This presentation contains forward-looking information (forward-looking statements). Words such as “guidance”, “may”, “can”, “would”, “could”, “should”, “will”, “intend”, “plan”, “anticipate”, “believe”, “aim”, “seek”, “propose”, “contemplate”, “estimate”, “focus”, “strike”, “forecast”, “expect”, “project”, “target”, “potential”, “objective”, “continue”, “outlook”, “value”, “opportunity” and similar expressions suggesting future events or future performance, as they relate to the Company or any affiliate of the Company, are intended to identify forward-looking statements. In particular, this presentation contains forward-looking statements including projections, guidance, expected growth, or other information, including, but not limited to, statements with respect to the following: 2020 normalized EPS in the range of $1.20 - $1.30; 2020 normalized EBITDA in the range of $1,276 - $1,325 million; $900 million planned capital program; estimated 2019 normalized EBITDA growth over 20%; estimated 2019 normalized FFO growth over 30%; expected 2019 debt reduction of $3 billion; expected 2019 adjusted net debt to EBITDA ratio of 5x to 5.5x; anticipated volatility and normal market and industry cyclical pressures; normalized EBITDA in 2019 of $1,300 to $1,500 million; growth in EBITDA will be more than offset (loss from 2019 asset sales; 15 percent EBITDA growth in Utilities and Midstream; 2020 normalized EBITDA growth and allocation by business; values for the Utilities in the Midstream segments in 2020; 2020 capital allocations by business; expected risk adjusted return of 8-10% in Utilities capital ROE and approximate 6-8% Midstream capital EBITDA multiple; expectation that RIPET utilization will be in excess of 50,000 Bbl/day; expectation to increase tolling arrangements to approximately 40% of total volumes in 2020; approximate hedged volumes in 2020 at RIPET; expectation that new customers will drive 8-10% rate based growth; expectation of achieved returns in 2021; WGL ROE strategy; expected 2019 and 2020 Debt/EBITDA outlook; sources and uses of 2020 capital plan funding; planned suspension of the RIPET EBITDA seasonality; projected North American and Asian natural gas supply and demand; anticipated spread in the Far East Index v. Mont Belvieu, November 2017; and rate case updates. Material assumptions include: assumptions about asset sales anticipated to close in 2020, the U.S.Canadian dollar exchange rate, financing initiatives, the performance of the businesses underlying each segment, commodity prices, weather, tax spread, access to capital; timing and receipt of regulatory approvals; timing of regulatory approvals related to Utility Projects; seasonality; planned and unplanned plant outages; timing of in-service dates of new projects and acquisitions and divestitures, alternatives to other measures of financial performance calculated in accordance with US GAAP., capital expenditures, and other investing activities. Readers are cautioned that these non-GAAP measures should not be considered as alternatives to other measures of financial performance calculated in accordance with US GAAP.

EBITDA is a measure of AltaGas’ operating profitability prior to how business activities are financed, assets are amortized, or earnings are taxed. EBITDA is calculated from the Consolidated Statements of Income (Loss) using net income (loss) adjusted for pre tax depreciation and amortization, interest expense, and income tax recovery (expense). Normalized EBITDA includes additional adjustments for unrealized gains (losses) on risk management contracts, gains (losses) on investments, transaction costs related to acquisitions and disposals, merger commitment cost recovery due to a change in timing related to certain WGL merger commitments, gains on the sale of assets, accretion expenses related to asset retirement obligations, realized/losses on foreign exchange derivatives, provisions on assets, provisions on investments accounted for by the equity method, foreign exchange gains, distributed generation asset related investment tax credits, non-controlling interest of certain investments to which HLB accounting is applied, and changes in fair value of natural gas inventory management. Expected EBITDA is frequently used by analysts and investors in providing additional information that management believes is meaningful regarding AltaGas’ operational performance, liquidity and capacity to fund dividends, capital expenditures, and other investing activities. AltaGas’ forward-looking statements are subject to certain risks and uncertainties which could cause results or events to differ from current expectations, including, without limitation: capital market and liquidity risks; general economic conditions; consumption risk; market risk; internal credit risk; foreign exchange risk; derivative risk; counterparty risk; regulatory and compliance risks; political and regulatory risks; capital market volatility; capital appreciation; non-GAAP Riders for 2020 Guidance Presentation

