AltaGas

Investor Presentation

September 2017

Forward-looking Information

This presentation contains forward-looking statements. When used in this presentation, the words “will”, “intend”, “plan”, ”potential”, “generate”, "grow", “deliver”, “can”, “continue”, “drive”, “anticipate”, “target”, “come”, “create”, “position”, “achieve”, “seek”, “propose”, “forecast”, “estimate”, “expect”, “solution” and similar expressions, as they relate to AltaGas or any affiliate of AltaGas (including AltaGas or an affiliate of AltaGas following completion of the WGL Transaction), are intended to identify forward-looking statements. In particular, this presentation contains forward-looking statements with respect to, among others things, business objectives, strategies, expected returns, expected growth (including growth in normalized EBITDA, normalized funds from operations, dividends, payout ratios, customers, rate base and the components thereof) and sources of growth, capital spending, cash flow and sources of funds, results of operations, performance, expectations regarding growth and development projects and other opportunities (including expected EBITDA contributions, capital expenditures, facility design specifications, cost, location and location benefits, ownership, operatorship, ability to expand, retrofit, double capacity, contracting capability, construction expertise, progress of construction, development timelines, capacity, connection capability to infrastructure, transmission options, options for producers, access to markets, potential end markets, sale and purchase of LPG, export capability, sources of supply, tolling arrangements, shipping costs and timeline and targets and expected dates of construction completion, final investment decision, in-service and on-stream), expectations of Ridley Island Propane Export Terminal being Canada’s first west coast propane terminal and potential for first mover competitive advantages, expectations regarding Astomos’ propane shipments, ability to capture market share and propane processing capacity, expectations on future market prices, access to capital markets, liquidity, target ratios (including normalized FFO to debt), increase in gas production and demand for infrastructure in the Montney region, expectations regarding supply and demand for propane, sources of supply and WCSB exports and surpluses, expectations for the longevity and reliability of infrastructure assets, the quantity and competiveness of pricing, expectations regarding cost of existing gas-fired infrastructure relative to new build, barriers of entry for new gas generation and value of existing infrastructure, development of solar projects, incremental battery storage opportunities and other renewable projects, system betterment, natural gas pipeline replacement and refurbishment programs, Marquette Connector Pipeline, the benefits of the Painted Pony alliance, the stability and predictability of dividends and the sources of funds therefor, expectations regarding volumes and throughput, competitiveness of WCSB gas and rationale supporting AltaGas’ view, AltaGas’ view with respect to the California power market, future energy needs of California, sources of future supply and opportunities that may become available for existing AltaGas facilities, commodity exposure, frac spread exposure, hedging exposure, foreign exchange, demand for propane, expectations regarding operating facilities, expected dates of regulatory approvals, licenses and permits and financial results. In particular this presentation also contains forward looking statements with respect to the combination of AltaGas and WGL and related performance, including, without limitation, the transformative nature of the WGL Transaction, the portfolio of assets of the combined entity, total enterprise value, nature, number, value and timing of growth and investment opportunities available to AltaGas, the quality and growth potential of the assets, the strategic focus of the business, the combined customers, rate base and customer and rate base growth, EPS accretion, and normalized FFOPS accretion, both in the first full year following the WGL Transaction and over the period to 2021, growth on an absolute dollar and per share basis, strength of earnings including, without limitation, EPS, FFOPS, EBITDA, EBIT and contributors and components thereof, annual dividend growth rate, payout ratios, dividend yield, the ability of the combined entity to target higher growth markets, high growth franchise areas, and other growth markets, the liquidity of the combined entity and its ability to maintain an investment grade credit rating, strength of balance sheet, improved credit metrics and target credit metrics (including in respect of FFO/debt and net debt/EBITDA), the leveraging of respective core competencies and strategies, the ability to deliver high quality service at reasonable rates, the fact that closing of the WGL Transaction is conditioned on certain events occurring, utility segment customers, the geographical and industry diversification of its business, the stability of cash flows and of AltaGas’ business, the growth potential available to AltaGas in clean energy, natural gas generation and retail energy services, the significance and growth potential and expectations for growth in the Montney and Marcellus/Utica, export opportunities, the strength of AltaGas and WGL as utility operators, expectations regarding WGL's midstream investments, intentions for further investment, expectations for normalized EBITDA allocation geographically, by business segments and the other components thereof, expected timing and capex for certain AltaGas and WGL projects and expected capital investment by business segment, future growth financing strategies, sources of financing and cash flow, long-term target business mix, access to capital, anticipated completion of the WGL Transaction, including certain terms and conditions thereof and the anticipated completion and timing thereof, execution of permanent financing plans (include asset sales and future offerings) and the receipt of all necessary regulatory and stock exchange approvals. Information and statements contained in this presentation that are not historical facts may be forward-looking statements.

These statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. Such statements reflect AltaGas’ current views with respect to future events based on certain material factors and assumptions and are subject to certain risks and uncertainties, including, without limitation, changes in market competition, governmental or regulatory developments, changes in political environment, changes in tax legislation, general economic conditions, capital resources and liquidity risk, market risk, commodity price, foreign exchange and interest rate risk, operational risk, volume declines, weather, construction, counterparty risk, environmental risk, regulatory risk, labour relations, any event, change or other circumstance that could give rise to termination of the merger agreement in respect of the WGL Transaction, the inability to complete the WGL Transaction due to the failure to satisfy conditions to completion, including that a governmental entity may prohibit, delay or refuse to grant approval for the consummation of the WGL Transaction, uncertainty regarding the length of time required to complete the WGL Transaction, the anticipated benefits of the WGL Transaction may not materialize or may not occur within the time periods anticipated by AltaGas, impact of significant demands placed on AltaGas and WGL as a result of the WGL Transaction, failure by AltaGas to repay the bridge financing facility, potential unavailability of the bridge financing facility and/or alternate sources of funding that would be used to replace the bridge financing facility, including asset sales on desirable terms, lack of control by AltaGas of WGL and its subsidiaries prior to the closing of the WGL Transaction, impact of acquisition-related expenses, accuracy and completeness of WGL’s publicly disclosed information, increased indebtedness of AltaGas after the closing of the WGL Transaction, including the possibility of downgrade of AltaGas’ credit ratings, historical and pro forma combined financial information may not be representative of future performance, potential undisclosed liabilities of WGL, ability to retain key personnel of WGL following the WGL Transaction, risks associated with the loss of key personnel, risks relating to unanticipated costs of integration in connection with the WGL Transaction, including operating costs, customer loss or business disruption, changes in customer energy usage, and other factors set out in AltaGas’ continuous disclosure documents. Many factors could cause AltaGas’ or any of its business segments’ actual results, performance or achievements to vary from those described in this presentation including, without limitation, those listed above as well as the assumptions upon which they are based proving incorrect. These factors should not be construed as exhaustive. Should one or more of these risks or uncertainties materialize, or should assumptions underlying forward-looking statements prove incorrect, actual results may vary materially from those described in this presentation as intended, planned, anticipated, believed, sought, proposed, forecasted, estimated or expected, and such forward-looking statements included in this presentation herein should not be unduly relied upon. These statements speak only as of the date of this presentation. AltaGas does not intend, and does not assume any obligation, to update these forward-looking statements except as required by law. The forward-looking statements contained in this presentation are expressly qualified by this cautionary statement.

Financial outlook information contained in this presentation about prospective financial performance, financial position or cash flows is based on assumptions about future events, including, without limitation, economic conditions and proposed courses of action, based on management’s assessment of the relevant information currently available. Readers are advised to refer to AltaGas’ news release regarding the acquisition of WGL for a further description of the assumptions underpinning the financial outlook information contained in this presentation relating to the combination of AltaGas and WGL. Readers are cautioned that such financial outlook information contained in this presentation should not be used for purposes other than for which it is disclosed herein.

In this presentation we use certain supplementary measures, including Normalized EBITDA, Normalized Funds from Operations (“FFO”) and Normalized Funds from Operations per Share (“FFOPS”) that do not have any standardized meaning as prescribed under U.S. generally accepted accounting principles (“GAAP”) and, therefore, are considered non-GAAP measures. AltaGas’ method of calculating these non-GAAP measures may differ from the methods used by other issuers. Readers are advised to refer to AltaGas’ Management’s Discussion and Analysis (“MD&A”) as at and for the six months ended June 30, 2017 for a description of the manner in which AltaGas calculates such non-GAAP measures and for a reconciliation to the nearest GAAP financial measure. Normalized FFOPS is derived by dividing normalized FFO by the weighted-average shares outstanding for the relevant period. In this presentation we also use the Non- GAAP measure “Earnings Before Interest and Taxes (EBIT)”, which is disclosed in respect of WGL’s business segments only. As described in WGL's annual report on Form 10-K filed with the SEC, WGL considers EBIT to be a performance measure that includes operating income, other income (expense), earnings from unconsolidated affiliates and is reduced by amounts attributable to non-controlling interests. EBIT is used in assessing the results of each segment's operations.

Readers are also cautioned that these non-GAAP measures should not be considered as alternatives to other measures of financial performance calculated in accordance with GAAP. Additional information relating to AltaGas can be found on its website at www.altagas.ca. The continuous disclosure materials of AltaGas, including its annual and interim MD&A and Consolidated Financial Statements, Annual Information Form, Information Circular, material change reports and press releases, are also available through AltaGas’ website or directly through the SEDAR system at www.sedar.com and provide more information on risks and uncertainties associated with forward-looking statements.

