.

For 2022, the following changes to our compensation programs were implemented after the completion of external benchmarking and considering best market practices:

For 2022 LTI grants, shifted the executive LTI grant mix from Performance Units and Options to Performance
Units and Restricted Units, with an increased weighting on Performance Units to align with market practice
and balance both performance and retention.

- For 2022 Performance Units, the 50% financial measure was shifted from normalized funds from operations (FFO) per share growth to normalized earnings per share (EPS) growth to better align with Shareholder outcomes. Relative TSR continues to be the other 50% measure.
- Equity ownership requirements increased from 2x to 3x salary for executive vice presidents to better align to market practice. The CEO ownership requirement remains at 5x salary based on market practice.

2022 Performance and Pay Decisions

For 2022 executive compensation, there were moderate increases to executive salaries to align with market trends and performance. There were no changes to executive short-term or long-term incentive targets.

Under the STI Plan, executive 2022 STI recommendations were based on (i) meeting the business plan normalized EBITDA target; (ii) meeting set value driver scorecards by division that include 'success' (1x payout) and 'exceeds' measures (2x payout); (iii) assessing executive's performance in meeting the value driver measures. For 2022, Utilities and Corporate met their normalized EBITDA target, while Midstream achieved 90% of their target. Based on the normalized EBITDA performance and the result of 'success' and 'exceeds' value driver objectives, STI multipliers for the executives ranged from 0.75x to 1.30x. Further information on the STI Plan and value driver results can be found beginning on page 63.

In January 2022, the long-term incentives granted in 2019 vested. This included Performance Units with performance measures based on the compounded average growth rate of normalized FFO per Share and relative TSR performance versus the approved Performance Unit peer group. As described further on page 72, AltaGas significantly exceeded its Performance Unit objectives over the three-year term which resulted in a multiplier of 2.0x.

Leadership Transition

A key part of achieving our strategy is ensuring our leadership team has the skills and motivation to support the scope and complexity of our business, and possesses and demonstrates attributes consistent with our core values. We believe the executive leadership team has the drive, skills and diversity of perspectives to manage this complexity and execute our strategic plan and to ensure the smooth transition of the President and CEO role.

Members of the HRC Committee, the Governance Committee and the Chair of the Board comprise the Transition Committee, an ad hoc independent committee of the Board which was formed to oversee the transition process and provide guidance to the Board on CEO succession. As noted in the November 21, 2022 press release and elsewhere in the Circular, Mr. Crawford will be retiring from his role as President and CEO. The Transition Committee has been working with a leading search firm to identify and evaluate internal and external candidates. The Committee expects to recommend to the Board and, in turn, the Board to appoint a new President and Chief Executive Officer before the end of the second quarter.

Looking Ahead

In 2023, AltaGas continues to focus on progressing its long-term strategy of building a diversified Utilities and Midstream business designed to provide resilient and compounding value for our stakeholders. We are confident that our executive compensation programs work effectively to motivate and retain our senior leaders and provide rewards that are aligned with the company's performance.

The HRC Committee and the Board welcome your review of our compensation programs and results, which are described in more detail in the Compensation Discussion and Analysis section that follows. We encourage you to take part in our "Say-on-Pay" vote and we welcome your questions and feedback, which can be provided directly to the Chair of the HRC Committee or the Chair of the Board via mail to:

Attention: Chair of the HRC Committee Attention: Chair of the Board of Directors

c/o Corporate Secretary 1700, 355 4th Avenue SW Calgary, Alberta T2P 0J1 c/o Corporate Secretary 1700, 355 4th Avenue SW Calgary, Alberta T2P 0J1

or by email to: Corporate.Secretary@altagas.ca

Thank you for your support.

Dany Tur

Nancy Tower

Human Resources and Compensation Committee Chair

COMPENSATION DISCUSSION AND ANALYSIS

Compensation Philosophy and Review Process

The Board believes that attracting, motivating and retaining high performing executives is integral to the long-term success of the company. Through a competitive compensation program that links executive compensation with company performance, we strive to align the actions of our executives with AltaGas' long-term corporate strategy and Shareholder interests. Our compensation program is aimed at fulfilling the following objectives:

- Attract and retain highly qualified and engaged employees and executives
- Align executive and employee interests with those of Shareholders
- Offer competitive base salary compensation at approximately the median of the relevant peer group
- Assuming performance goals are met, recognize and reward executives through pay-for-performance, such
 that total compensation meets or exceeds the median of the relevant peer group

The HRC Committee and the Board review and approve the compensation framework. In addition, the HRC Committee approves and recommends to the Board the target compensation, compensation mix and performance criteria for the executive officers and evaluates the performance of such officers against the targets. The HRC Committee and the Board regularly assess the risks associated with AltaGas' compensation policies and practices. The HRC Committee engages an independent compensation advisor to support these processes. No executives vote on these recommendations or are present at the HRC Committee or Board meetings with respect to compensation matters affecting them.

Compensation recommendations and decisions made by the Board take into account the following:

- Company performance, including corporate strategy execution, performance relative to peers, progress on short- and long-term objectives and the impact of significant company events that occur through the year
- Individual executive performance, experience and level of responsibility
- Peer benchmarking and industry trends for companies and positions of similar scope and responsibility
- Total compensation at-risk
- Whether any of the compensation program features are likely to incentivize excessive risk-taking

Compensation Governance

AltaGas is committed to upholding the highest standards of corporate governance. Our compensation program has been designed to motivate executives to focus on longer term interests, and to provide the superior returns and social value that Shareholders expect. The Board, through the HRC Committee, routinely assesses compensation programs to ensure such programs do not encourage individuals to take inappropriate risks.

The HRC Committee is comprised solely of independent directors, each with direct experience relevant to executive compensation. For further details on the skills and experience that enable the committee to make decisions on the suitability of the company's compensation policies and practices and the responsibilities of the HRC Committee, see "Corporate Governance – Board and Committee Meetings – Committee Reports". The HRC Committee has the authority to engage independent advisors as it deems appropriate.

What We Do What We Don't Do

- Link executive pay to company performance through short- and long-term incentive awards
- Link executive pay to corporate social responsibility and ESG factors
- Weight executive compensation toward "at-risk" elements based on achievement of corporate performance
- Benchmark executive compensation and company performance to relevant Canadian and U.S. peer companies
- Require executives to meet equity ownership targets
- Include compensation clawback provision in executive agreements and long-term incentive grants
- Prohibit hedging of ownership in company securities
- Ensure that certain financial targets are met prior to funding the short-term incentive plan and cap short-term incentive payouts
- Utilize double-trigger change of control provisions in executive agreements and under the LTI Plans, including for grants of PUs, RUs and Options
- Provide annual say-on-pay vote for our Shareholders
- Retain independent advisor to the HRC Committee that does not provide services to management of AltaGas

- Pay out incentive compensation when performance is below threshold
- Utilize single-trigger change of control provisions in LTI grants
- Guarantee increases in executive compensation under executive agreements
- Reprice, backdate or exchange Options, PUs or RUs
- Grant loans to executive officers
- Grant Options to non-employee directors

Managing Compensation Risk

The HRC Committee regularly reviews industry trends with respect to risk management and compensation governance to ensure that AltaGas' compensation programs continue to align with Shareholder interests and do not encourage excessive risk-taking by executive officers.



The policies and practices adopted by AltaGas to mitigate compensation risk include anti-hedging and clawback policies.

Anti-Hedging Policy

AltaGas' Securities Trading and Reporting Policy provides that no director, officer or employee may purchase "financial instruments" that are designed to hedge or offset, or that may reasonably be expected to have the effect of hedging or offsetting, a decrease in the market value of any AltaGas securities or otherwise take any speculative or derivative positions of any kind which would have or that may reasonably be expected to have such effect. Financial instruments include, but are not limited to, prepaid variable forward contracts, instruments for the short sale or purchase or sale of call or put options, equity swaps, collars, spread bets, contracts for difference or units of exchangeable funds.

Clawback Policy

In the event of a restatement of the financial results of AltaGas for any reason other than a restatement caused by a change in applicable accounting rules or interpretations, the Board may:

- Require that an executive officer return or repay to AltaGas or reimburse AltaGas for all or part of the aftertax portion of any excess compensation that was paid over what should have been paid; and/or
- Cause all or part of any awarded and unpaid or unexercised performance-based compensation (whether vested or unvested) that constitutes excess compensation for an executive to be cancelled.

Risk Assessment

Management engages Mercer (Canada) Limited ("Mercer") to complete a risk assessment of AltaGas' compensation programs and policies every two years. Mercer reviews the compensation programs individually and holistically to assess any risks inherent in the design or the application of the programs. Following its review in 2021, Mercer concluded that AltaGas' risk mitigation policies were in-line with market best practices and did not identify any significant risks that were likely to have a material adverse impact on the company. No changes were made to the programs or policies in 2022.

The risk assessment noted the following practices which mitigate compensation risk:

- Total compensation includes an appropriate balance of plans and performance measures across short- and longer-term timelines
- AltaGas places a significant weighting on "at-risk" compensation relative to peers, weighted toward longterm incentives, to mitigate the risk of encouraging achievement of short-term goals at the expense of longterm sustainability and Shareholder value
- The STI Plan does not put an excessive amount of emphasis on any particular measure and covers a spectrum of operational and financial performance, in addition to strategic and social accomplishments. The use of a normalized EBITDA multiplier (and minimum threshold of 80% for any funding) further aligns payouts with the company's financial well-being
- In the LTI Plans, PU measures used in the determination of vesting payouts include a financial growth measure and a relative TSR measure, each at 50%, which is aligned with market best practice and balances the linkage of payouts between TSR and other drivers of corporate performance
- Incentive plan include caps on incentive payouts consistent with market practice, thereby reducing risk
- Inclusion of double-trigger provisions in the LTI Plans mitigates the risk arising from a change of control of AltaGas
- AltaGas has a comprehensive compensation clawback policy and anti-hedging policy

Based on the results of the risk assessment and the governance practices in place, the HRC Committee, after consultation with Hugessen, determined that AltaGas' compensation programs and policies were appropriately designed to mitigate risk. The HRC Committee, in consultation with Hugessen, annually reviews these programs and policies and recommends changes when appropriate.

Compensation Consultants and Advisors

AltaGas engages external consultants to provide advice on compensation matters. Management engages Mercer to provide independent advisory services related to compensation matters. The Board and its committees also independently retain external consultants. AltaGas' Governance Committee and HRC Committee have engaged Hugessen to provide compensation advisory services related to director and executive compensation matters. In 2022, this support consisted of:

- · Review and discuss director and executive compensation related matters and market trends
- Review director compensation recommendations
- Review the competitiveness and appropriateness of executive compensation practices and peer groups
- Review executive compensation recommendations

In making its decisions, the HRC Committee and the Governance Committee review the information and advice provided by Hugessen. However, the responsibility for all decisions remains with the Board, the Governance Committee or HRC Committee, as applicable. See also "Director Compensation". The Transition Committee also engaged Hugessen to provide advisory services for executive compensation related matters in connection with the CEO succession and transition.

| Independent Compensation Advisors – Annual Spend | 2022 | 2021 | |
|--|-----------|-----------|--|
| Hugessen | | | |
| Executive compensation-related fees (HRC Committee and Transition Committee) | \$379,058 | \$126,350 | |
| Director compensation-related fees (Governance Committee) | \$38,077 | \$69,955 | |

Compensation Benchmarking

On an annual basis, AltaGas' compensation programs are benchmarked against those of comparably-sized organizations with whom AltaGas competes for talent. External compensation consultants compile market benchmark information via compensation surveys and market intelligence, which is then provided to the HRC Committee to assist with their review of AltaGas' overall compensation policy and programs. Compensation decisions are supported by the peer benchmarking results as well as other relevant factors, including the executive's role, responsibilities, experience and succession considerations. The final decisions on executive compensation are made by the Board giving consideration to and following a recommendation from the HRC Committee.

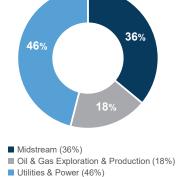
Executive Compensation Peer Group

The HRC Committee annually reviews and recommends to the Board the peer group of companies used to benchmark AltaGas' compensation. This review includes evaluating companies similar in size, scale and industry relative to AltaGas, while also taking into account the companies with which AltaGas directly competes for executive talent. The HRC Committee also considers corporate strategy, business objectives and participation in North American markets when determining the appropriate peer comparators.

AltaGas is a Canadian headquartered company with operations across North America, with approximately 70% of the company's assets located in the United States. As a result, the company uses both a Canadian and a U.S. peer group for benchmarking executive compensation to reflect the company's competitive market and the need to attract, retain and motivate top executive talent. The continued recruitment of executive talent from the United States into key roles further supports the use of Canadian and U.S. peers in benchmarking compensation. With two major business units and significant operations in both Canada and the U.S., it is essential that we retain and incent leaders who can effectively manage the company's complexity.

AltaGas executives are each benchmarked against a weighting of the Canadian and U.S. peer groups based on the scope of their responsibilities and the relevant market for talent. The weightings of the peer groups as they apply to each executive are outlined in "2022 NEO Compensation Mix – Peer Group Weighting". The individual weightings for 2022 remained the same as those used in 2021.

Canadian Compensation Peer Group by Industry



Canadian Peer Group Companies⁽¹⁾

Algonquin Power & Utilities Corp.

ARC Resources Ltd.

ATCO Ltd.

Cenovus Energy Inc.

Emera Incorporated

Fortis Inc.

Gibson Energy Inc.

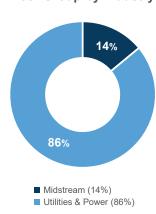
Inter Pipeline Ltd. (2)

Keyera Corp.

Pembina Pipeline Corporation

TransAlta Corporation

U.S. Compensation Peer Group by Industry



U.S. Peer Group Companies⁽¹⁾

Alliant Energy Corporation

Ameren Corporation

Atmos Energy Corporation

Black Hills Corporation

CenterPoint Energy Inc.

CMS Energy Corporation

Enlink Midstream LLC

New Jersey Resources Corporation

NiSource Inc.

Pinnacle West Capital Corporation

Southwest Gas Holdings Inc.

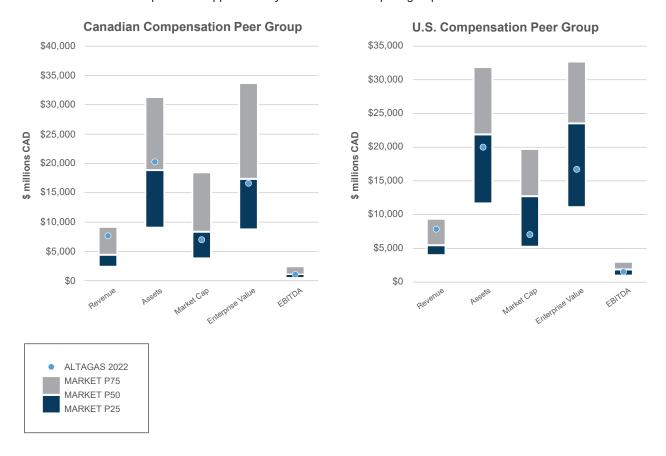
Spire Inc.

Targa Resources Corp.

UGI Corporation

- (1) Based upon our annual review and the recommendations of our compensation advisors, minor updates were made to the peer group for 2022 to reflect market changes.
- (2) Inter Pipeline Ltd. was acquired by Brookfield Infrastructure Partners in October 2021. It was included in the compensation peer group for 2022 set in 2021.

The following chart demonstrates where AltaGas was positioned compared to the companies in each of the two peer groups based on selected financial metrics when the 2022 peer group was set in 2021. AltaGas primarily focused on asset value, enterprise value, revenue and market capitalization when determining its peer group. Peer group criteria included companies in midstream, utilities, power and exploration and production businesses, targeted to be in the range of 50% to 200% for revenue and asset value, and 33% to 300% for market capitalization and enterprise value. AltaGas aims to be competitive at approximately the median of the peer group.



- (1) Reflects publicly reported data as of August 31, 2021.
- (2) Values for revenue and earnings before interest, taxes, depreciation and amortization ("EBITDA") reflect 12-month trailing.
- (3) U.S. data converted at the 5-year exchange rate of 1.318 (as of August 31, 2021) where applicable.