Looking statements are subject to certain risks and uncertainties which could cause results or events to differ from management's current expectations, including, without limitation: capital market and liquidity risks; general economic conditions; consumption risk; market risk; internal credit risk; foreign exchange risk; derivative risk; counterparty risk; regulatory and compliance risks; political and regulatory risks; capital market volatility; capital appreciation; non-GAAP Riders for 2020 Guidance Presentation

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A leading North American infrastructure company that connects NGL and natural gas to domestic and global markets

Suspension of the DRIP

$1.20 - 1.30

Anticipated Normalized EPS¹

$1,275 – 1,325M

Anticipated Normalized EBITDA¹

$900M

Planned Capital Program

¹ Non-GAAP measure; see discussion in the advisories; See “Forward-looking Information”
# 2019 Key Accomplishments

Setting the stage for attractive growth in 2020 and beyond

## Operational Priorities
- Completed key infrastructure projects
  - RIPET
  - Marquette Connector
- NEBC capacity additions
  - 200 Mmcf/d Townsend 2B expansion; online Q1 2020
  - 50 Mmcf/d Nig Creek addition; online Q3 2019
  - 10,000 bbl/d North Pine expansion; online Q1 2020
- Executed WGL integration

## Financial Priorities
- Executed $2.2 billion\(^2\) of non-core asset sales
- De-levered the balance sheet, maintained investment grade credit rating and regained financial flexibility
- Timely recovery of utility expenses and invested capital
  - Maryland rate case
  - SEMCO Energy rate case

## Improved 2019e financial indicators

<table>
<thead>
<tr>
<th>Over 20%</th>
<th>Over 30%</th>
<th>$3 billion</th>
<th>~5.5x</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anticipated Normalized EBITDA Growth(^1)</td>
<td>Anticipated Normalized FFO Growth(^1)</td>
<td>Expected Debt Reduction</td>
<td>Expected Debt to EBITDA</td>
</tr>
</tbody>
</table>

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\(^1\) Non-GAAP financial measure; see discussion in the advisories
\(^2\) Announced and closed
See “Forward-looking Information”
2020 Outlook
Strong Growth in Base Business Underpins 2020 Outlook

Strong growth in core Utilities and Midstream businesses more than offsets lost EBITDA from asset sales

2020 Normalized EBITDA\(^1\) Guidance\(^2\)
($ millions)

- 2019e: $1,200 - $1,300
- 2020e: $1,275 - $1,325

2020 Normalized EPS Guidance\(^2\)
(per share)

- 2020e: $1.20 - $1.30

1 Non-GAAP financial measure; see discussion in the advisories
2 Net of asset sales that are anticipated to close in 2020 (ACI)
See "Forward-looking Information".
2020 Operational Review

Growth in core business more than offsets lost EBITDA from asset sales

Utilities: Leveraging our core distribution footprint
- Increase utilization of the Accelerated Replacement Programs
- Invest in aging infrastructure and grow earnings through rate base investment
- Reduce incoming leak rates to lower operating costs

Midstream: Leveraging our core export strategy
- Expand existing gathering, processing and fractionation systems
- Extend our facility network footprint and control supply
- Leverage our RIPET first-mover advantage and integrated value chain

2020 Normalized EBITDA\textsuperscript{1,2} Growth ($ millions)

\begin{align*}
\text{Power} & \quad \text{Midstream} & \quad \text{Utilities} & \quad 2020e \\
\text{2019o} & \quad $1,200 - $1,300 & \quad $1,200 - $1,300 & \quad $1,275 - $1,325 \\
\text{~$1,125} & \quad +2\% & \quad +9\% & \quad +7\% \\
\end{align*}

Over 15% Growth in Base Business\textsuperscript{3}

\textsuperscript{1} Non-GAAP financial measure; see discussion in the advisories
\textsuperscript{2} Assumes ACI transaction completed mid-2020
\textsuperscript{3} Represents growth in the base business net of the impact of lost EBITDA in 2020 associated with 2019 asset sales
2020 Normalized EBITDA\(^1\) Drivers