AltaGas & WGL Holdings Strategic Combination

High-quality, contracted assets with significant organic growth

~$18

Billion

Total Enterprise Value[1]

15-20%

Funds from Operations per Share[2] Accretion through 2021

8-10%

Dividend Growth (2019 – 2021)

Strong **investment grade** balance sheet

8-10%

EPS Accretion through 2021

~7.5%

Dividend Yield[3]

$5 billion

Secured growth

+ $2 billion

Advanced growth opportunities

AltaGas

1 Based on estimated book value at December 31, 2018
2 Non-GAAP financial measure
3 Based on closing price on August 31, 2017
Expectations as at July 27, 2017 upon successful close of WGL Acquisition
See "forward-looking information"

Compelling Benefits

Acquisition supports AltaGas' long-term vision and strategy

AltaGas + WGL

Business compatibility
(Gas utilities, midstream, contracted power)

Diversification
(3 businesses, 8 utility jurisdictions, in over 30 states and provinces)

Scale
(~C$22 billion[1] combined assets)

Common Culture

Significant high-quality growth opportunities;
8-10% dividend growth 2019-2021

Accretive to both EPS and cash flow metrics through 2021

Stable high quality assets,
investment grade balance sheet and conservative payout ratio

1 Total combined assets as of September 30, 2016
Expectations as at July 27, 2017 upon successful close of WGL Acquisition
See "forward-looking information

AltaGas & WGL Significant Infrastructure Platform

High-quality, contracted assets with attractive organic growth

~2 Bcf/d[1] of Natural Gas transacted

- ~70,000 Bbls/d liquids produced
- 1,690 Mmcf/d of extraction capacity
- 813 Mmcf/d of FG&P capacity
- 2 export terminals[2]
- Interest in four major pipelines in Marcellus / Utica

1,078 MW[3] of Power Generation

- 422 MW Gas
- 277 MW Hydro
- 117 MW Wind
- 35 MW Biomass
- 20 MW Energy Storage
- 207 MW Distributed Generation

~$4.5B[4] Utility Rate base

- ~1.7 million customers
- 8 Jurisdictions
  - Alberta, B.C. and Nova Scotia in Canada
  - Alaska, District of Columbia, Maryland, Michigan and Virginia in the U.S.

~70% U.S. normalized EBITDA Contribution

~30% Canadian normalized EBITDA Contribution

~80% normalized EBITDA Contracted with medium and long-term agreements

AltaGas

+

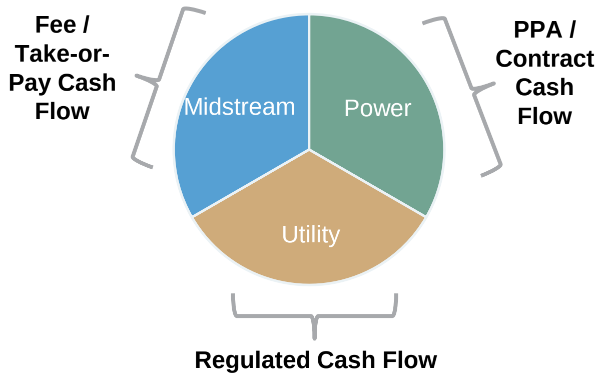
WGL

1 AltaGas only; 2 AltaGas' 1/3 Ownership in Ferndale, and 70% Ownership in Ridley Island Propane Export Terminal; 3 Excludes Blythe (507 MW) and Tracy (330 MW) gas generation plants;
4 AltaGas expectation as of December 2016, WGL extrapolated to calendar year end 2016 based on FY2015 rate base and a CAGR of 9.0%, US dollars converted to Canadian at $1.29 CAD/USD
* Expectations as at July 27, 2017 upon successful close of WGL Acquisition
** Normalized EBITDA is a non-GAAP Financial Measure
See "forward-looking information"

Leading North American Diversified Energy Company

Premier footprint in Canada and the U.S.

Balanced Long-Term Target Business Mix



AltaGas

- Gas Processing
- Expansion to Existing Facility
- Gas Processing Under Construction
- Regional LNG Facility Under Construction
- LPG Under Construction
- Storage Facility
- Storage Facility Under Construction
- Wind Power Generation
- Hydro Power Generation
- Biomass Power Generation
- Gas-Fired Power Generation
- Gas-Fired Power Generation Under Development
- Energy Storage
- Utilities

WGL

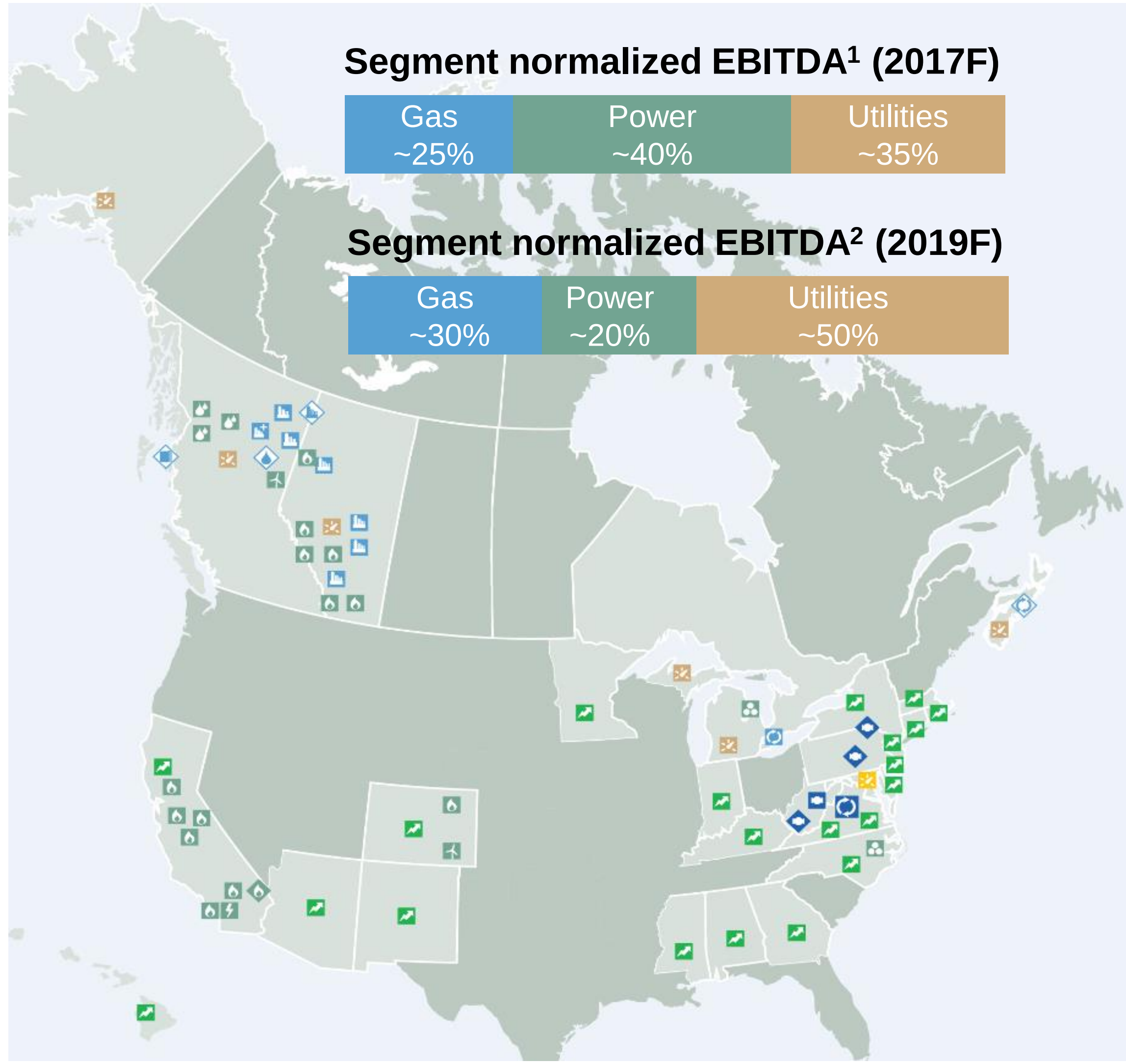
- Midstream Pipelines
- Midstream Pipelines Under Development
- Distributed Generation
- Utilities
- Hampshire Gas Storage Facility
- Energy Marketing (5 states)

Segment normalized EBITDA[1] (2017F)

Gas	Power	Utilities
~25%	~40%	~35%

Segment normalized EBITDA[2] (2019F)

Gas	Power	Utilities
~30%	~20%	~50%

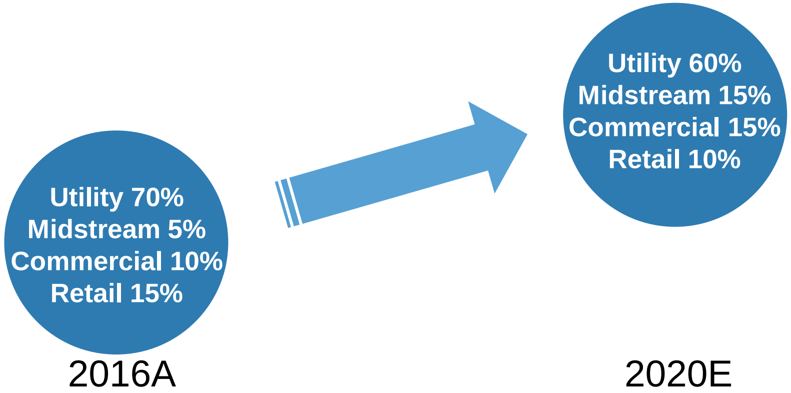


1 Expectations as at July 27, 2017, FX Rate of C$1.29/US$1
2 Expectations as at July 27, 2017, upon successful close of WGL Acquisition. FX Rate of C$1.29/US$1, Normalized EBITDA is a non-GAAP measure.
See "forward-looking information"