Compensation Program Elements

AltaGas' total compensation program includes the following components that are discussed in further detail in the following sections.

| | | | Long-Term Incentives | | |
|------------------------------|---|---|---|--|--|
| | Base Salary | Short-Term Incentives | PUs & RUs | Options | |
| Purpose | Provide annual compensation and compensate employees for fulfillment of job responsibilities. | Reward achievement of annual value driver objectives. | Align compensation with long-term performance goals, and link executive compensation with long-term Shareholder value creation. NEO compensation is heavily weighted to PUs, directly linking their total direct compensation to company performance. | | |
| Performance Period/expiry | Ongoing | 1 year | 3 years | 6 years | |
| Payment | Ongoing | In March after end of performance period | After end of performance period | After vesting period, on employee exercise | |
| Cash or Shares | Cash | Cash | Cash | Shares from Treasury | |

Compensation Program Changes in 2022

The HRC Committee and the Board have adopted a number of improvements over the past few years, including the following changes effective January 1, 2022:

- Shifted executive LTI grant mix from PUs and Options to PUs and RUs with an increased weighting to PUs to align with market practice and balance both performance and retention
- Updated PU measures from normalized funds from operations ("FFO") per share growth to normalized earnings per share ("EPS") growth to better align with Shareholder outcomes
- Increased equity ownership requirements for executive vice presidents from 2x salary to 3x salary to align with market practice (CEO requirement of 5x salary already aligned with market practice) and approved a three-year roadmap to exclude PUs in the equity ownership calculation

Named Executive Officers

The Compensation Discussion and Analysis provides compensation disclosure for the named executive officers ("NEOs"), being the CEO, the CFO and the next three most highly compensated executive officers of the company.



Randall Crawford, President and Chief Executive Officer

As President and CEO, Mr. Crawford leads the development and execution of AltaGas' strategic plan. With a focus on Midstream and Utilities, he oversees the strategic direction of our company and optimization of our businesses to drive AltaGas through the next phase of growth and value creation.

Mr. Crawford is a seasoned executive with more than 30 years of experience in the natural gas industry in both Utilities and Midstream businesses. Prior to joining AltaGas, Mr. Crawford was Senior Vice President and President, Midstream and Commercial with EQT Corporation, a premier U.S. integrated gas company. Mr. Crawford holds a Bachelor of Science in Accounting and Economics from West Virginia Wesleyan College and has obtained his Certified Public Accountant designation. For additional biographical information, see "Director Nominees".



D. James Harbilas, Executive Vice President and Chief Financial Officer

In his role as Executive Vice President and CFO, Mr. Harbilas is responsible for the overall financial strategy of AltaGas as well as its risk management, treasury, corporate development, and capital market functions.

Mr. Harbilas joined AltaGas from Enerflex Ltd., a Calgary-based, international natural gas services company, where he served as Executive Vice President and Chief Financial Officer for over 11 years. Prior to that, he served as Vice President, Finance and Chief Financial Officer of Fortis Alberta Inc., a regulated utility. Mr. Harbilas holds a Bachelor of Commerce degree from Concordia University and is a member of the Chartered Professional Accountants of Alberta.



Donald (Blue) Jenkins, Executive Vice President and President, Utilities and President, Washington Gas

In his role, Mr. Jenkins provides leadership of the Utilities division, and is responsible for aligning the divisional strategy, advancing customer experience and operational excellence with AltaGas' strategic direction

Mr. Jenkins brings more than two decades of experience in all facets of the energy industry including senior leadership roles in commercial strategy, business development, trading, information technology and safety. Before joining AltaGas, Mr. Jenkins served as Chief Commercial Officer at EQT Corporation and also held various executive roles with BP. He holds a Master of Business Administration degree from the Kellogg School of Management at Northwestern University and a Bachelor of Science in Accounting from Brigham Young University.



Randy Toone, Executive Vice President and President, Midstream

In his role, Mr. Toone provides leadership of the Midstream division, and is responsible for aligning the divisional strategy, commercial and business development, and operational excellence with AltaGas' strategic direction and growth targets.

Mr. Toone has more than 25 years of experience in the energy industry in both exploration and production and midstream businesses. His experience with AltaGas started in 2003, where he progressed his career from operations to senior management. Mr. Toone then served as Chief Operating Officer with CSV Midstream and as a Country Manager for TAG OIL in New Zealand before rejoining the AltaGas team. Mr. Toone holds a Bachelor of Science, Mechanical Engineering, from the University of Calgary and attended the Executive Program at the Ivey Business School at Western University.



Corine Bushfield, Executive Vice President and Chief Administrative Officer

In her role as Executive Vice President and Chief Administrative Officer ("CAO"), Ms. Bushfield is responsible for corporate-wide functions including human resources, information technology and supply chain management.

Ms. Bushfield is a Chartered Professional Accountant with more than 25 years of oil and gas industry experience. Over her career, Ms. Bushfield has worked at PricewaterhouseCoopers LLP in the auditing and transaction services groups, Encana Corporation as Vice President and Assistant Controller, and with Long Run Exploration as Senior Vice President and CFO. Ms. Bushfield holds a Bachelor of Commerce degree from the University of Calgary and is a member of the Chartered Professional Accountants of Alberta.

2022 NEO Compensation Summary

The 2022 NEO compensation approved by the HRC Committee and Board is summarized below.

| | Annual Base Salary | STI Target (% of Base Salary) | LTI Target (% of Base Salary) | Compensation At-Risk |
|--|--------------------|----------------------------------|----------------------------------|-------------------------|
| Randall Crawford President & CEO | US\$953,000 | 100% | 400% | 83% |
| James Harbilas EVP & CFO | \$530,000 | 75% | 230% | 75% |
| Blue Jenkins EVP & President, Utilities | US\$567,000 | 80% | 210% | 74% |
| Randy Toone EVP & President, Midstream | \$500,000 | 80% | 210% | 74% |
| Corine Bushfield EVP & CAO | \$466,000 | 60% | 200% | 72% |

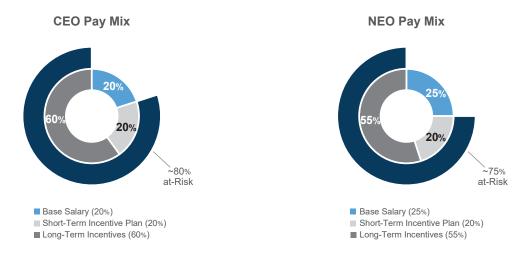
Base salary and incentive targets are set annually in December effective for the coming year. These compensation recommendations are made by the HRC Committee and reviewed with the Board for approval. In setting executive compensation, the scope of responsibility of each executive is considered to determine the weighting of the Canadian vs. U.S. peer group to be applied. The proposed compensation is benchmarked against the peer group market data and factors in both individual and corporate performance.

Consistent with our annual cycle timelines, 2022 compensation was approved in December 2021, effective for January 1, 2022. Moderate base salary increases of 3% were approved for the executives, while Mr. Toone's salary was increased to \$500,000 in recognition of his performance and to remain market competitive for his role as President of the Midstream business. No changes were made to STI or LTI targets from 2021. The company's compensation program design is significantly weighted towards performance incentives that allow the ability to recognize executives' contributions when the performance criteria are met or exceeded.

2022 NEO Compensation Mix

AltaGas targets a significant percentage of executive total compensation to be at-risk and weighted toward long-term incentives. This design provides for strong alignment between executive compensation and long-term company performance, while discouraging inappropriate short-term risk taking.

In 2022, AltaGas' targeted compensation mix for executives continued to be as follows:



Peer Group Weighting

For executive compensation benchmarking, a weighted average of the Canadian and U.S. peer groups is used for each executive. The weighting of the Canadian and U.S. peer groups is reviewed and set annually for each AltaGas executive based on the scope of responsibility and the relevant market for talent.

The weightings reflect the scope of responsibility of the executives which spans across two diversified platforms with a significant U.S. footprint (approximately 70% of the company's assets are U.S. based). In addition, the relevant market for talent acquisition was also considered for each role. No changes were made to the peer group weightings for 2022 for benchmarking purposes.

The application of the peer groups to each NEO is summarized below:

| | Canadian Peer Group | U.S. Peer Group |
|--|---------------------|-----------------|
| Randall Crawford President & CEO | 33% | 67% |
| James Harbilas EVP & CFO | 50% | 50% |
| Blue Jenkins EVP & President, Utilities | 0% | 100% |
| Randy Toone EVP & President, Midstream | 67% | 33% |
| Corine Bushfield EVP & CAO | 50% | 50% |

Base Salary

Base salary provides a competitive rate of annual compensation, targeting approximately the 50th percentile of AltaGas' peer groups, while recognizing the executives' skills, competencies and responsibilities.

AltaGas executive salaries are reviewed by the HRC Committee and recommended to the Board for approval.

Short-Term Incentive Plan

AltaGas' STI Plan provides an annual cash performance incentive tied to the achievement of corporate, divisional and individual results. The STI compensation for executives is recommended by the HRC Committee and approved by the Board.

STI Process

The STI process includes the following steps to ensure that compensation determined under the STI Plan aligns with our pay-for-performance philosophy.



Set STI Plan Targets As part of the annual review of executive compensation, STI targets are set as a percentage of base salary. Set targets are based on review of market and peer group compensation data, compared against the relative responsibilities and level of experience required for the position, as discussed under "Compensation Benchmarking" above.

STI targets for executives are approved annually by the HRC Committee and the Board.



Set Performance Criteria at Beginning of Year The STI pool is determined to be eligible for funding based on the achievement of a set financial performance target. For 2022, the HRC Committee and the Board set the target based on meeting normalized EBITDA from the 2022 business plan.

Once the STI pool is determined to be funded, the amount of funding is based on the results of divisional and corporate value drivers (objectives). Value drivers are set annually based on a combination of strategic, financial, capital and operational efficiency, corporate social responsibility and emerging energy ecosystem objectives. The combination and weighting of the set value drivers is dependent on the priorities established for the year. Each value driver has objective measures established for determining success and exceeds ratings. Maximum payout is 2x target.

These value drivers are reviewed and approved by the HRC Committee and Board at the beginning of each year.



Evaluate Performance Results at Year End In evaluating annual results, the first step is to determine if the set financial performance target is met. If the threshold financial performance target is not met, the STI pool will not fund and no payouts will be made. For 2022, the normalized EBITDA actual results had to meet the threshold of 80% or greater of the financial performance target for the STI pool to be funded, with no STI pool funded if actual results were below 80% of target.

The Audit Committee reviews the normalized EBITDA result and approves the funding of the STI pool. Performance below the financial target and above the 80% threshold of normalized EBITDA correspondingly reduces the size of the STI pool. Performance at target fully funds the STI pool. Performance exceeding the financial target does not increase the size of the STI pool.

Once the STI pool is funded, the amount of the pool payout is determined based on the achievement of the divisional and corporate value drivers. For each value driver, actual performance results are reviewed and compared to success and exceeds measures approved at the beginning of the year. If the result meets a 'success' measure, the payout is 1x. If a result meets an 'exceeds' measure, the payout is up to 2x. The weighted average of the total value driver results on each scorecard (0x-2x) multiplied by level of STI pool funding for each division (0x-1x) determines the size of the pool to be distributed to individuals in each division.

The value driver results are reviewed and approved by the HRC Committee and Board.



Determine Individual Awards After setting the STI pool available for distribution, individual STI awards are determined based on an individual's achievement and contribution to the value driver results.

Individual performance for AltaGas executives is reviewed by the CEO. The CEO considers each executives' contributions to the achievement of AltaGas' value driver results and recommends a STI performance multiplier based on their scorecard results to be applied against his/her STI target to the HRC Committee. The HRC Committee reviews the recommendations with the President and CEO and recommends the final multiplier to the Board for approval.

The value drivers and performance results for the CEO are reviewed and recommended by the HRC Committee and approved by the Board based on AltaGas' corporate performance and achievement of the divisional and corporate value drivers.

Individual STI awards can range from 0 - 2.5x the STI target, subject to the overall maximum STI pool available for allocation. The Board and executive believe that this STI Plan design allows for the ability to recognize and reward superior individual contributions towards the achievement of enterprise-wide results. No STI awards are made to any executive officer who does not meet the targets applicable to them.

Calculation of STI Awards

Individual award determined based on contribution to achieving value drivers 3 Divisional / STI pool Individual **Individual STI** Corporate determined Base Salary **Performance** adjusted Award STI Target based on value Earned × EBITDA must be driver results (%) 80% of target for (\$) Results Success = 1x STI pool to be Exceeds = 2x (0 - 2.5x)funded

The STI pool funded for each division is based on meeting normalized EBITDA targets, which must meet an 80% threshold. For 2022, the normalized EBITDA targets for the divisions and corporate were set based on the 2022 business plan. The corporate target was set in December 2021 within the publicly disclosed 2022 normalized EBITDA guidance range of \$1.5 - \$1.55 billion. If the STI pool for the division is funded, such pool is allocated to individuals based on their contributions to the achievement of results. Normalized EBITDA is a non-GAAP measure. See "Advisories - Non-GAAP Measures".

The 2022 value drivers build upon 2021 value drivers and were set based on a combination of strategic, financial, capital and operational efficiency, emerging ecosystems and corporate social responsibility objectives. For 2022, corporate social responsibility objectives continue to be weighted at 15% of the total drivers and the weighting for emerging energy ecosystems objectives was set at 15% of the total drivers. Corporate social responsibility objectives include initiatives related to safety, environment, diversity and inclusion and employee engagement. Emerging ecosystem objectives focus on GHG emission reduction and decarbonization strategies and preparing for the transition to emerging fuels of the future. We continue to integrate our ESG priorities into our business strategy.

Each value driver had success (1x payout) and exceeds (up to 2x payout) measures approved by the Board that were used to evaluate 2022 performance results.

For 2022, the value drivers included:

- Achieve set divisional/business unit operating and financial metric targets, including improvements aligned with multi-year operational excellence program
- Deliver exceptional service to Utilities customers by providing safe, reliable, efficient and cost-effective services
- Advance the Utilities regulatory strategy and capital portfolio management to achieve planned risk reduction and targeted rate of return
- Execute the Utilities 2022 operational excellence program, including process optimization and digitization to improve cost structures and reduce risks
- Continue to advance Midstream export strategy
- Optimize and increase utilization of existing Midstream facilities while progressing logistics strategy
- Secure long-term profitable liquid petroleum gas (LPG) volumes to de-risk the Midstream business
- Continue to advance our emerging ecosystem strategy and initiatives to position our asset base for the emerging fuels of the future
- Explore opportunities for accretive capital recycling
- Progress on specified ESG goals related to safety and environment and diversity and inclusion, and continue
 to focus on other corporate social responsibility objectives related to ethical practices, corporate compliance,
 cybersecurity and information technology initiatives, and volunteerism and community giving
- Continue to invest in our people and foster diversity and inclusion through effective leadership engagement, performance management, employee development, knowledge transfer and involvement in the organization's employee resource groups

As an essential service provider, we have a long history of linking our commitment to providing safe and reliable service to our core values as well as to our short-term incentive program.

Specific value driver details included in the scorecards and the success and exceeds measures for each value driver have not been disclosed for competitive reasons.

2022 Achieved Results

Before determining individual STI awards, the HRC Committee and the Board reviewed the actual normalized EBITDA results compared to the financial performance target and the value drivers for the divisions and corporate. The Audit Committee reviewed the normalized EBITDA calculation and recommended the funding of the STI pools.

Normalized EBITDA results for 2022 was \$1.54 billion, which was in the upper-half of the company's 2022 guidance range. The HRC Committee, based on a recommendation by the Audit Committee, recommended the STI pools be funded based on the normalized EBITDA results by operating segment, which are presented in the annual MD&A. The STI pool for Utilities and Corporate were fully funded at 100% (1.0x), while Midstream was funded at 90% (0.9x).

Normalized EBITDA is a non-GAAP measure. See "Advisories – Non-GAAP Measures".

Once the STI pool is funded, the amount of the pool payout is determined based on the achievement of the divisional and corporate value drivers. For each value driver, actual performance results are reviewed and compared to success and exceeds measures approved at the beginning of the year. The weighted average of the total value driver results on each scorecard (0x-2x) multiplied by level of STI pool funding for the divisions (0x-1x) determines the size of the pool to be distributed to the individuals in each division. Internal audit reviews the value driver scorecard details presented in support of the performance results.