<table>
<thead>
<tr>
<th>Normalized 2020E EBITDA(^1)</th>
<th>Growth Drivers</th>
</tr>
</thead>
</table>
| Utilities                      | ▲ Rate base growth through disciplined investment in aging infrastructure  
                              | ▲ Achieving higher returns on equity  
                              | ▲ Cost-reduction initiatives and decreasing leak rates  
                              | ▲ Customer growth  
                              | ▼ Sale of ACI |
| Midstream                      | ▲ Full year and increased utilization of RIPET  
                              | ▲ Higher volumes at Northeast B.C. facilities: North Pine, Townsend and Aitken Creek  
                              | ▲ Higher expected margins on U.S. Midstream storage and transportation  
                              | ▼ Asset sales |
| Power                          | ▼ Asset sales |

2020 Normalized EBITDA\(^1\) Guidance\(^2\)

\(^1\) Non-GAAP financial measure; see discussion in the advisories  
\(^2\) Pie chart percentages are net of corporate segment EBITDA of ($40 - $45 million)  
See "Forward-looking Information"
2020 Disciplined Capital Allocation
Strong organic growth drives robust risk-adjusted returns

~$900 million in top-quality projects anticipated to drive earnings growth

Capital Allocation Criteria:

- Strong organic growth potential and strategic fit
- Strong commercial underpinning
- Strong risk-adjusted return:
  - Utilities Capital ROE: ~8-10%
  - Midstream Capital EBITDA Multiple: ~6-8x
- Capture near-term returns by maximizing spending through Accelerated Replacement Programs

Identified Projects:
- Midstream
  - MVP – Southgate Expansion
  - Townsend Expansion
  - North Pine Expansion
- Utilities
  - Power
  - Corporate
- Identified Projects:
  - Accelerated Pipe Replacement Programs in Michigan, Virginia, Maryland and Washington, D.C.
  - Customer growth
  - System betterment across all Utilities

See "Forward-looking Information"
RIPET – 2020 Operational Overview
Strong performance; positioned for growth

### Highlights
- **Increased utilization** - strong interest from producers supports volumes ramping up to exit 2020 at ~50,000 bbl/d
- **~80%** of expected 2020 volumes hedged including tolling
  ~20,000 bbl/d hedged at US$10/bbl FEI-Mt. Belvieu
- **Expect to increase tolling arrangements** to ~40% of total volumes in 2020

### Operations
- **Current rail offloading capability:** 50 - 60 rail cars per day on average
- **Operational and logistical improvements** along the value chain:
  - Pursuing investments in improving rail infrastructure
  - Optimizing rail car offloading capabilities
  - Investing in real-time data technology to improve overall rail logistics

---

See "Forward-looking Information"
Processings – 2020 Operational Overview
Increased utilization and expansions drive growth

- Projects coming online in 2020 add significant volume growth supported by increased take-or-pay commitments
- Full year benefit of Northeast B.C. capacity additions:
  - 200 Mcf/d Townsend 2B expansion; online Q1 2020
  - 50 Mcf/d Nig Creek addition; in service Q3 2019
  - 10,000 bbl/d North Pine expansion; online Q1 2020

Northeast B.C. Midstream Operating Capacity

Gas Processing (MMCF/D)
Fractionation Capacity (bbl/d)

Base Gas Processing
Townsend Gas Processing
Aitken Gas Processing
Fractionation Capacity

See “Forward-looking Information”
Utilities 2020 Growth Drivers
Grow earnings through rate base investment

Investment in aging infrastructure and attracting new customers is expected to drive strong rate base growth of 8 - 10%

Opportunities
- Disciplined approach to maintaining and replacing aging infrastructure
- Enhance capital efficiency through increased utilization of Accelerated Replacement Programs
- Improve business processes and drive down costs
- Invest in the customer experience (~1% customer growth)

This leads to higher earned ROEs

Rate Base Growth (US$ millions)

See "Forward-looking Information"
WGL ROE Strategy
Path to earning our allowed returns at WGL

Strategy in place with a clear line of sight to allowed returns in 2021

Key initiatives to achieving allowed returns:

1. Capital Discipline:
   - Accelerated Replacement Programs ensure timely recovery of invested capital
   - Drive returns through the execution of strategic projects

2. Rate Cases: update rates to reflect current plant and operating costs
   - Maryland (MD) rate case US$27 million
   - DC rate case - expiry of stay-out period in 2020

3. Cost Management:
   - Optimization and cost-reduction initiatives underway
   - Leak remediation program launched with expected cost-savings realized through to year-end 2021