WGL Overview

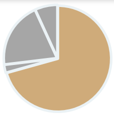
- **WGL is a leading diversified U.S. energy company**
- **Seen as a preferred source of clean and efficient energy solutions that produce value for customers, investors and communities**
- **Disciplined capital allocation strategy focused on infrastructure investments with numerous near-term opportunities**
- **Strong balance sheet and credit ratings (Moody's/S&P/ Fitch)**
  - **WGL Holdings: (A3/A/A-)**
  - **Washington Gas: (A1/A/A)**

EBIT Contribution By Segment[5]



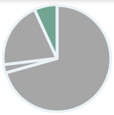
2016A EBIT (%)[1]

Utility



- Natural gas regulated utility serving 1.1 million customers with a rate base of C$2.5 billion[2,3]
- Serves three, high growth and economically strong jurisdictions: Washington D.C., Maryland and Virginia

Power

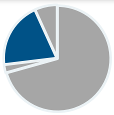


- Owns distributed generation assets including solar, and natural gas fuel cells
- The commercial segment is comprised of two businesses:
  - Distributed generation
  - Energy efficiency

Midstream

- Stable earnings underpinned by contracts with a majority from investment grade counterparties
- Ownership stakes in four major midstream projects
- Expected to be the fastest growing segment through 2020

Retail

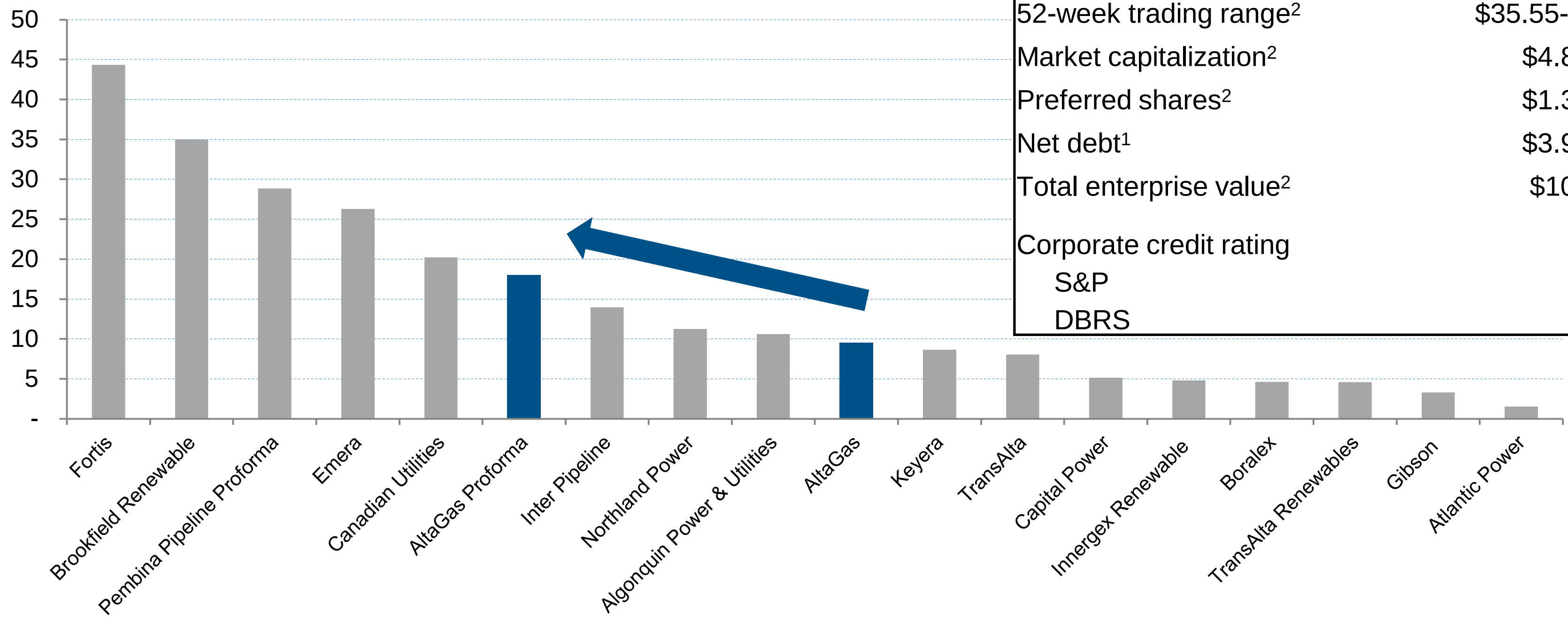


- Provides retail gas and electricity to ~275,000 customers in Washington D.C., Maryland, Virginia, Delaware and Pennsylvania
- Volatility mitigated through five year secured supply arrangement with Shell[4]
- Integrated service offering supporting other business lines

1 As of September 30, 2016, excludes other activities and eliminations; 2 WGL figures converted to Canadian dollars at 1.29 CAD/USD
3 WGL rate base extrapolated to calendar year end 2016 based on FY2015 rate base and a CAGR of 9.0%; 4 As per WGL FY2016A Form 10-K
5 WGL May 2016 Investor Presentation
* EBIT is a non-GAAP financial measure
See "forward-looking information"

Larger Scale Enhances AltaGas' Competitive Position

Peer Group
Enterprise Value ($ billions)



TSX: ALA Today $CAD	
Common shares outstanding[1]	172 million
Common share trading price[2]	$27.71
52-week trading range[2]	$35.55-$27.31
Market capitalization[2]	$4.8 billion
Preferred shares[2]	$1.3 billion
Net debt[1]	$3.9 billion
Total enterprise value[2]	$10 billion
Corporate credit rating	
S&P	BBB
DBRS	BBB

~C$18 billion[3] energy infrastructure company post-close

Increased diversification

Expanded access to capital and greater financial flexibility

1 As of July 21, 2017
2 As of August 23, 2017
3 Based on estimated book value at December 31, 2018
See "forward-looking information"

Attractive Platform for Growth Through 2021

~C$7 billion of identified capital investment opportunities

Energy Storage

Canadian Midstream Montney

Large Scale Power Development

Distributed Generation

$5 billion
Secured growth

+

$2 billion
Advanced growth opportunities

U.S. Midstream Marcellus / Utica Footprint

Canadian Utilities System Betterment and Customer Growth

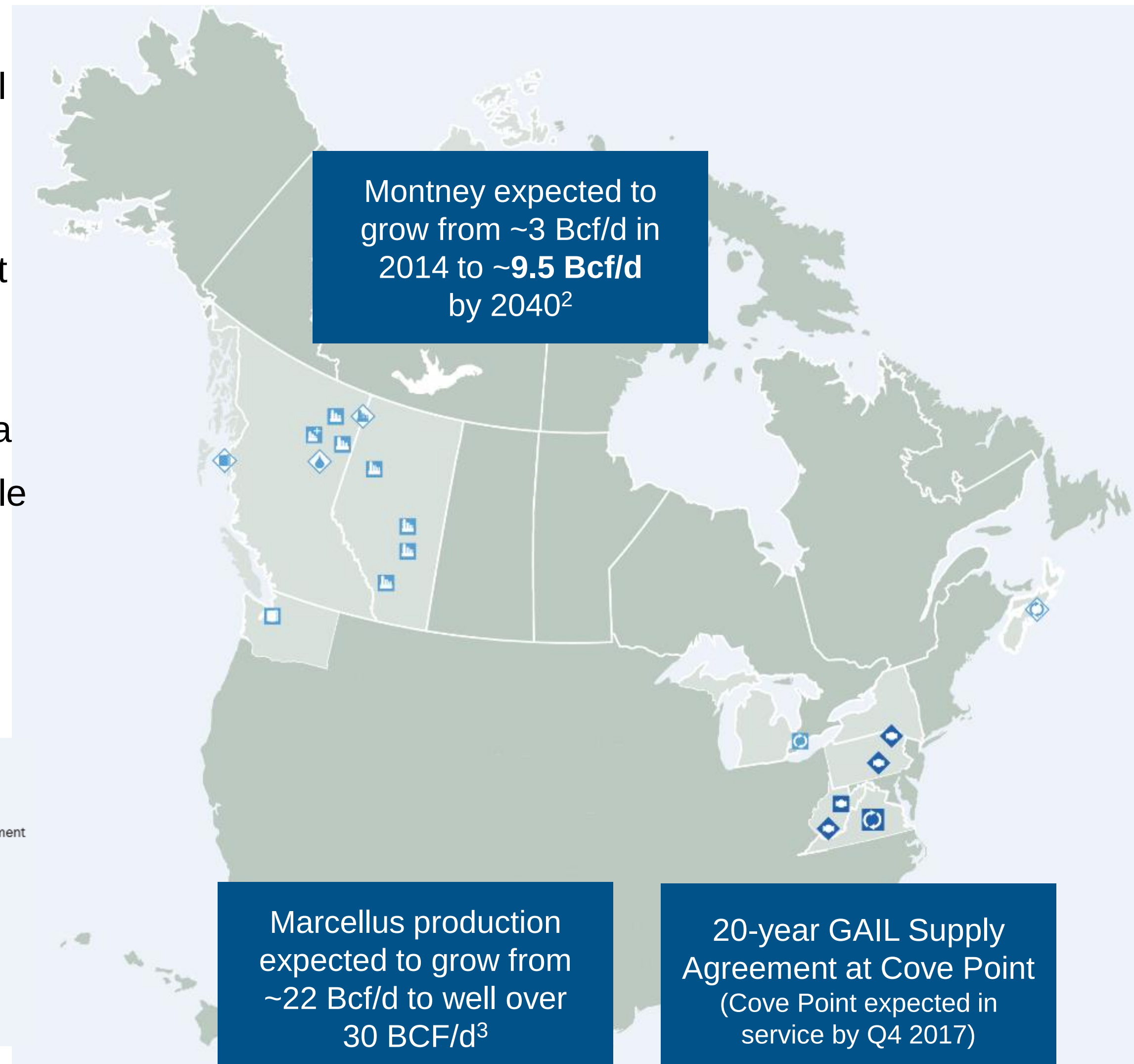
U.S. Utilities System Betterment and Customer Growth