In 2022, AltaGas delivered strong financial and operating results, while advancing its strategic priorities. The following are some of the company's notable value driver accomplishments:

- Achieved normalized EPS of \$1.89 for 2022, which was in the upper-half of AltaGas' 2022 EPS guidance range of \$1.80 - \$1.95 and a 10% increase over the prior year
- Achieved normalized EBITDA of \$1.54 billion for 2022, which was in the upper-half of the 2022 guidance range of \$1.5 - \$1.55 billion and an approximate 4.5% increase over the prior year
- Provided strong financial results and flexibility to support a 6% dividend increase in 2022, while positioning for continued growth as demonstrated in the 2023 dividend increase of 6% announced in December 2022
- Invested in our Utilities to upgrade critical infrastructure with a focus on improving the safety and reliability of service for our customers and increasing Utilities rate base by approximately 12% year-over-year to approximately US\$5.2 billion
- Extended the accelerated pipeline replacement program under Virginia's Steps to Advance Virginia's Energy (SAVE), with approximately US\$878 million additional to be invested through 2027 in accelerated capital to continue upgrading and modernizing infrastructure for the benefit of our customers and successfully filed D.C., Virginia and Alaska rate cases
- Utilities division EBITDA of \$933 million increased approximately 21% over the prior year, including robust asset optimization results which produced positive impacts for Utilities customers as approximately half the benefit is flowed back to customers in the form of rate relief
- Utilities demonstrated disciplined cost management by completing capital budget as planned during a significant inflationary period with global supply chain challenges
- Midstream global export volumes increased by approximately 14% in 2022, with export volumes averaging over 100,000 barrels per day during the year ended December 31, 2022
- Purchased the remaining 25.97% of Petrogas which provides AltaGas the ability to further integrate and optimize the west coast LPG export platform
- Secured a 25-year export license from the Canadian Energy Regulator for an additional 46,000 barrels per day of butane, advancing our long-term export strategy at Ridley Island in British Columbia
- Continued to increase volumes across broader network and maximize profitable utilization at existing Midstream facilities, including increasing fractionation volumes by 9% from prior year
- Progressed GHG emission reduction initiatives and emerging lower-carbon ecosystem opportunities
- Optimized capital structure with \$550 million in hybrid offerings and redemption of Series K and Series C preferred shares staggering and extending AltaGas' maturity profile
- In May 2022, announced agreement to monetize AltaGas' Alaskan Utilities for approximately US\$800 million (CAD\$1.1 billion), prior to closing adjustments, which closed March 1, 2023. Sale proceeds were used to reduce debt providing AltaGas with the financial flexibility to advance its strong growth opportunities across the platform

- As demonstrated in our 2022 ESG Update, progressed our ESG initiatives and integration within our business strategy, including ongoing efforts to advance sustainability goals in the core areas of emission reductions, safety, and diversity. The update shows the progress made towards GHG emission reduction goals and builds upon AltaGas' aspirations with the addition of two new goals designed to broaden diversity and demonstrate our commitment to safety
- Progressed corporate social responsibility initiatives, including advancing our cybersecurity strategy with continued enterprise-wide employee training, exceeding targets established in relation to cybersecurity

Normalized EBITDA and normalized EPS are non-GAAP measures. See "Advisories – Non-GAAP Measures". For information on our results and strategic priorities, refer to AltaGas' MD&A for the year ended December 31, 2022, which can be found on our website at www.altagas.ca and under the company's profile on SEDAR at www.sedar.com.

Determining Individual Awards

Individual STI awards are determined based on each executive's achievement and contribution to the divisional and corporate value driver results. The executive's performance is reviewed and compared to the success and exceeds measures for each value driver. The Board and HRC Committee consider the executive's performance and incremental value added to the overall success achieved by AltaGas when determining STI awards.

Based on each executive's achievements during the year, including their performance against set value drivers and the weighting of the value drivers, the President and CEO recommends the STI performance multiplier to be applied against their STI target to the HRC Committee. The HRC Committee recommends, and the Board approves the final multiplier.

Based on the CEO's achievements during the year, including his performance against set value drivers and the weighting of the value drivers, the HRC Committee recommends the STI performance multiplier to be applied against his STI target to the Board for approval.

The Board reviewed AltaGas' achieved results against the set value drivers and each executive's individual contributions toward those value drivers and determined the multiplier that would be applicable to each executive based on whether their specific individual and divisional value drivers were met. Based on the performance of the executive team in 2022, the STI program paid out at the following amounts to each executive. A listing of each NEO's key 2022 accomplishments follows the table.

| Name | Base Salary | STI Target (% of base salary) | STI Target \$ | 2022 STI Target Multiplier | 2022 STI Payment \$ | 2022 STI Actual (% of base salary) |
|--|-------------|-------------------------------------|------------------|----------------------------------|---------------------------|---|
| Randall Crawford ⁽¹⁾ President & CEO | \$1,240,139 | 1000/ | \$1,240,139 | 1.00 | \$1,240,139 | 100% |
| | US\$953,000 | 100% | US\$953,000 | | US\$953,000 | |
| James Harbilas EVP & CFO | \$530,000 | 75% | \$397,500 | 1.25 | \$496,875 | 94% |
| Blue Jenkins ⁽¹⁾ EVP & President, Utilities | \$737,837 | 000/ | \$590,270 | 1.30 | \$767,351 | 104% |
| | US\$567,000 | 80% | US\$453,600 | | US\$589,680 | |
| Randy Toone EVP & President, Midstream | \$500,000 | 80% | \$400,00 | 0.75 | \$300,000 | 60% |
| Corine Bushfield EVP & CAO | \$466,000 | 60% | \$279,600 | 1.10 | \$307,560 | 66% |

⁽¹⁾ Mr. Crawford and Mr. Jenkins are compensated in U.S. dollars. Compensation values were converted to Canadian dollars using the 2022 annual average exchange rate of \$1.3013.

In determining the STI awards, the Board considered the following accomplishments for each NEO in 2022.

Employee

2022 Key Accomplishments

Randall Crawford President & CEO

- Continued to advance our ESG goals and initiatives into strategic planning, risk management and capital allocation processes, to enable our organization to effectively participate in the energy evolution
- Led the achievement of 2022 normalized EPS of \$1.89, an increase of 10% over 2021
- Led the achievement of 2022 normalized EBITDA of \$1.54 billion, an increase of approximately 4.5% over the prior year
- Provided strong financial results and flexibility to support a 6% dividend increase in 2022, while
 positioning for continued growth as demonstrated in the 2023 dividend increase of 6% announced
 in December 2022
- Worked with the Board on CEO succession planning, with transition plan put into effect
- Continued to champion the advancement of the Midstream global export strategy, including the
 purchase of the remaining 25.97% equity ownership of Petrogas to further integrate and optimize
 the west coast LPG export platform and securing a 25-year export license for additional LPG
 products
- Focused on capital recycling to advance long-term growth opportunities across the platform and further strengthen the balance sheet, which resulted in the monetization of AltaGas' Alaskan Utilities for approximately USD\$800 million (CAD\$1.1 billion), prior to closing adjustments, which closed on March 1, 2023
- Championed the progression of emission reduction initiatives and emerging lower-carbon ecosystem opportunities
- Continued focus on our safety culture with the implementation of new programs, enhanced emergency response training, and increased senior management site visits

James Harbilas EVP & CFO

- Led the achievement of 2022 normalized EPS of \$1.89, an increase of 10% over 2021
- Led the achievement of 2022 normalized EBITDA of \$1.54 billion, an increase of approximately 4.5% over the prior year
- Led the achievement of strong financial results and flexibility to support a 6% dividend increase in 2022, while positioning for continued growth as demonstrated in the 2023 dividend increase of 6% announced in December 2022
- Led the sale of the Alaskan Utilities for approximately USD\$800 million (CAD\$1.1 billion), prior to closing adjustments, which closed on March 1, 2023, as a continuation of capital recycling focus to advance long-term growth opportunities across the platform and further strengthen the balance sheet
- Led the purchase of the remaining 25.97% of Petrogas which provides AltaGas the ability to further integrate and optimize the west coast LPG export platform
- Optimized capital structure with \$550 million in hybrid offerings and redemption of Series K and Series C preferred shares staggering and extending AltaGas' maturity profile
- Supported ESG initiatives, including emerging ecosystem opportunities and personally sponsoring the InspirASIAN ERG

Blue Jenkins EVP & President, Utilities

- Led the Utilities division EBITDA of \$933 million, an increase of approximately 21% over the prior year, including robust asset optimization results which produced positive impacts for Utilities customers as approximately half the benefit is flowed back to customers in the form of rate relief
- Invested in our utilities for our customers, continuing to upgrade critical infrastructure to improve safety and reliability and increasing Utilities rate base by approximately 12% to approximately US\$5.2 billion
- Led the extension of the accelerated pipeline replacement program under Virginia's Steps to Advance Virginia's Energy (SAVE), with approximately US\$878 million additional to be invested through 2027 in accelerated capital to continue upgrading and modernizing infrastructure for the benefit of our customers and successfully filed D.C., Virginia and Alaska rate cases
- Managed disciplined investments of \$824 million, with capital spending heavily weighted towards accelerated pipeline replacement programs which permit the modernization of aging infrastructure to improve the safety and reliability of service and contribute toward GHG emission reductions
- Demonstrated disciplined cost management by completing capital budget as planned during a significant inflationary period with global supply chain challenges
- Progressed Utilities carbon reduction initiatives through continued modernization of pipeline infrastructure and advancing local opportunities, including in relation to hydrogen projects, renewable natural gas projects and procurement of certified gas
- Progressed corporate social responsibility initiatives, exceeding targets established in relation to supplier diversity, advancing cybersecurity strategy, promoting diversity and inclusion initiatives and personally sponsoring the African-American Resource Council ERG

Randy Toone EVP & President, Midstream

- Achieved normalized EBITDA of \$607 million in the Midstream business, 90% of target
- Increased Midstream global export volumes by approximately 14% in 2022, with export volumes averaging over 100,000 barrels per day during 2022
- Led the purchase of the remaining 25.97% of Petrogas which provides AltaGas the ability to further integrate and optimize the west coast LPG export platform
- Secured a 25-year export license from the Canadian Energy Regulator for an additional 46,000 barrels per day of butane, advancing our long-term export strategy at Ridley Island in British Columbia
- Continued to increase volumes across broader network and maximize profitable utilization at existing Midstream facilities, including increasing fractionation volumes by 9% from prior year
- Successfully completed three large turnarounds safely, on schedule and within budget
- Advanced emerging energy ecosystem initiatives, including AltaGas partnership with Whitecap Resources Ltd. on the continued evaluation work on the Rolling Hills Carbon Sequestration Hub, northwest of Calgary, Alberta

Corine Bushfield EVP & CAO

- Advanced plan to enhance supply chain capability, while minimizing disruptions in a challenging environment, increasing value creation opportunities by over 50% and exceeding supplier diversity spend targets
- Supported the Utilities business to complete the capital budget as planned during a significant inflationary period with global supply chain challenges and supported the Midstream business in completing three large turnarounds on schedule and within budget
- Supported the Board on CEO succession planning, with transition plan put into effect
- Led design and transition to new operating models for Human Resources, Supply Chain and Digital to advance our strategy and build organizational capability to drive strategic priorities. Supported the recruitment of experienced talent and promoted and developed internal succession candidates
- Proactively supported the organization from cyber threats to protect our assets, while expanding our digital capabilities to execute our strategy and exceeding 2022 cybersecurity targets
- Progressed emerging energy ecosystem and ESG initiatives, including supporting hydrogen procurement initiatives, successfully leading the development of additional diversity and inclusion ESG goals and personally sponsoring the PRIDE ERG
- Championed advancing opportunities for diversity and inclusion, including increasing overall ERG participation by 50%. The ERGs are strategic business resources that support recruitment and retention, and positively impact our culture and communities through giving and volunteerism

Normalized EBITDA, normalized FFO and normalized EPS are non-GAAP measures. See "Advisories – Non-GAAP Measures".

Long-Term Incentive Program

AltaGas' LTI program is intended to align executive and Shareholder interests by directly linking a portion of executives' total compensation with long-term Shareholder value. LTI grants are typically awarded on an annual basis, after considering competitive compensation benchmark data, the executive's level of responsibility, sustained performance and need for retention of critical skills. The Board, as recommended by the HRC Committee, approves the grants under the LTI program.

| | Performance Units (PUs) | Restricted Units (RUs) | Options |
|-----------------------------|--|--|--|
| Description | Variable cash compensation that rewards employee performance over a 3-year period for the achievement of AltaGas performance targets. Performance below a predetermined range will result in a zero payout. | Variable cash compensation that rewards employees over a 3-year period for the achievement of AltaGas performance targets. RUs only vest if the company pays a dividend during the vesting period. | Variable equity-based compensation that rewards employees for creating long-term shareholder value. Granted in the form of options to purchase Shares which typically vest over 3 years and expire after a period of 6 to 10 years. The realizable value is determined based on the increase in Share price. |
| Vesting | 3-year cliff vesting | 3-year cliff vesting | 1/3 each year for 3 years |
| Performance period / expiry | 3 уе | ears | 6 years |
| Payout value | # units (incl dividend accumulations) x Share price x performance multiplier | # units (incl dividend accumulations) x Share price | # units x (Share price less Option grant price) |
| Performance multiplier | 0 - 2x | - | - |
| Form of payout | Ca | Shares | |
| Timing of payout | Vestin | g Date | Time of exercise |

AltaGas amended its LTI Plans, including the Phantom Unit Plan (PUs and RUs) and the Option Plan (Options) in 2019 to allow for LTI awards under both plans to continue (without automatically vesting) in the event of a change of control in certain circumstances. LTI awards granted under the amended plans will vest on a change of control only if there is also an associated termination within one year of the change of control or if the resulting entity does not or cannot assume the obligations of AltaGas under the outstanding agreements.

Additional details of the Phantom Unit Plan and Option Plan are included in "Schedule B".

2022 LTI Grants

Similar to 2021, the LTI grants in 2022 to executives were heavily weighted in the form of PUs, however beginning in 2022, the grant mix for NEOs shifted from PUs and Options to PUs and RUs. No Options were granted to NEOs in 2022.

| | | | Allocation | | | | |
|------------------------------------|----------------|------------------------------|------------|---------------------|------------|---------------------|---------------------|
| | LTI Target | | PU | s ⁽¹⁾ | RU | Options | |
| Name | % of Salary | Grant Value | # Units | % of Grant Value | # Units | % of Grant Value | % of Grant Value |
| Randall Crawford ⁽²⁾ | 400% | \$4,967,798 US\$3,812,000 | 127,848 | 70% | 54,792 | 30% | - |
| James Harbilas | 230% | \$1,219,000 | 31,371 | 70% | 13,445 | 30% | - |
| Blue Jenkins ⁽²⁾ | 210% | \$1,551,720 US\$1,190,700 | 39,934 | 70% | 17,115 | 30% | - |
| Randy Toone | 210% | \$1,050,000 | 27,022 | 70% | 11,581 | 30% | - |
| Corine Bushfield | 200% | \$932,000 | 23,985 | 70% | 10,279 | 30% | - |

Notes:

- (1) Number of PUs and RUs granted were determined based on the percentage of total grant value divided by the five-day average closing price of the Shares preceding the grant date.
- (2) Salaries for Mr. Crawford and Mr. Jenkins are set in U.S. dollars. LTI target grant value was determined in Canadian dollars by using the five-year average exchange rate of \$1.3032 at the time of grant.

2022 Performance Unit Measures

The HRC Committee believes that PU measures should link payments with corporate performance and Shareholder returns. PU measures since 2018 have been based 50% on relative TSR results compared to the PU peer group and 50% based on a financial measure results. From 2018 to 2021, the PU financial measure was based 50% on normalized FFO per Share. In 2022, the financial measure was updated to be based on normalized EPS, reflecting the importance of EPS as a key measure that aligns with Shareholder returns. The PU payout continues to be capped at 2.0x target. Normalized FFO and normalized EPS are non-GAAP measures. See "Advisories – Non-GAAP Measures".