Anticipated Return On Equity & Expected Timeline

<table>
<thead>
<tr>
<th>Expected Timeframe</th>
<th>MD Rate Case Order</th>
<th>Cost Reduction Initiatives</th>
<th>DC Rate Case Order</th>
<th>Cost Reduction Initiatives</th>
<th>2021e</th>
</tr>
</thead>
<tbody>
<tr>
<td>Q4 2019</td>
<td>~US$27M</td>
<td>~9.4%</td>
<td>End 2020</td>
<td>Early 2021</td>
<td>End 2021</td>
</tr>
<tr>
<td>End 2020</td>
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<td>End 2021</td>
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<tr>
<td>Early 2021</td>
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<td>End 2021</td>
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<tr>
<td>End 2021</td>
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<tr>
<td>US$27M</td>
<td></td>
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<tr>
<td>~2 - 3% ROE</td>
<td>~US$40-50 M Earnings</td>
<td></td>
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</tbody>
</table>
Utilities Segment Capital Spend
Disciplined approach to capital focused on strategic projects and Accelerated Replacement Programs

Designed to earn immediate returns and increase capital efficiency through approximately 25% growth in ARP spending

2019e Utilities Capital
(US$ millions)
~$650 million

Marquette Connector¹ 23%
ARP 31%
Maintenance 31%
New Business 15%

2020e Utilities Capital
(US$ millions)
~$530 million

ARP 45%
New Business 18%
Maintenance 37%

Increased utilization of ARPs

¹ Marquette Connector Pipeline successfully in-service in 2019
See "Forward-looking Information"
Solid foundation to capitalize on significant organic growth opportunities

- Commitment to investment grade credit rating
- Regained financial flexibility and improving Debt/EBITDA metrics
- Stronger access to debt markets

<table>
<thead>
<tr>
<th>Issuer Credit Ratings²</th>
<th>S&amp;P</th>
<th>Fitch</th>
<th>Moodys</th>
<th>DBRS</th>
</tr>
</thead>
<tbody>
<tr>
<td>AltaGas</td>
<td>BBB- (stable)</td>
<td>BBB (stable)</td>
<td>BBB (low) (stable)</td>
<td></td>
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<tr>
<td>SEMCO</td>
<td>BBB (stable)</td>
<td>Baa1 (stable)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>WGL Holdings</td>
<td>BBB- (stable)</td>
<td>BBB (stable)</td>
<td>Baa1 (stable)</td>
<td></td>
</tr>
</tbody>
</table>

1 Non-GAAP measure; see discussion in the advisories
2 As at December 12, 2019, bolded ratings reflect changes made in December 2019
See “Forward-looking Information”. 
2020: Self-Funded Model
Growth in cash flow eliminates need for common equity and provides funding flexibility

2020 capital plan funded internally and focused on projects with near-term returns

2020e Sources and Uses
($ millions)

- Asset Sales and/or Borrowing: ~$1,600
- ACI Asset Sale: ~$1,600
- Potential Debt Repayment: ~$1,600
- Dividends
- Capital Program

Leverage decreasing through asset sales

- Suspension of the DRIP program supported by EPS growth
- Asset sales continue to provide efficient source of capital to further strengthen the balance sheet
# 2020e EBITDA Seasonality

Utilities seasonality driving quarterly EBITDA profile

<table>
<thead>
<tr>
<th>Consolidated Normalized 2020e EBITDA¹ By Quarter</th>
<th>Midstream Normalized 2020e EBITDA¹ By Quarter</th>
<th>Utilities Normalized 2020e EBITDA¹ By Quarter</th>
</tr>
</thead>
<tbody>
<tr>
<td>Q1: ~40%</td>
<td>Q1: ~25%</td>
<td>Q1: ~50%</td>
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<tr>
<td>Q2: ~20%</td>
<td>Q2: ~25%</td>
<td>Q2: ~25%</td>
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<tr>
<td>Q3: ~10%</td>
<td>Q3: ~25%</td>
<td>Q3: ~5%</td>
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<tr>
<td>Q4: ~30%</td>
<td>Q4: ~25%</td>
<td>Q4: 35%</td>
</tr>
</tbody>
</table>

1 Non-GAAP measure; see discussion in the advisories

See "Forward-looking Information"
2019: Outlook Unchanged

2019 Normalized EBITDA\(^1\) Guidance ($ millions)

- Utilities
- Midstream
- Power

2019 Net Debt Decrease ($ millions)

- $1,200 - $1,300

1. Non-GAAP financial measure; see discussion in the advisories
2. Includes 2019 asset sales announced to date
   See "Forward-looking Information"
Launched our Inaugural ESG Report

To earn the right to grow, we must continue to integrate ESG considerations into the execution of our strategy.