Expectations as at July 27, 2017 upon successful close of WGL Acquisition
See "forward-looking information

Combined Midstream in North America's Most Prolific Gas Plays

Strategic infrastructure provides producers with global market access

- Unique opportunity providing critical infrastructure for energy exports at three sites on both the Pacific and Atlantic
- Only significant existing West Coast energy export terminal (Ferndale)[1] with a second (RIPET) under construction, moving natural gas liquids to key markets including Asia
- High grade asset base in sustainable plays drive growth
- Strategic footprint in vertically integrated Montney & Marcellus / Utica plays



AltaGas
- Gas Processing
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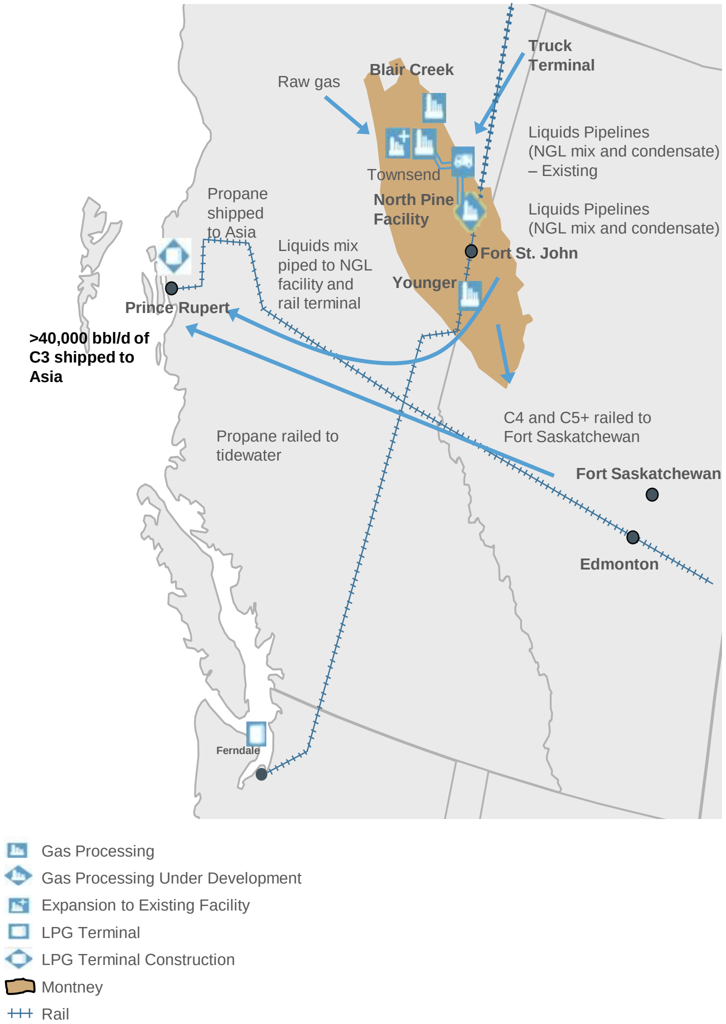
- Gas Processing Under Construction
- Regional LNG Facility Under Construction
- LPG Terminal Under Construction
- LPG Terminal Under Construction
- Storage Facility
- Storage Facility Under Construction

WGL
- Midstream Pipelines
- Midstream Pipelines Under Development
- Hampshire Gas Storage Facility

1 AltaGas has 1/3 interest in Ferndale facility
2 NEB – Energy Market Assessment
3 U.S. Energy Information Administration
Expectations as at July 27, 2017 upon successful close of WGL Acquisition
See "forward-looking information"

AltaGas' Northeast B.C. Strategy

Provides new market access for Western Canadian propane producers to Asia



Ridley Island Propane Export Terminal (RIPET)
$450 - $500 Million[1]
In service: Q1 2019

- Expected to be Canada's first propane export terminal, located on B.C's west coast
- Will provide producers with access to key markets to the west, including Asia, with significant shipping cost advantages vs. the Gulf coast
- 40,000 Bbls/d of export capacity

North Pine NGL Facility
$115 - $125 Million
In service: Q1 2018

- NGL facility to serve Montney producers in NE B.C.
- First train will consist of 10,000 Bbls/d of C3+ processing capacity, with capacity of 6,000 Bbls/d of C5+
- Will be connected by rail to Canada's west coast, including to RIPET

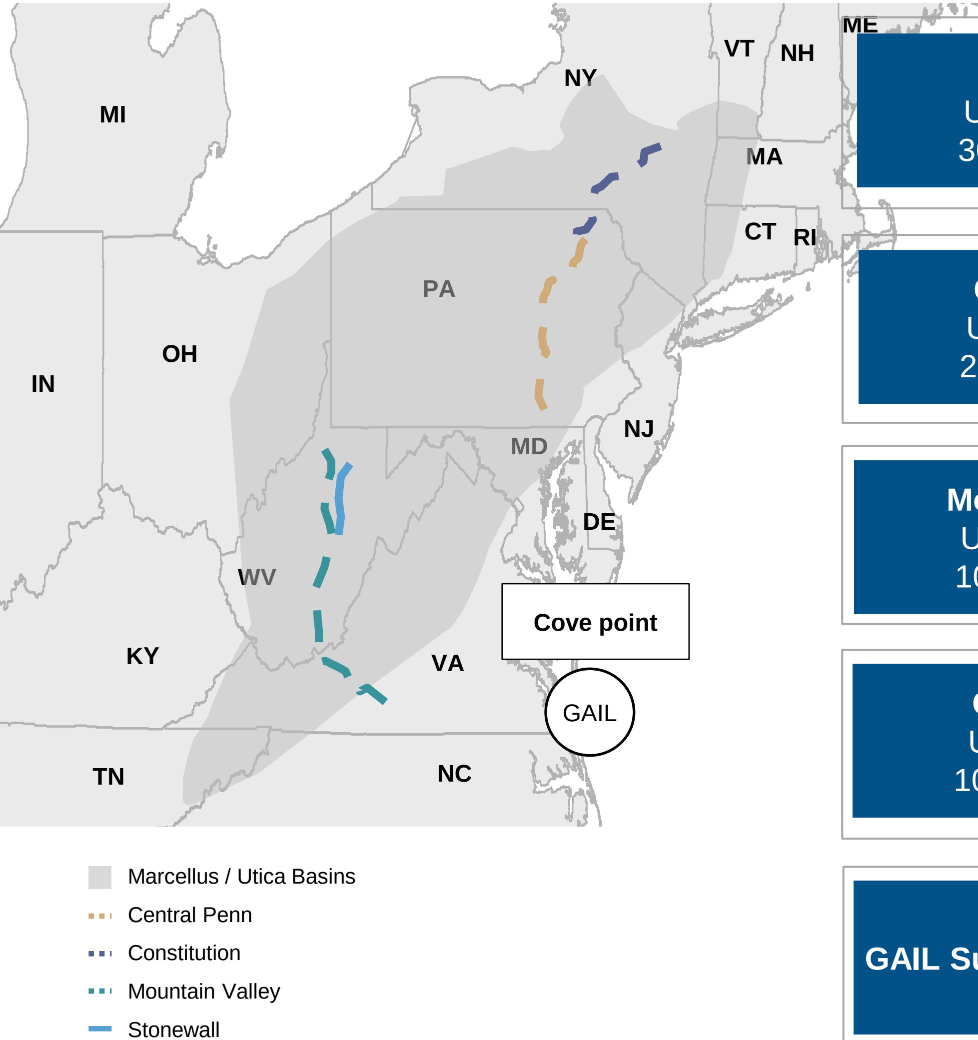
Townsend Phase 2A Gas Processing Facility
$125 - $135 Million
In service: Oct. 2017

- Doubling the Townsend gas processing complex, phase two will consist of two separate gas processing trains
- First train (2A) will be a 99 MMcf/d shallow-cut natural gas processing facility

1 Total project cost; ownership is 70% ALA and 30% Royal Vopak
Expectations at July 27, 2017
See "forward-looking information"

Marcellus Pipelines

Connecting low cost producers with U.S. consumption markets and exports



Stonewall
US$135 Million
30% Ownership

- Currently in service
- Designed to gather 1.4 Bcfd from West Virginia

Central Penn
US$411 million
21% Ownership

- Designed to transport 1.7 Bcfd as part of the "Atlantic Sunrise" project
- In service expected mid-2018

Mountain Valley
US$328 Million
10% Ownership

- Target in service Q4 2018
- Designed to transport 2.0 Bcfd from West Virginia to Virginia

Constitution
US$95 Million
10% Ownership

- Target in service 1H 2019[1]
- Designed to transport 0.65 Bcfd to major northeastern markets