The following table summarizes the PU payout multiplier for the 2022 PU grants with a vesting date in 2025.

| | | Relative TSR (50% weighting) | | | | | | |
|------------|-------------|------------------------------|------------------------|----------------------|-----------------------|--|--|--|
| | | <25th Percentile (0x) | 25th Percentile (0.5x) | 50th Percentile (1x) | ≥75th Percentile (2x) | | | |
| Earnings | ≥10% (2.0x) | 1.00 | 1.25 | 1.50 | 2.00 | | | |
| Per Share | 8% (1.5x) | 0.75 | 1.00 | 1.25 | 1.75 | | | |
| Growth | 6% (1.0x) | 0.50 | 0.75 | 1.00 | 1.50 | | | |
| (50% | 2% (0.5x) | 0.25 | 0.50 | 0.75 | 1.25 | | | |
| weighting) | <2% (0x) | 0.00 | 0.25 | 0.50 | 1.00 | | | |

The PU peer group for measuring relative TSR for the 2022 PU grants is consistent with that approved for the three prior years and was approved by the HRC Committee and Board in December 2021 prior to the grant date.

The PU peer group for measuring relative TSR for the 2022 PU grants is consistent with that approved for the three prior years and was approved by the HRC Committee and Board in December 2021 prior to the grant date.

The peer group is comprised of utilities and midstream Canadian peer companies, representing the companies that AltaGas directly competes with for market capital. In setting the PU peer group, various factors were considered by management in consultation with Mercer, including business mix and industry. Management's recommendations were considered by the HRC Committee, in consultation with Hugessen. The PU peer group continues to include the following companies: Algonquin Power & Utilities Corp., Enbridge Inc., Emera Incorporated, Fortis Inc., Gibson Energy Inc., Keyera Corp., Pembina Pipeline Corp. and TC Energy Corporation. Inter Pipeline was removed from the approved peer group as a result of the acquisition by Brookfield Infrastructure.

2019 Performance Units Vesting in 2022

The PU measures for the 2019 LTI grants were based 50% on relative TSR compared to the PU peer group and 50% on the compounded average growth rate of normalized FFO per Share over the baseline period of Q2 2018 to Q1 2019. The performance period was Q2 2019 to Q1 2022. The normalized FFO per Share was adjusted for comparability of the periods. The Washington Gas normalized FFO was added to the baseline for the second quarter of 2018 (prior to the acquisition) and assets sold during the period were removed. These adjustments were reviewed and recommended by the Audit Committee to the Board. The adjustments were consistent with prior PU vesting adjustments reviewed by the Audit Committee. The TSR calculation was provided by AltaGas' compensation advisor. Based on results achieved, the PU multiplier of 2.0x was approved by the Board upon the recommendation of the HRC Committee.

| Measure | Target | Actual | Multiplier |
|--|-----------------|------------------|------------|
| Adjusted Normalized FFO per Share CAGR (50%) | 5% CAGR | 20.6% CAGR | 2.0x |
| TSR (50%) | 50th percentile | 100th percentile | 2.0x |
| PU Multiplier | | | 2.0x |

Normalized FFO per Share is a non-GAAP measure. See "Advisories - Non-GAAP Measures".

Retirement and Savings Benefits

AltaGas provides retirement and other benefits to employees and executives as noted below as part of its total compensation package. AltaGas' retirement and savings framework sets out the governance structure and processes for overseeing the management and administration of plans sponsored by the company to ensure that they are being properly administered. The plans are reviewed regularly to ensure they are appropriately structured to reflect changes in AltaGas' business and the markets within which it competes for talent.

Defined Contribution Pension Plan

AltaGas has a registered defined contribution pension plan ("DC Pension Plan") for its Canadian employees, including executives. Under the DC Pension Plan:

- AltaGas contributes an amount equal to 4% of base salary plus an additional service-related match of optional employee contributions of up to 2% of base salary
- AltaGas' contributions on behalf of employees vest immediately
- Individuals direct the investment of both their own and AltaGas' contributions into one or a combination of target date funds, target risk funds, individual investment funds and/or guaranteed investment certificates

U.S. executives participate in a 401(k) plan. The 401(k) plans are tax-qualified retirement plans in which the U.S. executives participate on the same terms as other participating U.S. employees. Mr. Jenkins also participates in the Washington Gas Defined Contribution Restoration Plan which provides supplemental retirement benefits to employees whose base salary exceeds the limit set forth in Section 401(a)(17) of the U.S. Internal Revenue Code. See also "Retirement Plan Benefits – Defined Contribution Pension Plan".

Supplemental Executive Retirement Plan

AltaGas provides a non-registered defined benefit retirement plan for executives to supplement their AltaGassponsored DC Pension Plan or equivalent U.S. retirement savings plan. The Supplemental Executive Retirement Plan ("SERP") benefit is determined such that the value of each member's total retirement benefit is equal to the value of an annual defined benefit pension of 2% of the member's highest three-year average earnings multiplied by the member's years of pensionable service.

For purposes of determining the total retirement benefit value:

- (i) earnings are defined as the member's base salary plus a portion of his or her target bonus (either 50% or 100%), as determined by the executive's employment agreement and the competitive market for talent;
- (ii) one year of pensionable service is credited for each year of continuing employment service, and in the case of an executive with past employment service, one year of past service recognition is credited;
- (iii) the retirement benefit is a joint life pension with a guarantee that at least five years of payments will be made. If the member was married at retirement, after the death of the member, and the expiration of the five-year guarantee, the pension will be reduced to 60% for the remainder of the spouse's lifetime; and
- (iv) a member with at least five years of pensionable service may retire starting at age 55. The accrued retirement benefit will be reduced by 3% per year for each year that retirement precedes the member's attainment of age 60.

The SERP will provide the difference between the value of the total retirement benefit determined above, and the deemed value of the member's DC Pension Plan or equivalent employer-sponsored U.S. retirement savings plan. The SERP will pay this value to the member in equal payments from the date of the member's retirement to the date the member attains age 70. If the executive is a U.S. taxpayer, the payout of the value will be over a 10-year period, commencing six months after retirement.

The SERP benefits will be paid from the general revenue of AltaGas as payments become due. Security for the accruing liability, except for the liability related to members who are U.S. taxpayers, will be provided through a letter of credit arrangement. See also "Retirement Plan Benefits – Supplemental Executive Retirement Plan".

Perquisites

AltaGas executives receive limited perquisites that are consistent with the competitive market and designed to attract and retain talent, including reserved parking, vehicle allowances, club memberships, executive medical and relocation assistance.

Employee Share Purchase Savings Plan

The Employee Share Purchase Savings Plan is designed to encourage equity ownership and to help ensure AltaGas' compensation and benefits are market-competitive. This plan is offered to all Canadian employees, including executives.

- AltaGas employees may contribute up to 10% of their base salary to invest in the purchase of Shares
- AltaGas matches employee contributions up to a maximum percentage of 5% of base salary based on the employee's years of service with the company
- AltaGas' contributions are invested in Shares which are purchased by the plan administrator from the market
- AltaGas' contributions on behalf of employees vest immediately

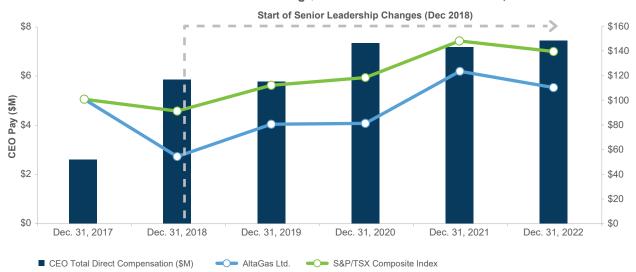
2022 Performance Graph

AltaGas has undergone transformational changes that have positioned the company as a more streamlined, high growth entity with financial flexibility and as a result, has meaningfully outperformed its peers and delivered a TSR of approximately 105% from 2019 to 2022. This has transpired over a period of tremendous turbulence across the global economy most notably in the form of the COVID-19 pandemic and subsequent period of rapid inflation, rising interest rates and geopolitical upheaval. We believe this speaks to the resilience of our organization and the purposeful actions we have taken over the past few years to re-focus and de-risk our business and is a reflection of the sustained progress that we have made toward executing our long-term strategy.

The following table and graph compare the yearly percentage change in the cumulative shareholder return over the last five years on the Shares (assuming a \$100 investment was made on December 31, 2017), with the cumulative total return of the S&P/TSX Composite Index, a key Canadian benchmark on the TSX where AltaGas' shares trade. The values assume the reinvestment of any declared dividends or distributions. The table and graph also show the trend in total direct compensation paid to the CEO each year over the same period. The CEO total direct compensation is aligned closely with AltaGas' performance since the appointment of Mr. Crawford in December 2018 and the significant leadership changes that have occurred since that time.

With the change to the compensation peer group to include U.S. peers in 2018 given the pronounced increase in the U.S. operations, target compensation for the CEO and NEOs increased. This increase in the market benchmark for the executive roles reflected the increased breadth, scope and complexity of the direct responsibilities of the AltaGas executives across the enterprise. The NEOs received an increase in their base salaries and LTI targets for 2020 as a result of the company's strong 2019 corporate performance, the increase in U.S. peer group weightings and to incent critical talent to continue to transform the organization and execute the company's strategic plan. No changes to compensation were made from 2020 to 2021, and only a moderate change to base salaries was made from 2021 to 2022. Any change in the trading price of AltaGas' Shares has a direct impact on future realized compensation value for the CEO and NEOs pursuant to such at-risk compensation awarded.

Five-Year Cumulative Total Return assuming \$100 investment at December 31, 2017



| | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 |
|---|--------|----------|----------|----------|----------|----------|
| AltaGas Ltd. | \$100 | \$54 | \$81 | \$81 | \$123 | \$110 |
| S&P/TSX Comp Index | \$100 | \$91 | \$112 | \$118 | \$148 | \$139 |
| CEO Total Direct Compensation (\$M) ⁽¹⁾⁽²⁾ | \$2.59 | \$5.89 | \$5.77 | \$7.32 | \$7.19 | \$7.45 |
| CEO ⁽³⁾ | Harris | Crawford | Crawford | Crawford | Crawford | Crawford |

- (1) CEO Total Direct Compensation is comprised of base salary, STI value at target and LTI value at grant date.
- (2) Mr. Crawford is compensated in U.S. dollars. U.S. dollar values were converted to Canadian dollars using the 2022 annual average exchange rate of \$1.3013. Mr. Crawford's compensation may fluctuate year over year due to conversion of his U.S. compensation to Canadian dollars. Mr. Crawford's Total Direct Compensation changed in 2020 as a result of base salary and LTI target increases.
- (3) In 2018, Mr. Crawford's salary is annualized given his appointment in December 2018.

EXECUTIVE COMPENSATION INFORMATION

The following tables and discussion relate to compensation paid to AltaGas' NEOs.

Summary Compensation Table

The following table sets forth information concerning the compensation paid by AltaGas to its NEOs for the three most recently completed years.

| Name and Principal Position | Year Ended Dec. 31 | Salary ⁽¹⁾ (\$) | Share- based Awards (2)(3) (\$) | Option- based Awards (2)(4) (\$) | Non-equity Ir Compe | nsation | Pension Value ⁽¹⁾ (\$) | All Other Compen- sation ⁽⁶⁾ (\$) | Total Compen- sation (\$) |
|--|-----------------------------|-------------------------------|---|--|--------------------------------|--------------------|---|---|------------------------------------|
| | | | | | Annual Plans ⁽⁵⁾ | Long-term Plans | | | |
| Randall Crawford ⁽¹⁾ | 2022 | 1,240,139 | 4,960,556 | - | 1,240,139 | nil | 1,177,108 | 58,437 | 8,676,379 |
| President & CEO | 2021 | 1,159,510 | 2,921,738 | 1,949,901 | 2,203,026 | nil | 988,276 | 51,375 | 9,273,826 |
| | 2020 | 1,240,907 | 2,905,687 | 1,931,252 | 2,047,464 | nil | 1,014,662 | 49,420 | 9,189,392 |
| James Harbilas EVP & CFO | 2022 | 530,000 | 1,219,000 | - | 496,875 | nil | 390,028 | 110,288 | 2,746,191 |
| EVF & CFO | 2021 | 515,000 | 709,950 | 473,799 | 772,500 | nil | 447,884 | 40,056 | 2,959,189 |
| | 2020 | 515,000 | 712,856 | 473,800 | 695,250 | nil | 382,702 | 41,500 | 2,821,107 |
| Blue Jenkins ⁽¹⁾⁽⁶⁾ EVP & President, | 2022 | 737,837 | 1,549,458 | - | 767,351 | nil | 626,573 | 55,208 | 3,736,427 |
| Utilities | 2021 | 689,443 | 912,056 | 608,684 | 965,195 | nil | 585,067 | 166,567 | 3,927,012 |
| | 2020 | 766,223 | 907,055 | 602,864 | 1,062,468 | nil | 486,376 | 411,605 | 4,236,591 |
| Randy Toone EVP & President. | 2022 | 500,000 | 1,050,000 | - | 300,000 | nil | 351,088 | 124,297 | 2,325,385 |
| Midstream | 2021 | 452,000 | 568,913 | 379,680 | 723,200 | nil | 292,377 | 49,368 | 2,465,538 |
| | 2020 | 452,000 | 571,258 | 379,680 | 397,760 | nil | 219,015 | 50,874 | 2,070,588 |
| Corine Bushfield EVP & CAO | 2022 | 466,000 | 932,000 | - | 307,560 | nil | 306,309 | 105,396 | 2,117,265 |
| EVP & CAU | 2021 | 452,000 | 541,819 | 361,601 | 542,400 | nil | 285,616 | 35,843 | 2,219,279 |
| | 2020 | 452,000 | 544,047 | 361,601 | 461,040 | nil | 210,455 | 37,059 | 2,066,202 |

- (1) All NEOs receive their compensation in Canadian dollars except Mr. Crawford and Mr. Jenkins who are compensated in U.S. dollars. U.S. dollar values were converted to Canadian dollars using the 2022 annual average exchange rate of \$1.3013 (2021: \$1.2535 and 2020: \$1.3415). U.S. dollar pension values were converted to Canadian dollars using the December 31, 2022 exchange rate of \$1.3544 (2021: \$1.2678 and 2020: \$1.2732).
- (2) Refer to the discussion of the LTI Plans under the heading "Compensation Discussion and Analysis Long-Term Incentive Program". Details of the LTI Plans are included in "Schedule B".
- (3) Grant date fair value of RUs and PUs is calculated by multiplying the number of units granted by the closing price of Shares on the grant date. In respect of PUs, it is assumed that the performance criteria are met with a multiplier of 1.0x. The methodology used to calculate the fair value of RUs and PUs is the same as that used for accounting purposes.
- (4) Grant date fair value for Options is determined using the Black-Scholes-Merton valuation model. No Options were granted in 2022. For Options granted in 2021, the Black-Scholes-Merton value was \$3.33/Option and 2020: \$2.51/Option.
- (5) Amounts in the table reflect the STI compensation earned for services performed during the financial year, even if payable at a future date. See discussion in more detail above under the heading "Compensation Discussion and Analysis Short-Term Incentive Plan".
- (6) Amounts include AltaGas' contribution under the Employee Share Purchase Savings Plan and the value of group benefits, and other perquisites. In 2022, AltaGas reviewed its vacation pay practices and determined Canadian employees are eligible for additional vacation pay calculated on certain additional earnings. As a result, vacation pay adjustments were made to Mr. Harbilas (\$59k), Mr. Toone (\$67k) and Ms. Bushfield (\$60k). For Mr. Jenkins, the value of his "All Other Compensation" in 2020 and 2021 includes costs for his relocation to Washington, D.C. (approximately US\$170k plus income tax gross up in 2020 and approximately US\$85k trailing costs plus income tax gross up related to his move in 2020 but paid in 2021). Values were converted to Canadian dollars using the 2022 annual average exchange rate of \$1.3013 (2021: \$1.2535 and 2020: 1.3415).