The report outlines our 2018 performance in several key areas relevant to the long-term sustainability of our business, and demonstrates our ongoing commitment to transparency and improved reporting in the future. Learn more at [www.ESGatAltaGas.ca](http://www.ESGatAltaGas.ca).
World-Class Assets ($CAD unless otherwise noted)

1. As at December 10, 2019
2. Non-GAAP measure; see discussion in the advisories
3. Based on ALA working interest capacity in FG&P and extraction
4. Based on ALA 100% working interest facilities and ALA % capacity in non-operated facilities
5. Includes RIPET and ALA working interest in Ferndale

- **$5.5B** Market Cap¹
- **$1.2 - 1.3B** 2019e Normalized EBITDA²
- **$2.2B** Asset Sales in 2019¹
- **$21B** Total Assets

- **1.9Bcf/d** Gas Processing³
- **54,500bbl/d** Fractionation⁴
- **80,000bbl/d** Export⁵

- **US$3.7B** Rate Base
- **5** U.S. Jurisdictions
- **1.6 Million** Customers
Our Business Strategies are Straightforward
Low-Risk, High-Growth Utilities and Midstream Company

Low-Risk Regulated Utilities

Opportunity-Rich Integrated Midstream

Leveraging our Core Distribution Footprint

Leveraging our Core Export Strategy

Steady and predictable Utilities business and high-growth integrated Midstream assets provide a strong foundation to deliver attractive risk-adjusted returns.
Our Midstream Strategy is Straightforward

Maximize utilization of existing assets and pursue capital efficient high-return expansions

- Continue to build upon our export competency
- Diversify and grow our customer base to help mitigate counterparty risk
- Optimize existing rail infrastructure to gain scale and efficiencies
- Increase throughput at existing facilities while maintaining top-tier operating costs and environmental standards
- Leverage and maintain strong relationships with First Nations, regulators and all partners
- Mitigate commodity risk through effective hedging programs and risk management systems

Leverage export strategy and our integrated value chain to attract volumes
Premier Midstream Business Connecting Canadian Producers to Global Markets

Leverage RIPET and our integrated value chain to attract volumes

**Montney Basin**

**Key Assets:**
- Ridley Island Propane Export Terminal (RIPET)
- Ferndale Terminal
- Townsend Expansion
- Aitken Creek Development
- North Pine Expansion

**Strategic Benefits:**
- Global demand market access
- Leverages existing assets
- Increases producer netbacks
- Expansion of existing assets

**Opportunities:**
- Continued Montney LPG growth driven by condensate demand
- LNG Canada and Coastal Gas Link
- Increasing Asian demand for LPG

**Strategy:**
- Build on export competency
- Leverage first-mover advantage
- Increase throughput at existing facilities
- Optimize rail infrastructure

See "Forward-looking Information"
Integrated Service Offering with Access to Global Markets

Increasing returns along the integrated value chain

Integrated Economics

9X – 10X
CUMULATIVE CAPEX PER EBITDA
5X – 6X

Integrated NGL value chain

Step 1: NATURAL GAS LIQUIDS (NGL) PROCESSING UNIT
Step 2: LIQUIDS HANDLING AND TRANSPORTATION
Step 3: FRACTIONATION AND OTHER PROCESSING
Step 4: PROPANE STORAGE, REFRIGERATION UNIT AND REFRIGERATED STORAGE TANK
Step 5: VERY LARGE GAS CARRIER (VLGC) TO ASIA

From wellhead to global markets

Townsend Aitken Creek Inga
Aitken, Townsend, North Pine Pipelines and Townsend Truck Terminal
North Pine

Potential to ~double in size with minimal capital

See "Forward-looking Information"
Abundant North American Natural Gas Supply

Excess propane supports development of incremental export capacity

Abundant supply of North American natural gas

- U.S. natural gas production expected to grow 30% by 2023
- Shift towards liquids rich development targets
- WCSB Montney is a world-class liquids rich resource generating the lowest break-evens in North America
- North American supply growth driven by condensate demand and LNG export projects
- WCSB supply trapped due to lack of egress and market development