GAIL Supply at Cove Point

- Natural gas sale and purchase agreement for a period of 20 years. ~2.5 mtpa of LNG (~0.35 Bcfd)
- Cove Point in service date Q4 2017[2]

AltaGas

1 Source: Williams Companies Inc., Q2 2017 conference call
2 Source: Dominion Energy
See "forward-looking information"

Combined Utility Business

High quality assets underpinned by regulated, low-risk cash flow

- Delivering clean and affordable natural gas to homes and businesses in 8 jurisdictions
- Estimated combined rate base more than **doubles** and estimated combined customer base **triples** in size
- **Increased diversification**, across several **high growth areas,** minimizing exposure to any one jurisdiction

~$8 Billion

Projected rate base in 2021

~1.7 Million

customers

across 8 states and provinces

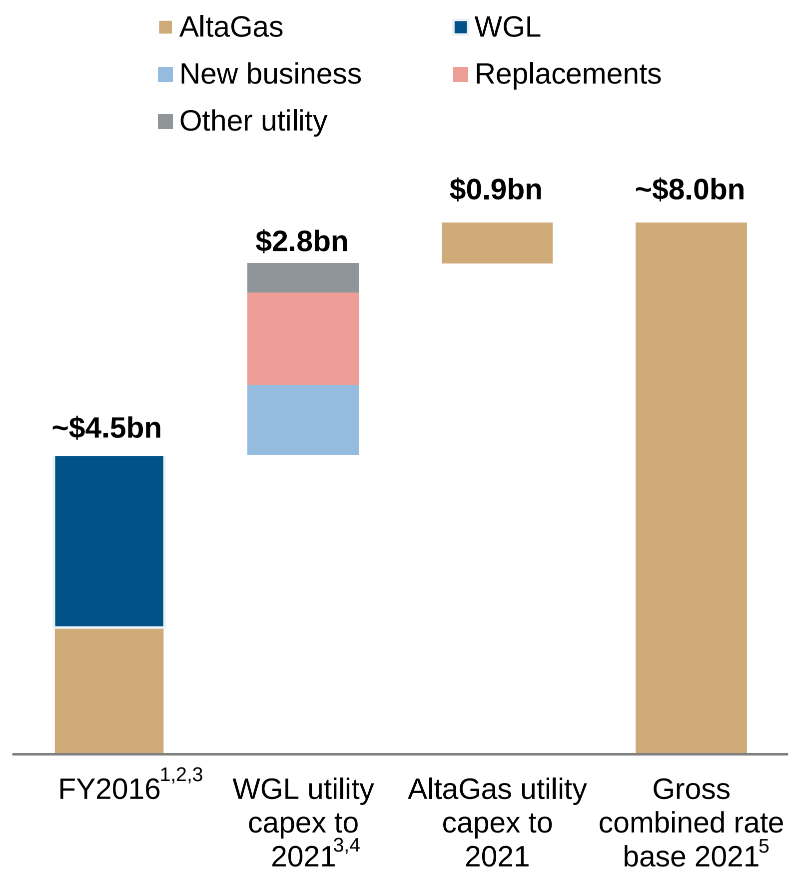
Expectations as at July 27, 2017 upon successful close of WGL Acquisition
See "forward-looking information"

Customer Growth and Accelerated Replacements Drive Growth

High near-term growth

- Expected near-term growth driven by customer additions, accelerated replacement programs and general system betterment capital expenditures
- Increased diversification into high growth areas such as Washington (6th largest regional economy in the U.S., among the highest median household incomes in the U.S.)

Projected Rate Base Growth
(C$ billions)



1 AltaGas expectation as of December 2016
2 WGL extrapolated to calendar year end 2016 based on FY2015 rate base and a CAGR of 9.0%
3 WGL figures converted to Canadian dollars at 1.29 CAD/USD
4 WGL Management estimates
5 Gross rate base excludes depreciation
See "forward-looking information"

Michigan Growth Opportunity

Marquette Connector Pipeline (MCP)

- Proposed pipeline that will connect the Great Lakes Gas Transmission pipeline to the Northern Gas pipeline in Marquette, Michigan
  - Approximately 42 miles mainly with 20” diameter pipe
- Provides needed redundancy and additional supply options to SEMCO’s ~35,000 customers in its service territory in Michigan’s Western Upper Peninsula. It will also provide additional natural gas capacity to Michigan’s Upper Peninsula to allow for growth
- Cost is estimated at ~$175 - $180 million. Recovery on MCP is expected to be through a general base rate case
- Received approval of Act 9 application from the Michigan Public Service Commission in August 2017 to construct, own and operate the project.
- Preliminary route surveys and investigations to begin in September 2017, engineering and property acquisitions in 2018, and construction in 2019
- MCP is expected to be in service in mid-2020

Combined Power Business

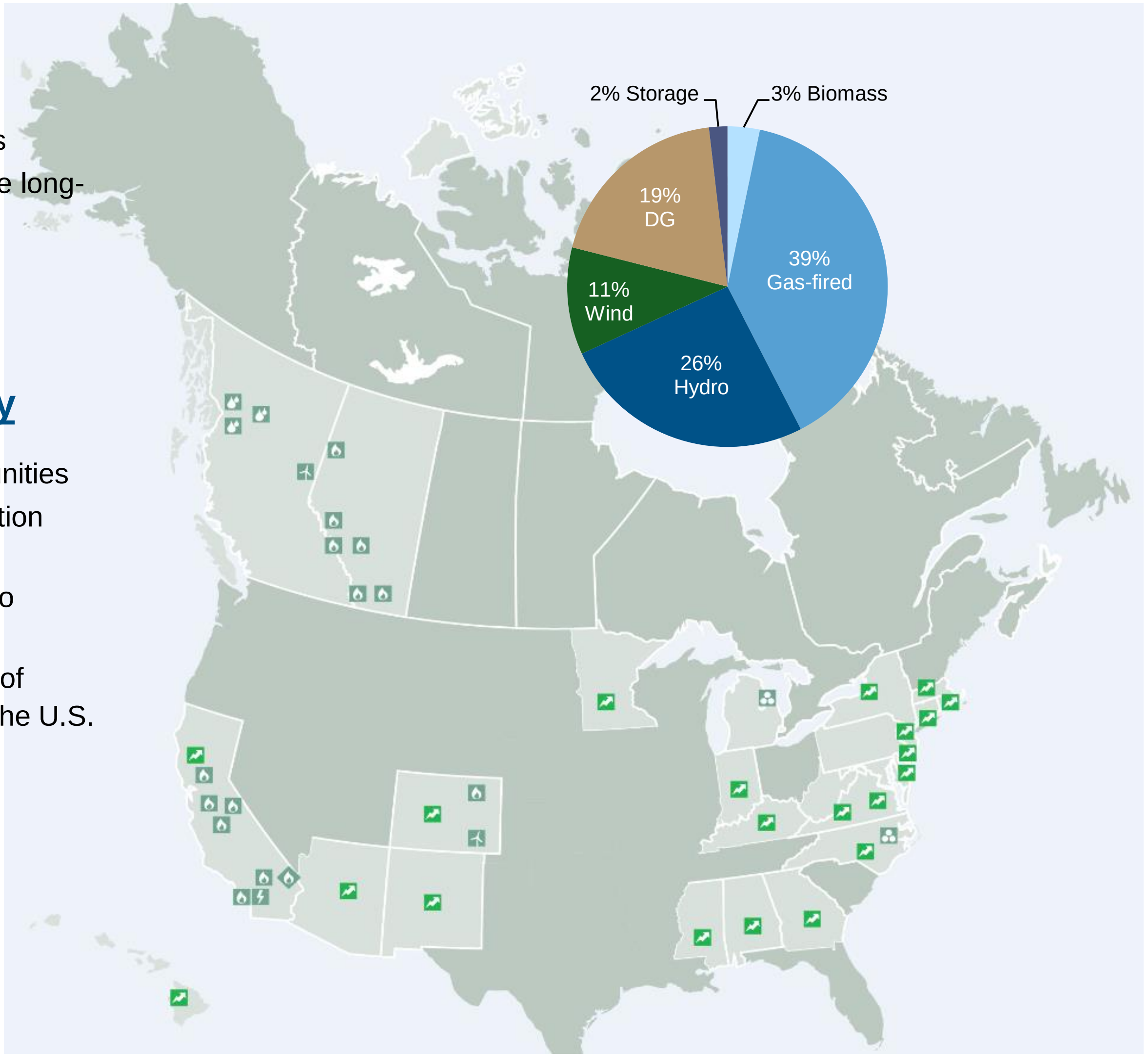
Generating clean energy with natural gas and renewable sources

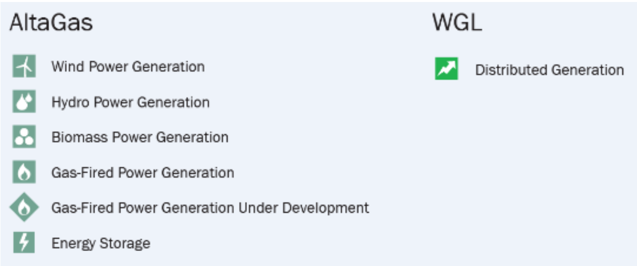
Diversified Power Portfolio

- 1,078[1] MW of power generation
- Power generation in over 20 states and provinces
- Contracts with creditworthy counterparties provide long-term stable cash flow
- Weighted average contract life is ~15 years[2]
  - Excluding Blythe & Tracy ~23 years

Enhanced growth from clean energy

- Up to $400 million in new battery storage opportunities
- ~$100 million USD per year in distributed generation opportunities
- Strong footprint provides excellent opportunities to develop solar generation projects
- Track record of building projects on-time / ahead of schedule and under budget in both Canada and the U.S.