Long-Term Incentive Plan Awards

Outstanding Option-based Awards and Share-based Awards

The following table reflects all Option-based and Share-based incentive plan awards outstanding to the NEOs on December 31, 2022.

| | | Option-base | ed Awards | | | Share-based Awards | | | |
|---------------------|---|--|------------------------------|---|------------------|--------------------|---|---|--|
| Name | Shares underlying unexercised Options (#) | Option exercise price ⁽¹⁾ (\$/share) | Option expiration date | Value of unexercised in-the- money Options ⁽²⁾ (\$) | PUs or that have | | Market or payout value of Share- based awards that have not vested ⁽⁴⁾ (\$) | Market or payout value of vested Share-based awards not paid out or distributed (\$) | |
| | 500,000 | 14.52 | 17-Dec-24 | 4,430,000 | 168,591 | PU | 3,941,658 | nil | |
| Randall | 476,470 | 17.63 | 2-Apr-25 | 2,739,703 | 169,027 | PU | 3,951,851 | nil | |
| Crawford | 769,423 | 19.57 | 6-Jan-26 | 2,931,502 | 132,963 | PU | 3,108,675 | nil | |
| | 585,556 | 18.72 | 4-Jan-27 | 2,728,691 | 56,984 | RU | 1,332,286 | nil | |
| | 400,000 | 19.60 | 10-Jun-25 | 1,512,000 | 41,361 | PU | 967,020 | nil | |
| James | 188,765 | 19.57 | 6-Jan-26 | 719,195 | 41,072 | PU | 960,263 | nil | |
| Harbilas | 142,282 | 18.72 | 4-Jan-27 | 663,034 | 32,626 | PU | 762,796 | nil | |
| | | | | | 13,983 | RU | 326,923 | nil | |
| | 47,854 | 18.78 | 16-Dec-25 | 220,128 | 31,944 | PU | 746,851 | nil | |
| | 80,062 | 19.57 | 6-Jan-26 | 305,036 | 52,628 | PU | 1,230,443 | nil | |
| Blue Jenkins | 121,859 | 18.72 | 4-Jan-27 | 567,863 | 52,764 | PU | 1,233,622 | nil | |
| | | | | | 41,532 | PU | 971,018 | nil | |
| | | | | | 17,800 | RU | 416,164 | nil | |
| | 10,000 | 31.05 | 14-Mar-23 | - | 33,145 | PU | 774,930 | nil | |
| | 20,000 | 29.32 | 23-Oct-23 | - | 32,913 | PU | 769,506 | nil | |
| Randy Toone | 16,720 | 19.64 | 30-May-25 | 62,533 | 28,103 | PU | 657,048 | nil | |
| | 50,423 | 19.57 | 6-Jan-26 | 192,112 | 12,044 | RU | 281,589 | nil | |
| | 114,018 | 18.72 | 4-Jan-27 | 531,324 | | | | | |
| | 50,000 | 31.05 | 14-Mar-23 | - | 31,566 | PU | 738,013 | nil | |
| | 150,000 | 14.52 | 23-Oct-23 | 1,329,000 | 31,345 | PU | 732,846 | nil | |
| Corine Bushfield | 126,720 | 19.64 | 30-May-25 | 473,933 | 24,945 | PU | 583,214 | nil | |
| | 144,064 | 19.57 | 6-Jan-26 | 548,884 | 10,690 | RU | 249,932 | nil | |
| | 108,589 | 18.72 | 4-Jan-27 | 506,025 | | | | | |

⁽¹⁾ The Option exercise price is set using the closing price of Shares on the trading day preceding the grant date.

⁽²⁾ The value of unexercised in-the-money Options represents the difference between the closing price of Shares on December 31, 2022 of \$23.38 and the Option exercise price.

⁽³⁾ The PUs granted in 2020 and 2021 have a performance measure based 50% on achievement of normalized FFO per Share growth and 50% on AltaGas' relative TSR and the PUs granted in 2022 have a performance measure based 50% on achievement of normalized EPS growth and 50% on AltaGas' relative TSR. The RU performance measure is the payment of a dividend by AltaGas in the 12 months prior to the vesting date. Refer to "Long-Term Incentive Program" for more information about PUs and RUs.

⁽⁴⁾ Market or payout value of RUs and PUs that have not vested is calculated by multiplying the number of RUs or PUs by the closing price of Shares on December 31, 2022 of \$23.38. For PUs, payout values are estimated using a performance multiplier of 1.0x.

Incentive Plan Awards - Value Vested or Earned During 2022

The following table reflects the aggregate dollar value on vesting of Options, RUs and PUs for NEOs during the year ended December 31, 2022 and annual cash incentives earned during that year by such NEOs.

| Name | Option-based awards – Value vested during 2022 ⁽¹⁾⁽²⁾ (\$) | Share-based awards – Value vested during 2022 ⁽³⁾ (\$) | Non-equity incentive plan compensation – Value earned during 2022 ⁽⁴⁾ (\$) |
|------------------|---|---|--|
| Randall Crawford | 5,061,795 | 8,124,296 | 1,240,139 |
| James Harbilas | 2,129,164 | 2,832,235 | 496,875 |
| Blue Jenkins | 1,257,772 | 1,474,728 | 767,351 |
| Randy Toone | 1,110,011 | 1,632,999 | 300,000 |
| Corine Bushfield | 1,078,677 | 1,632,999 | 307,560 |

Notes:

- (1) The value upon the vesting of Options represents the difference between the market price of Shares at the time of vesting and the Option exercise price.
- (2) Options granted vest 1/3 on each of the first, second and third anniversaries of the grant date and expire on the sixth anniversary of the grant date. Grants made prior to 2018 vest 1/4 on each of the first, second, third and fourth anniversaries of the grant date.
- (3) PUs granted as part of the 2019 LTI grant vested in 2022 with a performance multiplier of 2.0x. Additional details on the performance measures are provided above under the heading "Long-Term Incentive Program 2019 Performance Units Vesting in 2022".
- (4) Amounts reflect the STI compensation earned for services performed during the financial year, even if payable at a future date. See discussion in more detail above under the heading "Short-Term Incentive Plan". STI payments for Mr. Crawford and Mr. Jenkins are paid in U.S. dollars and have been converted to Canadian dollars using the 2022 annual average exchange rate of \$1.3013.

Option-based awards – Value Vested During 2022

In support of the column titled "Option-based awards – Value vested during 2022" in the Incentive Plan Awards – Value Vested or Earned During 2022 table above, the following Options vested in 2022.

| Name | Shares underlying Options vested during 2022 (#) | Option exercise price (\$) | Vesting date | Market price of Shares on vesting date ⁽¹⁾ (\$) | Value vested during 2022 ⁽²⁾ (\$) |
|-----------------------------|--|----------------------------|--------------|---|--|
| | 195,185 | 18.72 | 4-Jan-22 | 26.88 | 1,592,712 |
| Randall Crawford | 256,474 | 19.57 | 6-Jan-22 | 26.47 | 1,769,673 |
| | 158,823 | 17.63 | 2-Apr-22 | 28.33 | 1,699,410 |
| | 47,427 | 18.72 | 4-Jan-22 | 26.88 | 387,007 |
| James Harbilas | 62,921 | 19.57 | 6-Jan-22 | 26.47 | 434,160 |
| | 133,333 | 19.60 | 10-Jun-22 | 29.41 | 1,307,997 |
| | 60,929 | 18.72 | 4-Jan-22 | 26.88 | 497,183 |
| Blue Jenkins ⁽³⁾ | 80,061 | 19.57 | 6-Jan-22 | 26.47 | 552,426 |
| | 47,853 | 18.78 | 16-Dec-22 | 23.13 | 208,163 |
| | 38,006 | 18.72 | 4-Jan-22 | 26.88 | 310,129 |
| Randy Toone ⁽³⁾ | 50,422 | 19.57 | 6-Jan-22 | 26.47 | 347,914 |
| | 42,240 | 19.64 | 30-May-22 | 30.34 | 451,968 |
| | 36,196 | 18.72 | 4-Jan-22 | 26.88 | 295,362 |
| Corine Bushfield | 48,021 | 19.57 | 6-Jan-22 | 26.47 | 331,347 |
| | 42,240 | 19.64 | 30-May-22 | 30.34 | 451,968 |

- (1) Represents the closing price of the Shares on the vesting date.
- (2) Represents the difference between the closing price of the Shares on the vesting date and the exercise price of Options multiplied by the number of Shares underlying the Options vested in 2022.
- (3) Mr. Jenkins and Mr. Toone exercised vested Options in 2022.

Share-based awards - Value Vested During 2022

In support of the column titled "Share-based awards – Value vested during 2022" in the Incentive Plan Awards – Value Vested or Earned During 2022 table above, the following PUs and RUs vested in 2022.

| Name | Share-based awards vested during 2022 ⁽¹⁾ (#) | Additional Shares accumulated ⁽²⁾ (#) | Vesting date | Market price of Shares ⁽³⁾ (\$) | Value vested during 2022 ⁽⁴⁾ (\$) |
|-------------------------------|--|--|--------------|---|--|
| Randall Crawford | 124,630 | 19,520 | 27-Apr-22 | 28.18 | 8,124,296 |
| James Harbilas ⁽⁵⁾ | 51,760 | 7,601 | 10-Jun-22 | 29.82 | 2,832,235 |
| Blue Jenkins | 27,707 | 3,882 | 16-Dec-22 | 23.34 | 1,474,728 |
| Randy Toone | 24,432 | 3,588 | 30-May-22 | 29.14 | 1,632,999 |
| Corine Bushfield | 24,432 | 3,588 | 30-May-22 | 29.14 | 1,632,999 |

Notes:

- (1) Reflects number of PUs and RUs that vested on the vesting date based on the number of units issued on grant date. For PUs this includes the application of the final performance multiplier earned on the PUs granted.
- (2) PUs and RUs are tracked during the vesting period and dividend equivalents are awarded on the same basis as dividends declared on Shares. These dividend equivalents are accrued in the form of additional PUs or RUs, as applicable, for the benefit of the employee and paid when vesting occurs. For PUs, the final performance multiplier is applied to the PUs and accumulated dividends.
- (3) The market price used to calculate amounts payable for vested PUs and RUs is the average closing price of the Shares for the 20 consecutive trading days immediately preceding the vesting date.
- (4) PUs granted as part of the 2019 LTI grant vested in 2022 with a performance multiplier of 2.0x. See "Long-Term Incentive Program 2019 Performance Units Vesting in 2022" for details of PU measures for 2019 LTI grants.
- (5) Mr. Harbilas' share-based awards that vested during 2022 included 31,056 RUs granted to him in June 2019 in connection with his appointment as CFO, which was aligned with market practice for executive hires.

Retirement Plan Benefits

Defined Contribution Pension Plan

The following table outlines the accumulated value of the DC Pension Plan or equivalent U.S. retirement savings plan for the NEOs as of December 31, 2022.

| Name | Accumulated value at start of year (\$) | Compensatory ⁽¹⁾ (\$) | Accumulated value at year end ⁽²⁾ (\$) |
|---------------------------------|---|-------------------------------------|---|
| Randall Crawford ⁽³⁾ | 344,847 | 33,047 | 224,811 |
| James Harbilas | 88,867 | 22,335 | 114,728 |
| Blue Jenkins ⁽³⁾ | 174,224 | 61,137 | 239,991 |
| Randy Toone | 175,297 | 23,088 | 187,837 |
| Corine Bushfield | 171,458 | 23,252 | 185,907 |

- (1) Reflects only contributions made by AltaGas on behalf of the employee.
- (2) Accumulated value at year-end reflects the accumulated value at start of year, compensatory changes, plus employee contributions to the plan as well as considers the change in market value of the total holdings.
- (3) Mr. Crawford and Mr. Jenkins participate in the 401(k) plan. Mr. Jenkins participates in the Washington Gas DC Restoration Plan in addition to the 401(k) plan. The amounts included in the table reflect the company's contributions on their behalf. Contributions to the plans are made in U.S. dollars and were converted into Canadian dollars. "Accumulated value at start of year" was converted using the December 31, 2021 exchange rate of \$1.2678. "Compensatory" and "Accumulated value at year-end" were converted using the December 31, 2022 exchange rate of \$1.3544.

Supplemental Executive Retirement Plan

The following table outlines the SERP value for the NEOs as of December 31, 2022.

| Name | Number of years credited service (#) | Annual pay: (\$ | able | Present value of defined benefit obligation at start of year (\$) | Compensatory change (\$) | Non- compensatory change ⁽¹⁾ (\$) | Present value of defined benefit obligation at year end (\$) |
|---------------------------------|--|-------------------------|-----------|--|--------------------------------|---|---|
| | | At year end | At age 65 | | | | |
| Randall Crawford ⁽²⁾ | 4.06 | 205,343 | 441,566 | 2,682,137 | 1,144,060 | (996,014) | 2,830,184 |
| James Harbilas | 3.56 | 64,750 | 275,566 | 864,162 | 367,693 | (429,045) | 802,810 |
| Blue Jenkins ⁽²⁾ | 3.04 | 82,456 | 484,342 | 937,360 | 565,436 | (612,584) | 890,213 |
| Randy Toone | 6.08 | 79,695 | 265,335 | 1,186,779 | 328,000 | (598,499) | 916,280 |
| Corine Bushfield | 6.08 | 72,210 | 266,141 | 1,142,321 | 283,057 | (615,746) | 809,632 |

- (1) Non-Compensatory change captures changes in the accounting liability that are not directly related to the executives' earnings, including interest on already accrued benefit, accounting gains or losses related to changes in actuarial assumptions. In 2022, discount rate assumption increased from last year which resulted in a decrease in liability and as such a negative non-compensatory change.
- (2) Mr. Crawford's and Mr. Jenkins' pension values are calculated in U.S. dollars and have been converted to Canadian dollars. The "Present value of defined benefit obligation at start of year" was converted using the December 31, 2021 exchange rate of \$1.2678. The "Compensatory change", "Non compensatory change" and "Present value of defined benefits obligation at year end" were converted using the December 31, 2022 exchange rate of \$1.3544.

Executive Employment Agreements

Executive employment agreements (the "Executive Agreements") are in place for all the NEOs, and outline the terms of employment, including any payments required to be made in the case of certain termination events other than for just cause. All of the agreements contain provisions related to confidentiality and those entered into in 2018 or later, including those of Mr. Crawford, Mr. Harbilas, and Mr. Jenkins, expressly incorporate AltaGas' clawback policy and include non-solicitation provisions.

Termination and Change of Control Arrangements

In any termination event, NEOs are entitled to receive:

- Any unpaid installments of base salary up to and including the date of termination ("Termination Date");
- Vacation pay for accrued but unused vacation to the Termination Date; and
- Any bonus under the STI for the prior year which was earned and not yet paid.

In certain circumstances, including termination without cause or termination following a change of control, NEOs are also entitled to receive an additional cash payment upon the execution of a release in favour of AltaGas. The "Termination Payment" consists of an amount equal to a multiple of: (i) the annual base salary in effect during the last month of employment; plus (ii) the product of (i) multiplied by the annual target bonus percentage; plus (iii) the value of the benefit entitlement for a one-year period. The multiple for each of the NEOs is 2x.

The definition of change of control in the Executive Agreements and under the LTI Plans is substantially similar, and includes (i) a sale or other disposition of all or substantially all of AltaGas' assets, (ii) a consummated arrangement, amalgamation, merger, consolidation, take-over bid, compulsory acquisition or similar transaction if Shareholders prior to the transaction no longer hold more than 50% of the voting securities of the surviving or resulting entity or the parent of such entity, or no longer have "control" of AltaGas, or (iii) a person or group of persons acting jointly or in concert acquires more than a threshold amount of voting securities. In the case of agreements executed in 2018 or later, this threshold is 50% and for those executed prior to 2018 the threshold is 40% together with a change in more than one half of the members of the Board as part of the acquisition within 12 months.

The treatment of RUs, PUs and Options upon a termination event is specified in the LTI Plans to permit vesting during the applicable notice period. The Executive Agreements provide for a 24-month notice period in the event of a without cause termination which permits continued vesting of the RUs, PUs and Options for such 24-month period. The LTI Plans were amended in 2019 to include double-trigger requirements for vesting on a change of control and, in certain circumstances, an assessment of performance at the date of the change of control. Options granted prior to 2019 will continue to automatically vest on a change of control, however, all outstanding RUs and PUs are now subject to double-trigger requirements. Options granted prior to 2019 will expire on or before the end of 2024. Details of these amended plans can be found in "Schedule B".