Propane supply growth continues to outpace demand

- As NA gas supply continues to shift to liquids rich basins, liquids production is on the rise
- NA propane supply is outpacing NA demand
- Exports are required to balance the market in both Canada and the Gulf
- WCSB propane supply outpaces demand by more than 100,000 bbl/d
- Prices expected to remain relatively low for the long term

Source: Wood Mac
Supply/Demand Imbalance Supports Export Capacity Growth

Opportunity to grow Canada’s West Coast LPG export capacity

Increasing demand in Asia
- Natural gas and propane are low-cost sources of clean fuel
- China and India demand grew by 17% and 8% annually between 2012 and 2017
- Asian demand expected to grow by ~18% over the next 10 years

Supply/demand imbalance supports strong spreads
- WCSB growth is constrained by regional market access putting sustained pressure on AECO
- North American LPG supply/demand imbalance is expected to keep prices low
- Growing Asian demand will continue to support Canadian exports

LPG Demand in Asia

Source: Wood Mac & ICE
RIPET: Providing Enhanced Netbacks to Producers

At current propane prices\(^1\) the RIPET advantage results in a significant increase in our producers realized price.

1. Propane prices as at December 13, 2019
2. Average 2020 forward Far East Index price as at December 13, 2019
3. Mt. Belvieu minus $0.25 US/gal

See “Forward-looking Information”
Utilities Update
Utilities Strategy - Drive Operational Excellence

Priorities

- Maintain safe and reliable infrastructure
- Enhance overall returns via complementary businesses and cost-reduction initiatives
- Attract and retain customers through exceptional customer service
- Improve asset management capabilities

Enhance the value proposition for our customers
Our Utilities Business Operating Model

Safe and reliable, high-growth competitive strategy

Opportunities

- Improve business processes and drive down leak remediation costs, reinvesting savings into improving the customer experience
- Invest in aging infrastructure; grow earnings through rate base investment
- Utilization of the Accelerated Replacement Programs

Operational Excellence

Build a competitive operating advantage
## Rate Case Update

**Focused on Timely Recovery of Capital**

<table>
<thead>
<tr>
<th>Rate Case</th>
<th>Revenue</th>
<th>ROE Approved</th>
<th>Equity Thickness Approved</th>
<th>Notes</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>SEMCO (Michigan)</strong></td>
<td>Filed May 31, 2019, includes the Marquette Connector Pipeline</td>
<td>Received: US$19.9 MM</td>
<td>Received: 9.87%</td>
<td>Received: 54%&lt;sup&gt;1&lt;/sup&gt;</td>
</tr>
<tr>
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<td>• Final order released December 6, 2019</td>
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<td></td>
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<td></td>
<td></td>
<td>• New rates to be implemented January 2020</td>
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<tr>
<td><strong>WGL, Maryland</strong></td>
<td>Filed April 22, 2019</td>
<td>Received: US$27 MM</td>
<td>Received: 9.7%</td>
<td>Received: 53.5%</td>
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<tr>
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<td></td>
<td>• Final order released October 15, 2019, new rates implemented at that time</td>
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<tr>
<td><strong>CINGSA (Alaska)</strong></td>
<td>Filed in 2018 based on 2017 historical test year</td>
<td>Received: US($9) MM</td>
<td>Received: 10.25%</td>
<td>Received: 53%</td>
</tr>
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<td>• Rate case decision issued in August 2019</td>
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<td>• CINGSA is required to make a tariff filing proposing formula rates by February 14, 2020</td>
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<td>• Next rate case filing by July 1, 2021 based on calendar year 2020 test year</td>
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<sup>1</sup> Represents SEMCO's permanent equity capital

<sup>2</sup> On September 16, 2019, a Hearing Examiner's report was issued in response to the Virginia rate case filed in July 2018 and recommended a US $11.2 million rate increase associated with the roll-in of SAVE surcharges, a 9.2 percent return on equity and 53.5 percent equity thickness. On October 21, 2019, Washington Gas filed comments on and exceptions to the Hearing Examiner's report, recommending the State Corporation Commission of Virginia reject certain of the Hearing Examiner's findings. A final decision is pending. See "Forward-looking Information"