1 Includes WGL's installed and under-construction assets of 207MW, and ALA's 20MW of energy storage. Excludes Blythe (507 MW) and Tracy (330 MW)
2 Assumes average of 20 year contracts for WGL distributed generation
Expectations as at July 27, 2017 upon successful close of WGL Acquisition
See "forward-looking information

Governing Financial Principles

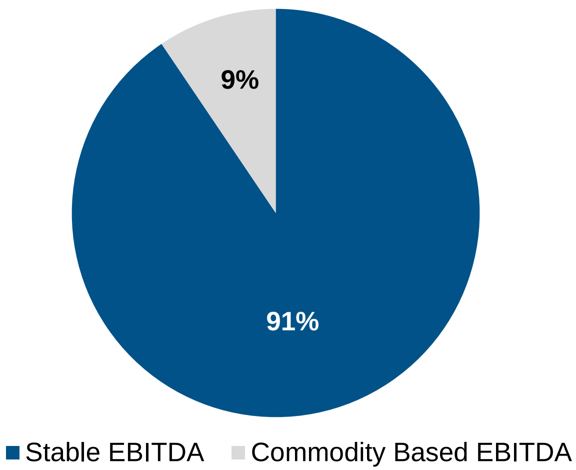
Delivering growth and security

	Principles	Targets
1	Dividend Sustainability	✓ 50 - 60% FFO[1] payout ratio ✓ ~90% of dividends underpinned by long-term contracted cash flow[2]
2	Target Expected Returns	✓ Enhancing returns on existing assets ✓ Specified targets for growth projects
3	Strong Stable Investment Grade Balance Sheet	✓ BBB credit rating
4	Manageable Targeted Financing Requirements	✓ Flexible financing plan to support growth using both growing internally generated cash flow and external financing (as required)
5	Managed Commodity Exposure	✓ ~85% or greater of contracted EBITDA
6	Strong Counterparty Creditworthiness Overall	✓ > 85% of exposure with investment grade counterparties[3]

1 FFO is a non-GAAP financial measure
2 Long-term contracted cash flow only including Northwest Hydro, Townsend, Harmattan assets as well as Utilities
3 ALA standalone
See "forward-looking information"

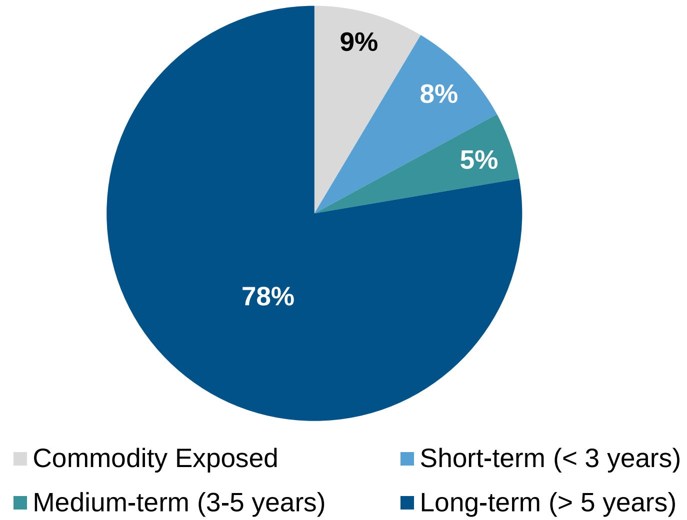
Highly Contracted, Low-Risk Business Model

Managed Commodity Exposure[1]
2019E (First full year including WGL)



<10% of combined EBITDA exposed to commodity prices

Highly Contracted[1,2]
2019E (First full year including WGL)



>80% of normalized EBITDA underpinned by medium & long-term agreements

High-quality cash flows underpinned by long-term take-or-pay contracts and rate regulated franchises

AltaGas

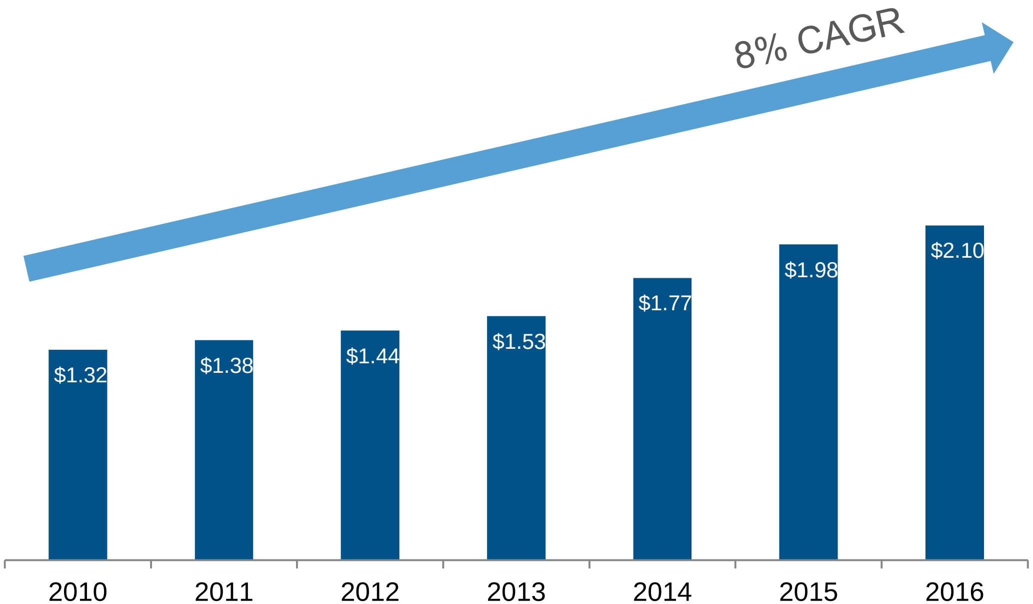
1 Assumes RIPET is 40% underpinned by tolling agreements with balance being commodity exposed. Also assumes some commodity exposure for WGL (Energy Marketing).
2 Long term agreements includes rate-regulated gas utilities, Northwest BC hydro, regulated gas pipelines, WGL Contracted Pipelines, and long-term take-or-pay / cost-of-service midstream assets, excludes Blythe and Tracy .
* For AltaGas standalone, 2017F commodity exposure is ~4%, and 2017F EBITDA is ~ 85% underpinned by medium / long-term agreements
Expectations as at July 27, 2017 upon successful close of WGL Acquisition
See "forward-looking information"

Yield + Growth Strategy

8% – 10% Growth through 2021

50% - 60% payout ratio[1] balances company growth and investor return and positions ALA for further dividend growth

Dividend growth[2]



Steady dividend track record supported by stable business model and disciplined execution

Acquisition supports dividend growth and targets reduced payout ratios

1 Based off of normalized funds from operations, a non-GAAP measure
2 2010 in accordance with CGAAP. 2011 and forward in accordance with U.S. GAAP
3 Subject to the closing of the pending WGL acquisition
See "forward-looking information"

Financing Strategy

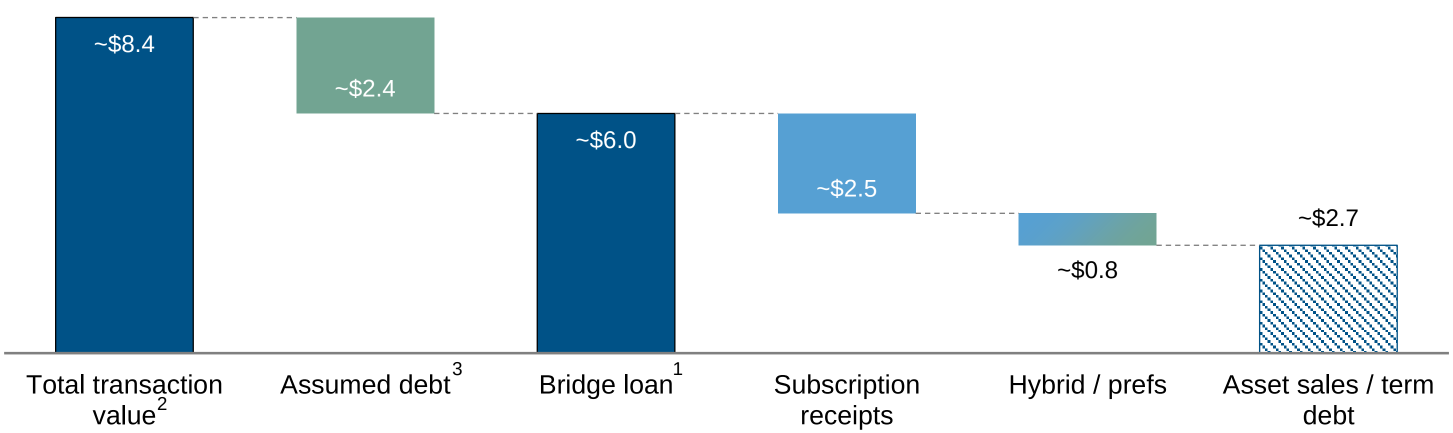
Acquisition financing

- Long-term financing plan structured to maintain strong investment grade credit profile
- Committed C$6.6bn acquisition bridge facility, including a C$2.7bn, 18-month asset sale bridge[1]
- Concurrent C$2.1bn bought deal and C$400mm private placement of subscription receipts
- Hybrids, preferred shares, incremental debt and asset sales provide funding flexibility for remaining portion
  - Have initiated sale of Blythe and Tracy which represent approximately 70% of California power
- Asset sales aligned with long-term business mix and are expected to close on a similar timeline as the transaction