Please refer to the following table for a description of the payments that may be made in connection with the various termination events and how the outstanding awards under the LTI Plans are treated in such scenarios.

| Termination Event | Termination Payment | Phantom Units | Options |
|--|------------------------|---|--|
| Resignation/ Voluntary Termination by NEO | None | RUs and PUs forfeited on Termination Date. | Vested and unexercised Options can be exercised up to earlier of expiry date or 30 days after the Termination Date. Unvested Options terminate immediately. |
| Retirement | None | RUs and PUs are pro-rated for portion of performance period worked and remain subject to performance measures and vest in accordance with grant date vesting schedule. | Vested and unexercised Options can be exercised up to the earlier of expiry date and 30 days after the Termination Date. Unvested Options terminate immediately. |
| With Cause Termination by AltaGas | None | RUs and PUs forfeited on Termination Date. | All vested and unvested Options are cancelled on the Termination Date. |
| Without Cause Termination by AltaGas or Constructive Dismissal | Termination Payment | RUs and PUs that may vest on or before the end of 24-month notice period remain outstanding and continue to vest based on grant date vesting schedule and remain subject to performance measures. RUs and PUs that will not vest during such notice period are cancelled on Termination Date. | Unvested Options continue to vest during 24-month notice period. Vested and unexercised Options expire on earlier of expiry date and 30 days after 24-month notice period. |
| Permanent Disability | Termination Payment | RUs and PUs are not pro-rated and continue to vest based on grant date vesting schedule and remain subject to performance measures. | Unvested Options continue to vest during 24-month notice period. Vested and unexercised Options expire on earlier of expiry date and 30 days after 24-month notice period. |
| Death | Termination Payment | RUs and PUs are pro-rated and vest at the Termination Date, with a multiplier of 1.0x for PUs. | Unvested Options terminate immediately, and vested and unexercised Options expire on the earlier of expiry date and one year from date of death. |
| Change of Control ("CoC") | None | If resulting entity remains publicly traded and plan is assumed, RUs and PUs continue to vest based on grant date vesting schedule and remain subject to performance measures. | If resulting entity remains publicly traded and plan is assumed, Options continue to vest based on original vesting schedule. |
| | | In certain circumstances, the vesting amount is established at the date of the CoC and may be based on achievement of performance measures to such date (the "CoC Value"), and will be paid out on the original vesting date provided the participant is still employed. See | If plan not assumed or resulting entity will be a private entity, Options vest and can be exercised to participate in CoC. For Options granted prior to February |
| | | "Schedule B" for details. If plan is not assumed or resulting entity will be a private entity, RUs and PUs vest and the CoC Value is paid out on a CoC. | 2019, the Options fully vest and become exercisable. |
| CoC and termination within 12 months of CoC | Termination Payment | If terminated within 12 months of a CoC without Cause, the CoC Value becomes payable. | If terminated within 12 months of CoC without cause, all Options vest and can be exercised until earlier of normal expiry date or 30 days from Termination Date. |

The following table shows the value payable to each of the NEOs assuming termination and/or change of control on December 31, 2022 pursuant to the applicable Executive Agreements and LTI Plans.

| Name | Triggering Event | Months used to calculate Termination Payment | Value of Termination Payment | Additional SERP Value ⁽¹⁾ | LTI Value ⁽²⁾ | Total Value |
|------------------------------------|---|---|------------------------------------|--|--------------------------|--------------|
| Randall Crawford ⁽³⁾ | Involuntary Termination for any reason other than Cause (4)(5) | 24 | \$5,170,343 | \$1,177,154 | \$22,190,185 | \$28,537,682 |
| | Change of Control without Termination ⁽⁶⁾ | 0 | \$- | \$- | \$4,430,000 | \$4,430,000 |
| | Change of Control and Termination ⁽⁷⁾ | 24 | \$5,170,343 | \$1,177,154 | \$25,164,361 | \$31,511,858 |
| James Harbilas | Involuntary Termination for any reason other than Cause ⁽⁴⁾⁽⁵⁾ | 24 | \$1,995,916 | \$581,544 | \$4,821,499 | \$7,398,959 |
| | Change of Control without Termination ⁽⁶⁾ | 0 | \$- | \$- | \$- | \$- |
| | Change of Control and Termination ⁽⁷⁾ | 24 | \$1,995,916 | \$581,544 | \$5,911,214 | \$8,488,674 |
| Blue Jenkins ⁽³⁾ | Involuntary Termination for any reason other than Cause ⁽⁴⁾⁽⁵⁾ | 24 | \$2,881,246 | \$495,340 | \$4,303,940 | \$7,680,526 |
| | Change of Control without Termination ⁽⁶⁾ | 0 | \$- | \$- | \$- | \$- |
| | Change of Control and Termination ⁽⁷⁾ | 24 | \$2,881,246 | \$689,275 | \$5,691,104 | \$9,261,625 |
| Randy Toone | Involuntary Termination for any reason other than Cause ⁽⁴⁾⁽⁵⁾ | 24 | \$1,857,675 | \$322,026 | \$2,330,393 | \$4,510,094 |
| | Change of Control without Termination ⁽⁶⁾ | 0 | \$- | \$- | \$- | \$- |
| | Change of Control and Termination ⁽⁷⁾ | 24 | \$1,857,675 | \$483,168 | \$3,269,037 | \$5,609,880 |
| Corine Bushfield | Involuntary Termination for any reason other than Cause ⁽⁴⁾⁽⁵⁾ | 24 | \$1,543,319 | \$205,705 | \$4,328,707 | \$6,077,731 |
| | Change of Control without Termination ⁽⁶⁾ | 0 | \$- | \$- | \$1,329,000 | \$1,329,000 |
| | Change of Control and Termination ⁽⁷⁾ | 24 | \$1,543,319 | \$334,613 | \$5,161,847 | \$7,039,779 |

- (1) Represents value of additional benefit payable (under SERP provisions and additional SERP benefit provided by Executive Agreements) in the specified termination event, as of December 31, 2022. Additional SERP value for Change of Control and Termination assumes involuntary termination, not voluntary termination by executive.
- (2) Represents the value of the Options and Share-based awards that would be payable in the applicable scenario. For Options, this value includes the vested and unexercised Options as of December 31, 2022 and the value of any in-the-money Options that would vest and be paid under the termination scenario. For Share-based awards, this value includes the market or payout value of the Share-based awards that have not vested as of December 31, 2022 and that would vest and be paid under the termination scenario. See also the disclosure under the heading "Incentive Plan Awards Outstanding Option-based Awards and Share-based Awards".
- (3) Mr. Crawford and Mr. Jenkins are paid in U.S. dollars. The values in the table above, excluding the additional SERP value, were converted using the 2022 annual average exchange rate of \$1.3013. The additional SERP value for Mr. Crawford and Mr. Jenkins were converted using the December 31, 2022 exchange rate of \$1.3544.
- (4) In the event of death or permanent disability, the NEO is also entitled to the Termination Payment pursuant to the Executive Agreements. In the case of death, RU and PU vesting is accelerated, units are pro-rated and performance multipliers are set at 1.0x; unvested Options will cancel immediately, and vested Options will remain exercisable until the earlier of the expiry date and one year from the date of death. In the case of permanent disability, RU and PU grants maintain their original vesting dates and performance milestones; unvested options will be cancelled immediately, and vested options will remain exercisable until the earlier of the expiry date and 30 days from the date of permanent disability.
- (5) For purposes of determining LTI value, RUs, PUs and Options that vest on or before the end of the notice period will vest and be paid according to the original payment schedule. For PUs, payout value was assumed using a 1.0x multiplier, notwithstanding that the payout amount, other than in the case of death, would not be paid until the original vesting date and that RUs and PUs would remain subject to the original performance measures, which could result in a PU performance multiplier of 0x 2.0x or a nil payout. In the event of death, the number of RUs and PUs would be pro-rated to the date of death and a 1.0x performance multiplier would be used for the PUs. While the in-the-money amount for Options at December 31, 2022 was used, there is no requirement for NEOs to exercise Options on termination.
- (6) For purposes of determining LTI value under Change of Control without Termination, it is assumed that Options granted prior to 2019 immediately vest upon a change of control, regardless of whether a termination event also occurs and that LTI awards do not vest upon

- a Change of Control (which assumes that the LTI Plans continue in force and effect post-Change of Control). In the event the LTI Plans did not continue in force and effect post-Change of Control (because the surviving or resulting entity does not or cannot assume the obligations under the LTI Plans), the LTI awards granted in in 2019 or later would also vest. See "Schedule B" for additional details.
- (7) For purposes of determining LTI value, RUs, PUs and Options all vest on a Change of Control with termination. For PUs, payout value was assumed using a 1.0x multiplier for the PUs notwithstanding that under the Phantom Unit Plan, the performance multiplier may be more or less than 1.0x.

CEO Transition

As previously announced, as part of a planned leadership succession process, Randall Crawford will retire from AltaGas in the first half of 2023. Having Mr. Crawford remain in his role will ensure an orderly transition. During this period, the Board expects to complete their work with external advisors to evaluate internal and external candidates.

As consideration for Mr. Crawford's assistance during the planned succession process, Mr. Crawford will receive his annual salary and a lump sum payment equal to the target bonus under the STI Plan at 100% of annual base salary for year ended 2023 and a SERP enhancement recognizing additional credited service and taking into account that no LTI grant was issued for 2023. Following the transition, Mr. Crawford will be available to provide services to further assist in the smooth transition of the new CEO. His outstanding RUs and PUs will vest in accordance with the grant date vesting schedule and his Options will continue to vest during this period. The RUs and PUs will remain subject to the performance measures established at the time of the grant.

Executive Equity Ownership Requirement

In recognition of the importance of ensuring alignment between the interests of executives and Shareholders, AltaGas has equity ownership requirements for its executives. Targets are multiples of the executive's base salary.

After a market review was completed in 2021, AltaGas amended its equity ownership requirements effective January 1, 2022 to increase targets for executives to 3x base salary from 2x to align with market practices (CEO target already aligned at 5x) and approved a three-year road map to exclude PUs in the equity ownership calculation. Shares, RUs and PUs will continue to count in the calculation until 2025 as our LTI program was focused on PUs and Options until a shift to the grant mix was made in 2022. Executives are expected to achieve the targeted ownership levels within a five-year period commencing on the date of their appointment or within a five-year period of a change to equity ownership targets if impacted by such change. The HRC Committee monitors the progress individual officers are making toward their targeted ownership levels.

The following equity ownership information for the NEOs is provided as of December 31, 2022 and all NEOs have met their requirements.

| | Targeted Ownership of Shares as | Number and Market Value | | Total for Share Ownership | Market Value | Value of as a multiple | Share Ownership Requirement Met |
|-------------------------|---------------------------------------|-------------------------|----------------|------------------------------|--|---------------------------|--|
| Name | multiple of | | RUs and PUs | Requirement (#) | at Dec 31, 2022 ⁽¹⁾ | of 2022 salary | |
| Randall | 5x | 68,500 | 527,565 | 596,065 | \$13,936,000 | 11.2 | Met |
| Crawford ⁽²⁾ | | \$1,601,530 | \$12,334,470 | | + · · · · · · · · · · · · · · · · · · · | | |
| James | 3x | 50,150 | 129,042 | 182.264 | \$4,261,332 | 7.9 | Met |
| Harbilas | 3, | \$1,172,507 | 3,017,002 | 102,204 | ψ+,201,332 | 7.5 | WiCt |
| Blue | 3x | 25,364 | 196,668 | 222,032 | \$5,191,108 | 7.0 | Met |
| Jenkins ⁽²⁾ | 3x | \$593,010 | \$4,598,098 | | φ5,191,106 | 7.0 | |
| Randy | 3x | 323,357 | 106,205 | 432,606 | £40.444.220 | 20.4 | N 4 = 4 |
| Tooné | | \$7,560,087 | \$2,483,073 | | \$10,114,328 | 20.1 | Met |
| Corine | 2 | 17,794 | 98,546 | 111,781 | ¢0.040.400 | 5.6 | N 4 = 4 |
| Bushfield | 3x | \$416,024 | \$2,304,005 | | \$2,613,439 | | Met |

- (1) Value of Shares, RUs and PUs at fiscal year-end is calculated as follows: for Shares using closing price of the Shares on December 31, 2022 of \$23.38, and for RUs and PUs using the values disclosed under the heading "Market or payout value of Share-based awards that have not vested" in the table "Outstanding Option-based Awards and Share-based Awards".
- (2) For the purposes of Share ownership, Mr. Crawford's and Mr. Jenkins' base salaries were converted using the 2022 annual average exchange rate of \$1.3013.

SECURITIES AUTHORIZED FOR ISSUANCE UNDER EQUITY COMPENSATION PLANS

The following table sets forth certain information related to AltaGas' equity compensation plans for the financial year ended December 31, 2022.

| Plan Category | Number of securities to be issued upon exercise of outstanding options, warrants and rights | Weighted-average exercise price of outstanding options, warrants and rights | Number of securities remaining available for future issuance under equity compensation plans (excluding securities reflected in the first column) |
|---|--|--|--|
| Equity compensation plans approved by securityholders | 6,958,139 | | 7,118,452 |
| Equity compensation plans not approved by securityholders | n/a ⁽²⁾ | n/a | n/a ⁽²⁾ |
| TOTAL | 6,958,139 | | 7,118,452 |

Notes:

- (1) AltaGas has a rolling 5% plan, which at December 31, 2022 would allow us to issue up to 14,076,591 Shares. However, only 11,713,367 Shares were reserved for issuance with the TSX pursuant to the Option Plan as of December 31, 2022, so anything in addition to this amount would need to be listed with the TSX before issuance.
- (2) The Phantom Unit Plan and the DSU Plan do not provide for the issuance of Shares from treasury. RUs, PUs and DSUs will be paid in cash. The material features of the compensation plans are set out in "Schedule B".

The following tables set forth certain measures of Option usage as a percentage of the issued and outstanding Shares as of December 31, 2022 (281,531,833), the weighted average remaining term of Options and the burn rate.

| Dilution | number of Options granted but not exercised / number of issued and outstanding Shares | 2.47% |
|---|--|------------|
| Overhang (reserved for issuance with TSX) | number of Options reserved for issuance with the TSX / number of issued and outstanding Shares | 4.16% |
| Overhang (available for issuance pursuant to Option Plan) | number of Options available for future issuance plus number of Options granted but not exercised / number of issued and outstanding Shares | 5.00% |
| Remaining Options available for grant | number of Options available for future issuance / number of issued and outstanding Shares | 2.53% |
| Weighted average remaining term of Options | | 2.72 years |

| Burn Rate | 2022 | 2021 | 2020 |
|--|-------------|-------------|-------------|
| Number of options granted during the year | _ | 1,878,670 | 2,501,755 |
| Basic weighted average number of common shares outstanding at year-end | 280,984,249 | 279,934,191 | 279,430,756 |
| Burn rate % | —% | 0.67% | 0.90% |

Further details on AltaGas' Option Plan are provided in "Schedule B".

OTHER INFORMATION

Aggregate Indebtedness

AltaGas is not aware of any individuals who are either current or former executive officers, directors or employees of AltaGas or any of AltaGas' subsidiaries and who have indebtedness outstanding as of the Record Date (whether entered into in connection with the purchase of securities of AltaGas or otherwise) that is owing to: (i) AltaGas or any of its subsidiaries, or (ii) another entity where such indebtedness is the subject of a guarantee, support agreement, letter of credit or other similar arrangement or understanding provided by AltaGas or any of its subsidiaries.

Indebtedness of Directors and Executive Officers

AltaGas is not aware of any individuals who are, or who at any time during 2022 were, directors or executive officers of AltaGas, proposed nominees for election as directors of AltaGas, or any associate of any of those directors, executive officers or proposed nominees, who are, or have been at any time since January 1, 2022, indebted to AltaGas or any of its subsidiaries, or whose indebtedness to another entity is, or at any time since January 1, 2022 has been, the subject of a guarantee, support agreement, letter of credit or other similar arrangement or understanding provided by AltaGas or any of its subsidiaries.

Interest of Informed Persons in Material Transactions

To AltaGas' knowledge, no director or executive officer of AltaGas or any of its subsidiaries, no proposed nominee or any of their respective associates or affiliates has any material interest, direct or indirect, in any transaction since January 1, 2022, or in any proposed transaction which has materially affected or would materially affect AltaGas or any of its subsidiaries.