Future growth financing

- Future growth investments to be financed in a manner consistent with AltaGas' past practices
- Premium DRIP at AltaGas
- Undrawn capacity on AltaGas corporate credit facilities
- Access to capital
  - AltaGas is funding vehicle for transaction
  - WGL, Washington Gas and SEMCO all have existing debt capital market profiles and access to capital for normal daily operations
- Maintain strong investment grade credit profile

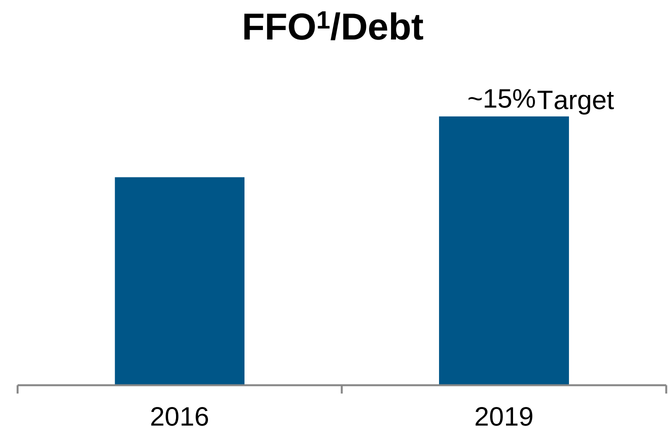
Acquisition funding sources (C$bn)

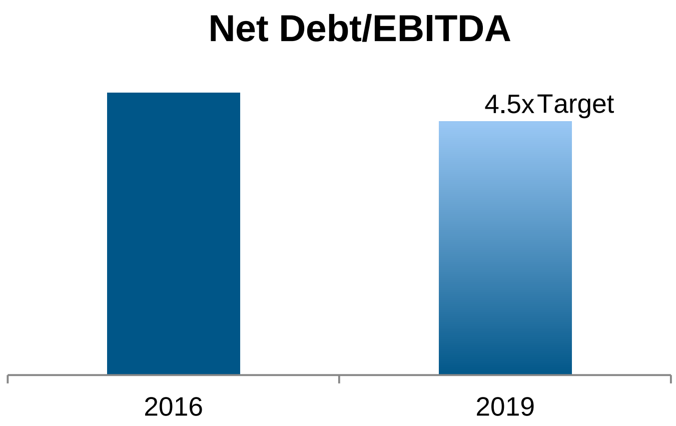


1 Bridge facility is denominated in US dollars (US$4.95bn), converted for presentation purposes to Canadian dollars at 1.33 CAD/USD; aggregate bridge amount of C$6.6bn (US$4.95bn) includes transaction costs and associated contingencies; 2 Includes additional transaction related items; 3 Debt, Minority Interest and Preferred shares as of September 30, 2016, converted to Canadian dollars at 1.33 CAD/USD

Strong Liquidity and Investment Grade Credit Rating

Prudent deal financing enhances balance sheet strength over the long-term





Combined larger platform and financing plan reinforce a path to improved credit metrics and a strong investment grade balance sheet

- Focus on stable cash flows

Credit Metric	Target
FFO / Debt	≥ 15%
Net Debt / EBITDA	≤ 4.5x

1 FFO is a non-GAAP financial measure
See "forward-looking information"

Transaction Timeline Update

Anticipate additional positive milestones into 2018

	Q1-17	Q2-17	Q3-17	Q4-17	H1-18
Transaction	Announcement				Expected close
WGL Shareholder Vote		Approval received May 10, 2017			
Regulatory			FERC approval received July 6, 2017 Waiting period for HSR Act expired July 17, 2017 CFIUS approval received July 28, 2017	Maryland, Virginia, D.C., regulatory outcomes	
Asset Sales			Phase 1 of asset disposition process started, including proposed sale of Blythe and Tracy gas-fired generation assets in California, together with non-core assets		

Key Takeaways

Near-term catalysts (Next 12 Months)

Q3 2017	Q4 2017	Q1/Q2 2018
▪ Commence asset sales for $1.5 - $2.5B to coincide with WGL regulatory approvals	▪ Completion of 99 Mmcf/d Townsend 2A processing facility in October ▪ Regulatory outcomes for Virginia and Maryland ▪ Positive Final Investment Decision on Marquette Connector Pipeline ▪ Potential new Gas and Power development initiatives	▪ Completion of North Pine 10,000 Bbls/d C3+ processing facility ahead of original schedule (Q1 2018) ▪ Regulatory outcome for DC 1H 2018 ▪ Debt/Hybrid Financing ▪ Additional asset sales/monetizations

Medium-term catalysts (12 – 24 Months)

2018 - 2019

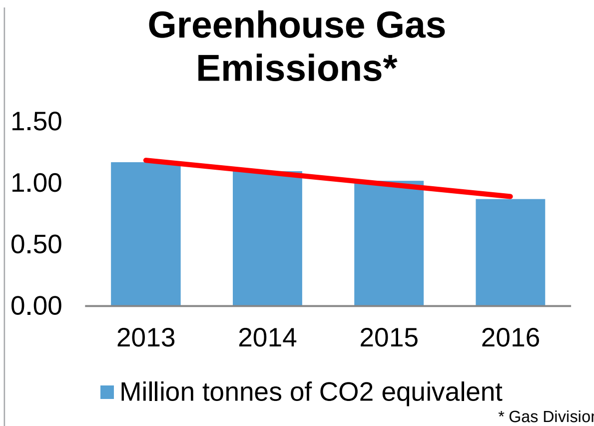
- New battery storage and solar projects
- New Midstream projects including Townsend 2B, and North Pine (train 2)
- Completion of Ridley Island Propane Export Terminal (Q1 2019)

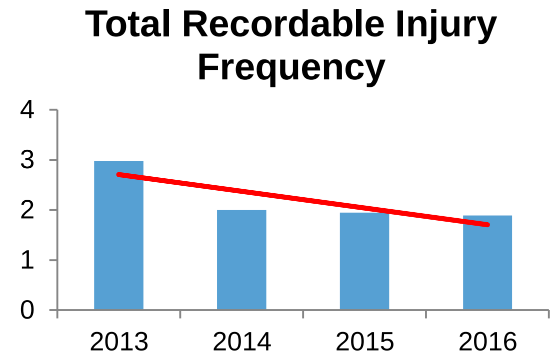
Commitment to maintaining balanced long-term mix across 3 business lines

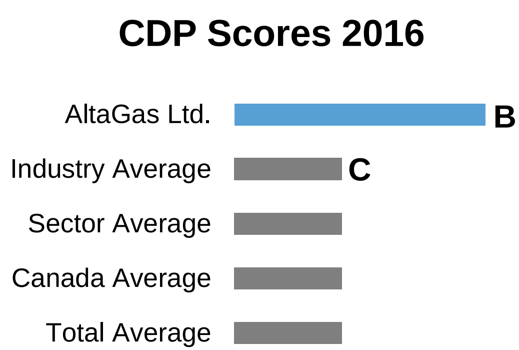
AltaGas

Appendix

AltaGas' Key Focus Areas







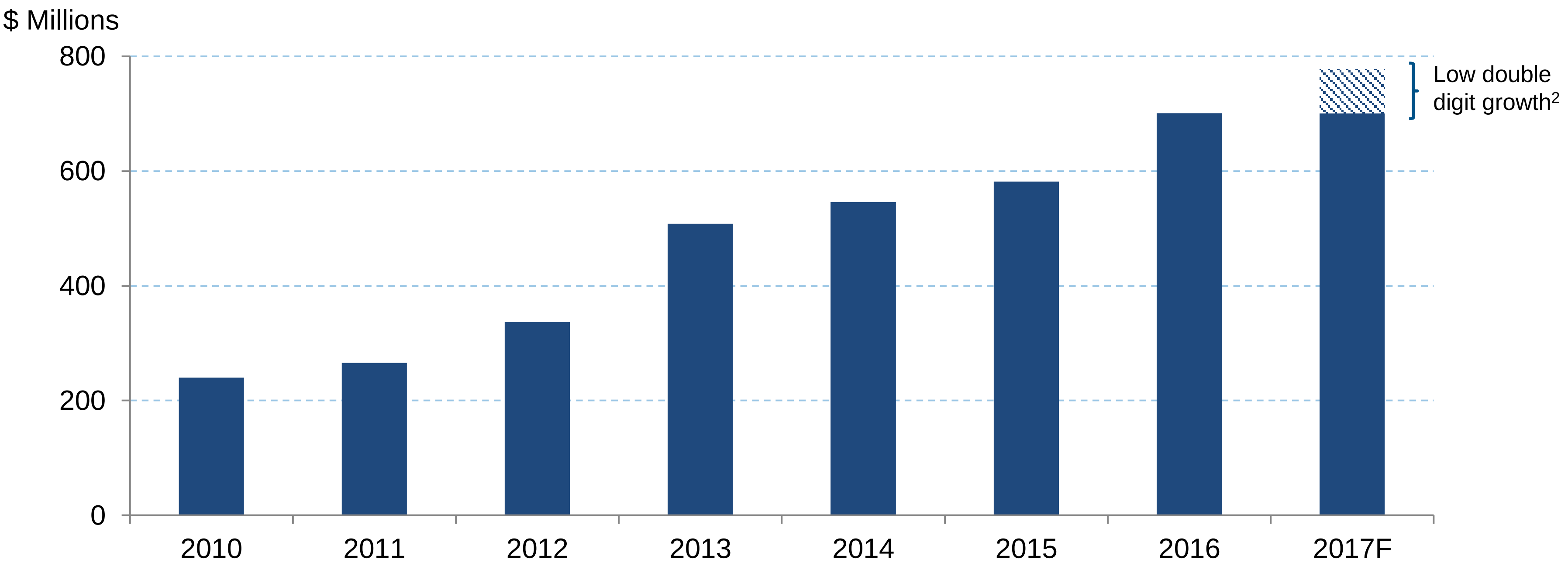
ROBECOSAM
Sustainability Award
Bronze Class 2017