Directors' and Officers' Liability Insurance

Directors' and Officers' liability insurance has been obtained for the directors and officers of AltaGas and its subsidiaries. Under this insurance coverage, directors and officers would be covered for amounts where AltaGas is unable or precluded from indemnifying them, and AltaGas would be reimbursed for indemnity payments made on behalf of the directors and officers of AltaGas subject to a deductible (which would be paid by AltaGas).

Additional Information

Additional information relating to AltaGas is available under AltaGas' profile on SEDAR at www.sedar.com and on AltaGas' website at www.altagas.ca/invest/financials.

Financial information is provided in AltaGas' comparative financial statements and MD&A for the year ended 2022. AltaGas shall provide to Shareholders, without charge, upon request being made to AltaGas at Investor Relations, 1700, 355 – 4th Avenue SW, Calgary, Alberta T2P 0J1 or lnvestor.Relations@altagas.ca, a copy of AltaGas' 2022 annual financial statements, MD&A, and Annual Information Form.

ADVISORIES

Forward Looking Information

This Circular contains forward-looking statements and information (forward-looking statements). Words such as "may", "can", "would", "could", "should", "will", "intend", "plan", "anticipate", "believe", "aim", "seek", "propose", "contemplate", "estimate", "focus", "strive", "forecast", "expect", "project", "target", "potential", "objective", "continue", "outlook", "vision", "opportunity" and similar expressions suggesting future events or future performance, as they relate to AltaGas or any affiliate of AltaGas, are intended to identify forward-looking statements. In particular, the Circular contains forward-looking statements with respect to, among other things, business objectives, expected growth, results of operations, performance, compensation strategy, business projects and opportunities and financial results. Specifically, such forward-looking statements include, but are not limited to, statements with respect to the following: AltaGas' long-term strategy and competitive advantage; AltaGas' role in the energy evolution; commitment to critical infrastructure upgrades within the Utilities and new infrastructure additions within the Midstream platform; expected fees payable to Morrow Sodali; AltaGas' ESG 2022 Update, highlights, commitments, strategies, practices, policies, priorities, targets and goals, AltaGas' ability to achieve and implement them into its businesses and operations, and any expected outcomes therefrom; expected timing, process and outcomes of AltaGas' CEO succession plan; AltaGas' compensation governance highlights, programs and goals, AltaGas' ability to achieve them, and any expected outcomes therefrom; AltaGas' executive and director compensation programs, governance, philosophy and drivers and any expected outcomes therefrom; director independence determination; projected board and executive equity ownership requirements; AltaGas' 2023 strategic priorities; dividend increase of 6% in 2023; expected USD\$878 million investment in accelerated capital upgrades through 2027 under SAVE program; expected use of sale proceeds from the Alaskan Utilities divestiture; AltaGas' Midstream long-term global export strategy; and continued evaluation of the Rolling Hills Carbon Sequestration Hub.

These statements involve known and unknown risks, uncertainties and other factors that may cause actual results, events, and achievements to differ materially from those expressed or implied by such statements. Such statements reflect AltaGas' current expectations, estimates, and projections based on certain material factors and assumptions at the time the statement was made. Material assumptions include: effective tax rate of approximately 22 percent, U.S./ Canadian dollar exchange rates; inflation; interest rates, credit ratings, regulatory approvals and policies; expected commodity supply, demand and pricing; volumes and rates; propane price differentials; degree day variance from normal; pension discount rate; financing initiatives; the performance of the businesses underlying each sector; impacts of the hedging program; weather; frac spread; access to capital; future operating and capital costs; timing and receipt of regulatory approvals; seasonality; planned and unplanned plant outages; timing of in-service dates of new projects and acquisition and divestiture activities; taxes; operational expenses; returns on investments; dividend levels; and transaction costs.

AltaGas' forward-looking statements are subject to certain risks and uncertainties which could cause results or events to differ from current expectations, including, without limitation: risks related to conflict in Eastern Europe; health and safety risks; operating risks; infrastructure; natural gas supply risks; volume throughput; service interruptions; transportation of petroleum products; market risk; inflation; general economic conditions; cyber security, information, and control systems; climate-related risks; environmental regulation risks; regulatory risks; litigation; changes in law; Indigenous and treaty rights; dependence on certain partners; political uncertainty and civil unrest; decommissioning, abandonment and reclamation costs; reputation risk; weather data; capital market and liquidity risks; interest rates; internal credit risk; foreign exchange risk; debt financing, refinancing, and debt service risk; counterparty and supplier risk; technical systems and processes incidents; growth strategy risk; construction and development; underinsured and uninsured losses; impact of competition in AltaGas' businesses; counterparty credit risk; composition risk; collateral; rep agreements; market value of common shares and other securities; variability of dividends; potential sales of additional shares; labor relations; key personnel; risk management costs and limitations; commitments associated with regulatory approvals for the acquisition of WGL; cost of providing retirement plan benefits; failure of service providers; risks related to pandemics, epidemics or disease outbreaks, including COVID-19 and other factors discussed under the heading "Risk Factors" in AltaGas' most recent Annual Information Form dated March 1, 2023 for the year ended December 31, 2022 available under the company's profile on SEDAR at www.sedar.com and on the company's website at www.altagas.ca.

Many factors could cause AltaGas' or any particular business segment's actual results, performance or achievements to vary from those described in the Circular, including, without limitation, those listed above and the assumptions upon which they are based proving incorrect. These factors should not be construed as exhaustive. Should one or more of these risks or uncertainties materialize, or should assumptions underlying forward-looking statements prove incorrect, actual results may vary materially from those described in the Circular as intended, planned, anticipated, believed, sought, proposed, estimated, forecasted, projected, targeted, or expected, and such forward-looking statements included in the Circular, should not be unduly relied upon. The impact of any one assumption, risk, uncertainty or other factor on a particular forward-looking statement cannot be determined with certainty because they are interdependent, and AltaGas' future decisions and actions will depend on management's assessment of all information at the relevant time. Such forward-looking statements speak only as of the date of the Circular. AltaGas does not intend, and does not assume any obligation, to update these forward-looking statements except as required by law. The forward-looking statements contained in the Circular are expressly qualified by these cautionary statements.

Non-GAAP Measures

This Circular contains references to certain financial measures used by AltaGas that do not have a standardized meaning prescribed by GAAP and may not be comparable to similar measures presented by other entities. Readers are cautioned that these non-GAAP measures should not be construed as alternatives to other measures of financial performance calculated in accordance with GAAP. These non-GAAP measures provide additional information that management believes is meaningful in describing AltaGas' operational performance, liquidity and capacity to fund dividends, capital expenditures, and other investing activities. Non-GAAP measures used in this Circular include normalized EBITDA, normalized FFO, normalized FFO per Share and normalized EPS. A description of these non-GAAP measures, including the specific rationale for, and incremental information associated with, each non-GAAP measure and their reconciliation to GAAP financial measures, as well as a discussion of the other non-GAAP financial measures and non-GAAP ratios utilized by the company, can be found in the sections entitled "Non-GAAP Financial Measures" beginning on page 26 and "Supplemental Calculations" beginning on page 30 of AltaGas' management's discussion and analysis for the year ended December 31, 2022, which section has been incorporated by reference in this Circular and is available under AltaGas' profile on SEDAR at www.sedar.com.

The Company notes that additional adjustments to these non-GAAP measures may be made for compensation calculation purposes. Specifically, in making determinations with respect to the funding of the STI pool, the Audit Committee will consider whether any items unrelated to management performance disproportionately affected the normalized EBITDA and may make additional adjustments to the calculation of the target. In 2022, no additional adjustments were made to normalized EBITDA for compensation purposes.

SCHEDULE A: BOARD MANDATE

I. PURPOSE

The Board of Directors (the "Board") of AltaGas Ltd. ("AltaGas" or the "Corporation") is constituted and will act in accordance with the Articles and By-laws of the Corporation and with the *Canada Business Corporations Act* (the "Act"), as may be amended from time to time.

The Board is responsible for the stewardship of AltaGas by providing effective, independent oversight of the management of AltaGas' business and affairs. This mandate shall not be taken to create a higher duty or increase the liability of the Corporation, its Board, or any of its Directors or management, beyond that otherwise provided by applicable law. The delegation of the management and affairs of the Corporation contained in this mandate, the committee mandates and any other delegation of authority approved for the Corporation are intended to improve the process of corporate governance and do not derogate from the Board's oversight function.

II. MEMBERSHIP

The Articles of the Corporation provide for a minimum and a maximum number of Directors. The Board may determine from time to time, within the range set out in the Articles, the number of Directors to be nominated for election by shareholders at any meeting of shareholders. In addition, the Articles provide for the ability of the Directors to appoint one or more Directors between annual meetings of shareholders. Shareholders will approve the election of Directors at least annually in accordance with the Articles and the Act.

The Board must be composed of a majority of members who have been determined by the Board to be independent (in accordance with National Instrument 52-110 – *Audit Committees* of the Canadian Securities Administrators and, if AltaGas is at such time required to file reports under section 15(d) of the United States Securities Exchange Act of 1934, the rules of the SEC).

The Board will appoint a Director to be Chair, who shall be independent for the purposes of all applicable laws and stock exchange requirements.

III. MEETINGS

Meetings of the Board shall be called and held in a manner consistent with and at any location contemplated in the Corporation's By-laws. The Board will meet at least quarterly and, in addition, once annually to review long-term and strategic planning for the Corporation, and once annually to review the budget for the upcoming financial year.

The Chair shall act as chair of all meetings of the Board at which the Chair is present. In the absence of the Chair, the Directors present at the meeting shall appoint one of their number to act as chair of the meeting. Unless otherwise determined by the Board, the Corporate Secretary of the Corporation shall act as secretary of all meetings of the Board.

The Board may invite any of the Corporation's officers, employees, advisors or any other person to attend meetings of the Board to assist in the discussion and examination of the matters under consideration by the Board.

In connection with each meeting of the Board, the independent Directors shall have the opportunity to meet without any member of management being present.

IV. DUTIES AND RESPONSIBILITIES

The Board has plenary power. Any responsibility not delegated to management or a committee of the Board remains with the Board. The Board has the responsibility to:

Ethics and Integrity

- 1. Promote a culture of integrity, diversity and inclusion, health and safety and responsible stewardship by approving standards for ethical business conduct for employees, officers and directors of AltaGas and its subsidiaries, including the Code of Business Ethics (COBE), and ensuring maintenance of key policies referenced in the COBE that drive sustainable and responsible operations.
- Monitor compliance with the COBE and key policies through regular updates from management on any material matters.

Strategic Planning

- Adopt a strategic planning process and approve, on an annual basis, management's strategic plan, taking into account the opportunities and risks associated with the business with a view to the sustainability of the Corporation.
- 4. Review the Corporation's overall compensation philosophy and programs, including short- and long-term compensation, incentive, pension and/or retirement plans, to ensure alignment with the long-term strategy and interests of the Corporation and its stakeholders.

- 5. Monitor management's progress in meeting objectives that align with the Corporation's strategy and consider any adjustments to strategy that may be required from time to time.
- Review the Corporation's financial objectives, plans and actions and approve, on an annual basis, the Corporation's consolidated budget.
- 7. Review and approve all material transactions, including acquisitions, divestitures, capital allocations, expenditures and other transactions which have not otherwise been delegated to management to approve.

Oversight of Risk

- 8. Ensure management has implemented appropriate systems to identify, report, and manage the principal risks of the Corporation's business.
- 9. Consider the Corporation's risk profile and oversee the Corporation's risk management by, among other things, approving policies designed to implement risk mitigation measures and by regularly reviewing management's identification of the principal risks, and the risk mitigation measures and strategies employed by management.

Oversight of Management

- 10. Approve the appointment of executive officers of the Corporation, including the Chief Executive Officer (CEO), and delegate the necessary authority for the conduct of business.
- 11. Establish annual objectives for the CEO, and monitor the CEO's progress against those objectives.
- 12. Review the performance of the executive officers and following a review of the recommendations of the Human Resources and Compensation Committee, approve the compensation for the executive officers.
- 13. Oversee succession planning for the CEO and other executive officers.
- 14. Oversee the Corporation's human resources strategy and plans, including its diversity and inclusion policies.

Financial Statements, Controls and Reporting

- 15. Review management's assessment of the integrity and effectiveness of the Corporation's internal controls and management information systems.
- 16. Approve and recommend to the shareholders the appointment and compensation of the external auditor.
- 17. Review the financial performance of the Corporation and declare dividends as appropriate.
- 18. Approve for public release, on the recommendation of the Audit Committee, the Corporation's financial statements, management's discussion and analysis and earnings news releases.

Corporate Communication and Public Disclosure

- 19. Ensure effective, timely and non-selective communications between the Corporation, its Shareholders, other stakeholders and the public and approve such continuous reporting disclosures as required under applicable laws and stock exchange requirements.
- 20. Establish procedures for receiving feedback from shareholders and establishing communications with the Board.

Governance and Sustainability

- 21. Approve the Corporation's approach to corporate governance, including annual review and approval of the corporate governance guidelines, the mandates of the Board and each committee of the Board, and the position descriptions for the Chair and CEO.
- 22. Consider and, where appropriate, approve the Corporation's approach to environmental, social and governance ("ESG") matters, including strategies, policies and practices, and review management's identification of impacts, risks and opportunities with respect thereto.
- 23. Develop structures and procedures to evaluate the independence of Directors, manage actual or potential conflicts of interest and ensure the Board functions independently of management.
- 24. Oversee succession planning for the Board and ensure regular assessment of the effectiveness of the Board as a whole, each committee, the Board Chair, the committee chairs and each individual Director.
- 25. Approve the size of the Board and the individuals to be nominated for election to the Board, subject to approval by the Shareholders.
- 26. Approve the compensation of Directors.
- 27. Retain and oversee independent counsel, outside experts and other advisors to advise the Board on any matter and compensate such advisors.

SCHEDULE B: SUMMARY OF LTI PLANS

Phantom Unit Plan

The Phantom Unit Plan is a long-term incentive plan designed to attract and retain individuals by awarding them for achievement of AltaGas' longer term objectives and success by granting them phantom units in the form of RUs and PUs (notional shares linked to Share price performance). Participants are paid with reference to the Share price at the time of vesting based on the achievement of AltaGas' performance targets during a three-year performance period, which promotes alignment of participant's interests with those of the Shareholders.

The Phantom Unit Plan, as amended and restated effective May 1, 2019 applies to all outstanding RUs and PUs.

Participation

All employees, directors and consultants of AltaGas and its subsidiaries are eligible to participate in the Phantom Unit Plan. Grants under the Phantom Unit Plan are approved by the Board. Non-employee directors do not receive PUs.

The Phantom Unit Plan provides for additional provisions to ensure compliance with Section 409A of the U.S. Internal Revenue Code of 1986, as amended, and the Treasury Regulations thereunder, as in effect from time to time ("Section 409A"), for those participants who are subject to the income tax laws of the United States of America in order to avoid taxes and penalties under Section 409A in relation to the RUs and PUs of such participant.

Except as required by law, PUs and RUs are not capable of being anticipated, assigned, transferred, alienated, sold, encumbered, pledged, mortgaged or charged and are not capable of being subject to attachment or legal process for the payment of any debts or obligations of a participant.

Dividends

Dividend equivalents are credited to participant's account in the form of additional RUs and PUs, as applicable, consistent with dividends paid on the Shares.

Vesting and Performance Multiplier

The vesting schedule and performance measures are specified at the date of grant.

Generally, RUs cliff vest three years from the grant date. In certain circumstances, including for new hires, RUs may vest after one year. In the case of all employees, vesting is subject to certain terms and conditions having been met, including continued employment of the recipient by the company on the vesting date and payment of a dividend by the company within the 12 months preceding the vesting date. On the vesting date, the number of RUs (including dividend equivalent RUs) is multiplied by the average closing price of the Shares for the 20 consecutive trading days prior to the vesting date to determine the cash payout.

PUs cliff vest three years from the grant date subject to certain terms and conditions having been met (including AltaGas achieving a threshold level of performance during the three-year performance period). For details of the outstanding PUs and the performance metrics, refer to "Executive Compensation Information – Long-Term Incentive Plan Awards". The performance metrics associated with each PU grant are approved by the Board upon the recommendation of the HRC Committee, and the multiplier to be applied upon payout is also approved by the Board upon the recommendation of the HRC Committee, with input from the Audit Committee on the financial metric. Following the vesting date, the number of PUs (including dividend equivalent PUs) after application of the performance multiplier is multiplied by the average closing price of the Shares for the 20 consecutive trading days prior to the vesting date to determine the cash payout.

Termination, Change of Control and Other Events

The table below outlines the treatment of RUs and PUs upon the occurrence of certain events:

| Event | Treatment of Outstanding RUs/PUs |
|---------------------------------------|--|
| Termination for Cause/ Resignation | RUs and PUs are cancelled on the termination date. |
| Termination other than for Cause | RUs and PUs that may vest on or before the end of the notice period applicable to the terminated participant remain outstanding until the relevant vesting date and RUs and PUs that will not vest during such notice period are cancelled on the termination date. |
| Permanent Disability | RUs and PUs are not pro-rated and continue to vest based on the grant date vesting schedule and remain subject to performance measures. |
| Retirement | RUs and PUs are pro-rated for a portion of performance period worked and remain subject to performance measures and continue to vest in accordance with the grant date vesting schedule; RUs granted to directors as part of their compensation are not pro-rated and continue to vest on schedule. |
| Death | RUs and PUs are pro-rated and vest at the termination date, the payout is based on a multiplier of 1.0x for PUs. |
| Change of Control | Awards vest on a Change of Control (as defined below) only if: (i) there is also a termination without cause within one year of the Change of Control or (ii) if the resulting entity does not (a) have publicly traded securities or (b) does not or cannot assume AltaGas' obligations under the Phantom Unit Plan and outstanding agreements. In that case, the participant is entitled to the Change of Control Value (defined below) on the Change of Control. If less than a year has passed from the start of the performance period (making assessment difficult) a performance multiplier of 1.0x will be used. |
| | If AltaGas' obligations are assumed and: |
| | (i) the Board determines that benchmark security of the resulting entity will be substantially similar to the benchmark security used immediately prior to the Change of Control for purposes of assessing the satisfaction of performance measures on outstanding RUs and PUs, then the plan shall continue in force and effect and performance will be assessed on the original vesting dates based on the original performance measures for the RUs and the PUs, and any multipliers applicable to the PUs will be applied at such dates; or |
| | (ii) the Board determines that benchmark security of the resulting entity will not be substantially similar to the benchmark security used immediately prior to the Change of Control for purposes of assessing the satisfaction of performance measures on outstanding RUs and PUs, then the plan shall continue in force and effect in an appropriate manner and with appropriate amendments as determined by the Board (as constituted prior to the Change of Control), with the Change of Control Value (defined below) calculated on the Change of Control and payable on the original vesting dates, provided that the participant continues to be an eligible participant on such dates. If less than a year has passed from the start of the performance period (making assessment difficult) a performance multiplier of 1.0x will be used. If a participant is terminated without cause within 12 months following a Change of Control, then the participant is entitled to the Change of Control Value on the termination date. |

Pursuant to the terms of the executive employment agreements, the notice period for the executive officers of AltaGas for purposes of this plan is 24 months. The summary above does not include certain additional considerations set forth in the Phantom Unit Plan that apply to participants subject to the income tax laws of the United States of America as a result of Section 409A.

Calculating Change of Control Value

In the event of a "Change of Control", which is defined as:

- the closing of any transaction pursuant to which any person or group of persons (other than an Affiliate)
 acting jointly or in concert acquires the direct or indirect beneficial ownership of securities of AltaGas
 representing more than 50% of the aggregate voting power of all of AltaGas' then issued and outstanding
 securities entitled to vote in the election of directors of AltaGas;
- a consummated arrangement, amalgamation, merger, consolidation, take-over bid, compulsory acquisition
 or similar transaction (a "Transaction") involving (directly or indirectly) AltaGas if, immediately after the
 consummation of such Transaction, the Shareholders immediately prior to the Transaction do not beneficially
 own, directly or indirectly, either (A) outstanding voting securities representing more than 50% of the
 combined outstanding voting power of the surviving entity in such Transaction or (B) more than
 50% of the combined outstanding voting power of the parent of the surviving or resulting entity in such
 Transaction; or
- the closing of any sale, lease, exchange, license or other disposition of all or substantially all of AltaGas' assets (a "Disposition") to a person other than a person that was an Affiliate at the time of such Disposition, other than a Disposition to an entity where more than 50% of the combined voting power of the voting securities of such entity are beneficially owned by shareholders in substantially the same proportions as their beneficial ownership of the outstanding voting securities of AltaGas immediately prior to such Disposition, where the Board determines that the Phantom Unit Plan will continue but the benchmark security of the resulting entity is not comparable to the Shares (the benchmark security) under the Phantom Unit Plan, then the "Change of Control Value" is determined. Notwithstanding the above, for participants subject to the income tax laws of the United States of America, a Change of Control must also constitute a "change in control event" under Section 409A.

The "Change of Control Value" means:

- with respect to PUs, the vesting amount (with reference to the average closing price of Shares) determined on the date of a Change of Control, taking into account that (A) non-TSR Related performance measures applicable to PUs are calculated assuming target performance (the multiplier will be 1.0x) and (B) TSR Related performance measures applicable to PUs are calculated as follows: (1) if the Change of Control occurs less than 12 months from the first day of the performance period related to such PUs, the TSR Related performance measures will be deemed to have been satisfied assuming target performance (the multiplier will be 1.0x); or (2) if the Change of Control occurs at least 12 months after the first day of the performance period related to such PUs, the TSR Related performance measures for such PUs will be determined based on actual performance as approved by the Board, as constituted prior to the Change of Control, with the multiplier determined based on such performance, and (C) the number of outstanding PUs is determined by applying any applicable weightings between the performance measures; and
- with respect to RUs, the vesting amount (with reference to the average closing price of the Shares) determined on the date of a Change of Control.

Subject to the termination provisions of the Phantom Unit Plan, the Change of Control Value will be paid in accordance with the original vesting schedule. The amount is payable within 90 days of vesting (or such other date as may be required to comply with Section 409A).

Anti-Dilution Provisions

The Phantom Unit Plan contains standard anti-dilution provisions.

Amendments to the Phantom Unit Plan

The Board may, from time to time and without Shareholder approval, alter, amend, suspend or terminate the Phantom Unit Plan in whole or in part. No termination or amendment of the plan may materially adversely affect the rights of any participant in respect of any phantom units that have been previously granted without the consent of such Participant unless, in the case of an amendment, it is required to comply with applicable laws, regulations, rules, orders of governmental or regulatory authorities or the requirements of any stock exchange on which the Shares are listed.

Option Plan

The Option Plan is a long-term incentive plan designed to attract and retain individuals by awarding them for achievement of AltaGas' longer term objectives by providing them with the opportunity to acquire an increased proprietary interest in AltaGas.

The Option Plan was amended and restated effective February 27, 2019. The Option Plan was amended to, among other things, reduce the cap on dilution under the Option Plan from 10% to 5%, add a double-trigger concept to change of control and eliminate non-employee director participation in the plan in its entirety, which effectively reduced the grant limit to such individuals to zero. Under the terms of the Option Plan, re-introducing non-employee director participation or making grants to non-employee directors at any time in the future is not permitted without shareholder approval.

The amended and restated Option Plan applies to all outstanding Options except that the amended plan may not adversely affect the rights of the holder with respect to previously issued and outstanding Options without the consent of the holder.

Participation

All employees and service providers (as defined in the Option Plan) of AltaGas and its subsidiaries are eligible to participate in the Option Plan. All grants under the Option Plan are approved by the Board. No Options may be granted to non-employee directors of AltaGas.

No right or interest of any optionee in or under the Option Plan is assignable or transferable, in whole or in part, either directly or by operation of law or otherwise in any manner except by bequeath or the laws of descent and distribution or if so provided in the agreement governing the Option with the optionee, subject to the requirements of, or as otherwise allowed by, the TSX. Any such right or interest shall be exercisable during the lifetime of an optionee only by that optionee or his legal representatives or after the death of an optionee or on the optionee ceasing to be director, officer, employee, consultant or other personnel of AltaGas or an affiliate or AltaGas, only as specified in an agreement with the optionee.

Grant Limitations

The HRC Committee recommends to the Board the individuals to whom Options will be granted factoring in the following limits:

- the maximum number of authorized but unissued Shares that may be issued on the exercise of Options granted under the Option Plan shall not exceed 5% of the issued and outstanding Shares from time to time (on a non-diluted basis);
- the maximum number of authorized but unissued Shares that may be issued on the exercise of Options granted under the Option Plan, together with Shares that may be issuable pursuant to other security-based compensation arrangements, shall not exceed 10% of the aggregate of the outstanding Shares (on a nondiluted basis);
- the number of Shares reserved for issuance pursuant to Options granted to insiders of AltaGas, together with Shares that may be issuable pursuant to other security-based compensation arrangements, will not exceed 10% of the issued and outstanding Shares (on a non-diluted basis);
- the number of Shares that may be issued to insiders pursuant to the Option Plan and all other securitybased compensation arrangements within a one-year period will not exceed 10% of the outstanding Shares (on a non-diluted basis); and
- the number of Shares that may be issued to an individual insider and that insider's associates pursuant to the Option Plan and all other security-based compensation arrangements within a one-year period will not exceed 5% of the outstanding Shares (on a non-diluted basis).

Terms

The number of Options to be granted to each eligible participant and the terms of the Options are fixed by the Board at the time of grant and set out in the grant agreement.

Under the Option Plan, the maximum term is 10 years, however grants made since 2014 have an expiry date that is six years from the date of grant. If the normal expiry of an Option falls within a blackout period, the expiry date shall be extended to the date that is seven business days following the end of the blackout.

Options generally vest over three years, with one-third vesting per year, or over four years, with one-quarter vesting per year. The exercise price is determined with reference to the closing price of the Shares, with the exercise price not lower than the closing price of the Shares on the TSX on the trading day immediately preceding the date of grant.

Termination, Change of Control and Other Events

The table below outlines the treatment of Options upon the occurrence of certain events under the Option Plan:

| Event | Treatment of Outstanding Options |
|---|---|
| Termination for Cause | All vested and unvested Options are forfeited and cancelled on the termination date |
| Termination other than for Cause (including resignation and retirement) | Vested and unexercised Options can be exercised up to the earlier of the normal expiry date and 30 days following termination. Unvested Options are cancelled on the termination date. |
| Death | Vested and unexercised Options can be exercised by the legal personal representative until the earlier of the expiry date and one year from the date of death. Unvested Options are forfeited and cancelled on the date of death. |
| Change of Control | Options granted prior to February 27, 2019 fully vest and become exercisable. |
| | For Options granted on or after February 27, 2019: |
| | (i) if there is a Change of Control where the resulting entity remains a publicly traded entity and assumes all of AltaGas' obligations under the Option Plan and outstanding agreements, Options will fully vest and be exercisable if there is a termination (other than for cause) on or within one year of the Change of Control. Such Options will be exercisable up to the earlier of the normal expiry date and 30 days following termination. |
| | (ii) if the resulting entity does not have publicly traded securities or the Board determines that the resulting entity cannot assume AltaGas' obligations under the Option Plan and outstanding agreements, Options will fully vest (conditional upon completion of the Change of Control) and the Board may permit holders of such Options to conditionally exercise such options to participate in the Change of Control. |

The above terms may be modified by agreement upon grant or by the terms of any Executive Employment Agreement.

Anti-Dilution Provisions

The Option Plan contains standard anti-dilution provisions.

Amendments to the Option Plan

Shareholder approval will be required for the following types of amendments:

- any increase in the total number or percentage of Shares that may be issued on the exercise of Options granted pursuant to the Option Plan;
- any amendment which reduces the option price of an Option;
- any cancellation and reissuance of an Option;
- any amendment extending the term of an Option beyond its original option period;
- any amendment which would permit Options to be transferable or assignable, other than for normal estate settlement purposes;
- amendments to the amendment and termination provisions of the Option Plan, which would include any amendment that permits non-employee directors to participate in the Option Plan; and
- amendments required to be approved by Shareholders under applicable law (including, without limitation, the rules, regulations and policies of the TSX).

Subject to the foregoing restrictions, the Board may amend, suspend or terminate the Option Plan in whole or in part, subject to any governmental, regulatory or exchange requirements at the time of the amendment. No termination or amendment of the Option Plan may impair the rights of any participant in respect of Options that have previously been granted without their consent unless otherwise expressly set forth in the Option Plan, or if required to comply with applicable laws, regulations, rules, orders of governmental or regulatory authorities or the requirements of any stock exchange on which common shares of AltaGas are listed.

Deferred Share Unit Plan

The Deferred Share Unit Plan (DSU Plan) is a long-term incentive plan designed to attract and retain individuals and afford such participants an opportunity to defer compensation by receiving a portion of their total compensation in DSUs. DSUs are notional shares that are linked directly to the Share price performance.

Participation

All employees and directors of AltaGas and its subsidiaries are eligible to participate in the DSU Plan. Currently only directors receive DSUs. All grants under the DSU Plan are approved by the Board. Directors may elect to receive all or a portion of their annual Board retainer in DSUs. See "Director Compensation".

The DSU Plan provides for additional provisions to ensure compliance with Section 409A, for those participants who are subject to the income tax laws of the United States of America in order to avoid taxes and penalties under Section 409A in relation to the DSUs of such participant.

Dividends

Dividend equivalents are credited to each participant's account in the form of additional DSUs, as applicable, consistent with dividends paid on the Shares.

Terms

The number of DSUs to be credited to each participant's account or the value of the grant to be awarded (with the number of DSUs to be credited to each participant's account determined by dividing such value by the average closing price of the Shares on the TSX for the five consecutive trading days immediately preceding the grant date), and any other the terms of the grant are fixed by the Board.

DSUs are fully vested upon grant and are immediately credited to the participant's account. Payment is not subject to satisfaction of any requirements regarding minimum period of membership or employment or other conditions and occurs following the participant's termination date with AltaGas, at which time the participant is eligible to redeem their vested DSUs in accordance with the terms of the DSU Plan.

Each participant is entitled to redeem his or her DSUs during the period commencing on the business day immediately following his or her termination date and ending on the last business day in December of the year following his or her retirement date by providing a notice of redemption to AltaGas in accordance with the terms of the DSU Plan. If a participant does not file a redemption notice in accordance with the DSU Plan on or before December 1 of the year following such participant's termination date, then December 1 (or the first business day thereafter) of the year following the termination date will be treated as that participant's redemption date. Upon redemption, the participant will be entitled to receive a cash payment equal to the number of DSUs being redeemed multiplied by the average closing price of the Shares for the 20 consecutive trading days immediately preceding the redemption date. In the event of death, provided that a redemption notice has not been filed with AltaGas in accordance with the DSU Plan, AltaGas will pay the redemption amount within the calendar year of the participant's death using the date of death as the redemption date.

The summary above does not include certain additional considerations set forth in the DSU Plan that apply to participants subject to the income tax laws of the United States of America as a result of Section 409A.

Termination for Cause, Misconduct or Fraud

If the participant is terminated for cause (in the case of an employee), or a director ceases to be a director as a result of or following any misconduct or fraudulent act, the participant forfeits all rights to any DSUs in their account.

Anti-Dilution Provisions

The DSU Plan contains standard anti-dilution provisions.

Amendments to the DSU Plan

The Board may, from time to time and without Shareholder approval, amend any provision of the DSU Plan or discontinue grants thereunder, subject to any regulatory or exchange requirements at the time of the amendment. Any amendment shall not impair any right of any participant pursuant to any DSU granted prior to such amendment unless the written consent of such participant is obtained, or such amendment is necessary to comply with applicable law.

No amendment shall be made which prevents the DSU Plan from continuously meeting the requirements of paragraph 6801(d) of the Income Tax Regulations (Canada) or any successor provision thereto.

Questions with respect to voting your Shares before the proxy deposit deadline?

Please contact AltaGas' proxy solicitation agent, Morrow Sodali, by telephone at:

1-888-777-1639 toll free in North America

(or 1-289-695-3075 by collect call outside of North America)

or by email at assistance@morrowsodali.com.

MORROW

If you would like to receive a printed copy of the Meeting Materials, please phone:

1-866-962-0498 (if you are a registered shareholder) or 1-877-907-7643 (if you are a beneficial shareholder).

For investor relations inquiries contact:

Calcability<

The AltaGas Family of Companies







Petrogas