Alberta's
TOP 70 EMPLOYERS 2017

CANADA'S TOP EMPLOYERS FOR YOUNG PEOPLE 2017

Consistent and Diversified EBITDA[1] Growth

Successful track record of delivering EBITDA[1] growth over time



Non-commodity % of EBITDA[1]

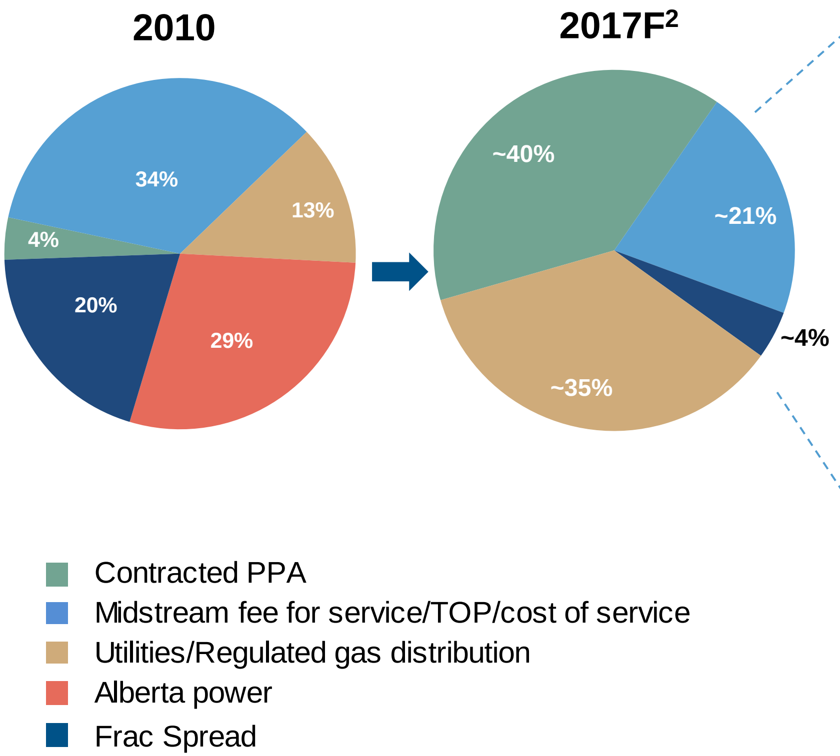
2010	2011	2012	2013	2014	2015	2016	2017F[2]
50%	43%	70%	69%	79%	93%	98%	96%

AltaGas

1 Represents normalized EBITDA
2 Expectations as at July 27, 2017
2010 in accordance with CGAAP. 2011 and forward in accordance with U.S. GAAP
See "forward-looking information"

Contracted EBITDA[1]

Substantial increase in long-term contracted and Regulated Gas Distribution EBITDA



Breakdown of Midstream EBITDA[1]

45%
Fixed / Take-or-pay
- No volume or commodity price exposure

17%
Cost-of-service
- Provides for recovery of operating costs and a capital charge, generally are not subject to commodity risk

21%
Fee-for-service
- Provides for a fee per unit of production sold or service provided, generally are not subject to commodity risk

17%
Frac Spread
- Volume and price exposure
- Approximately 60% of exposure is hedged in 2017

1 Represents normalized EBITDA
2 Expectations as at July 27, 2017
2010 in accordance with CGAAP. 2017F in accordance with U.S. GAAP
See "forward-looking information"

Combined Scale to Deliver Growth

FFO per share growth of 15% - 20% on average through 2021

AltaGas (C$mm)

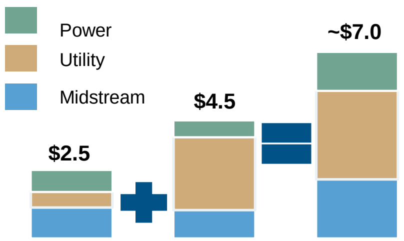
Project	Expected Capex[1,2]	Target In-Service[1]
Townsend 2A	$80	2017
Townsend Field Equipment	$50	2017
North Pine NGL Separation[3]	$120	2018
Townsend 2B	$100	2019
Liquids Storage / Terminalling	$35	2017-2018
North Pine – Train 2	$50	2019
Ridley Island Propane Export [4]	$333	2019
Alton Gas Storage	$155	2020
Processing / NGL separation[7]	$170	2019
Total Midstream	**$1,093**	
Utilities capital[5]	$425	2017 – 2019
Marquette pipeline[5]	$177	2020
CINGSA expansion[5]	$33	2020
Total Utility	**$635**	
Energy Storage[5,6]	$150	2018 - 2020
Sonoran (Gas/Solar)[5]	$250	2019 - 2020
Additional Solar[5,7]	$400	2019-2021
Total Power	**$800**	
Total AltaGas	**$2,528**	

WGL (C$mm)

Project	Expected Capex[1,5]	Target In-Service[1]
Constitution Pipeline	$123	2019
Central Penn Pipeline	$529	2018
Mountain Valley	$423	2018
Stonewall Expansion	TBD	TBD
Total Midstream[2]	**$1,074**	
New Business	$1,019	2017 – 2021
Replacements	$1,340	2017 – 2021
Other Utility	$424	2017 – 2021
Total Utility	**$2,783**	
Distributed Generation	$646	2017 – 2021
Total Power	**$646**	**2017 – 2021**
Total WGL	**$4,503**	

Pro Forma (C$bn)

Business	Pro Forma Capex
Total Midstream	**$2.2**
Total Utility	**$3.4**
Total Power	**$1.4**
Total Pro Forma	**$7.0**

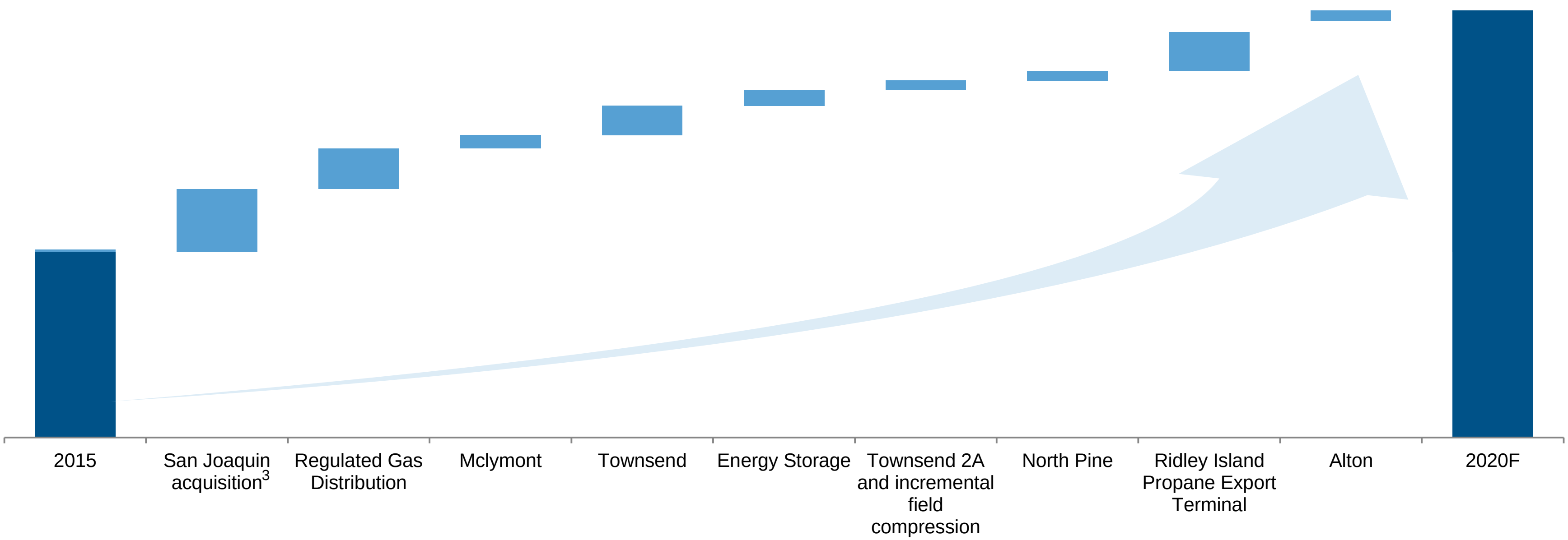


~C$7 bn of identified opportunities support a diversified business mix

1 Expectations based on most recent public disclosure / financial reports for AltaGas and WGL
2 Reflects AltaGas' and WGL's share of the total cost (both incurred and expected)
3 Includes one train and 2 liquids egress lines
4 Reflects AltaGas' portion of project capital. Ownership will be 70% ALA and 30% Royal Vopak
5 Based on a CAD/USD FX rate of 1.29
6 Energy storage capital ranges from $50 million to $350 million and represents a single project up to multiple projects
7 Project may include a partner
See "forward-looking information" - Note: Numbers may not add due to rounding

Committed Projects Highly Contracted

~60% EBITDA growth from committed projects, and growth in regulated Utilities[1,2]

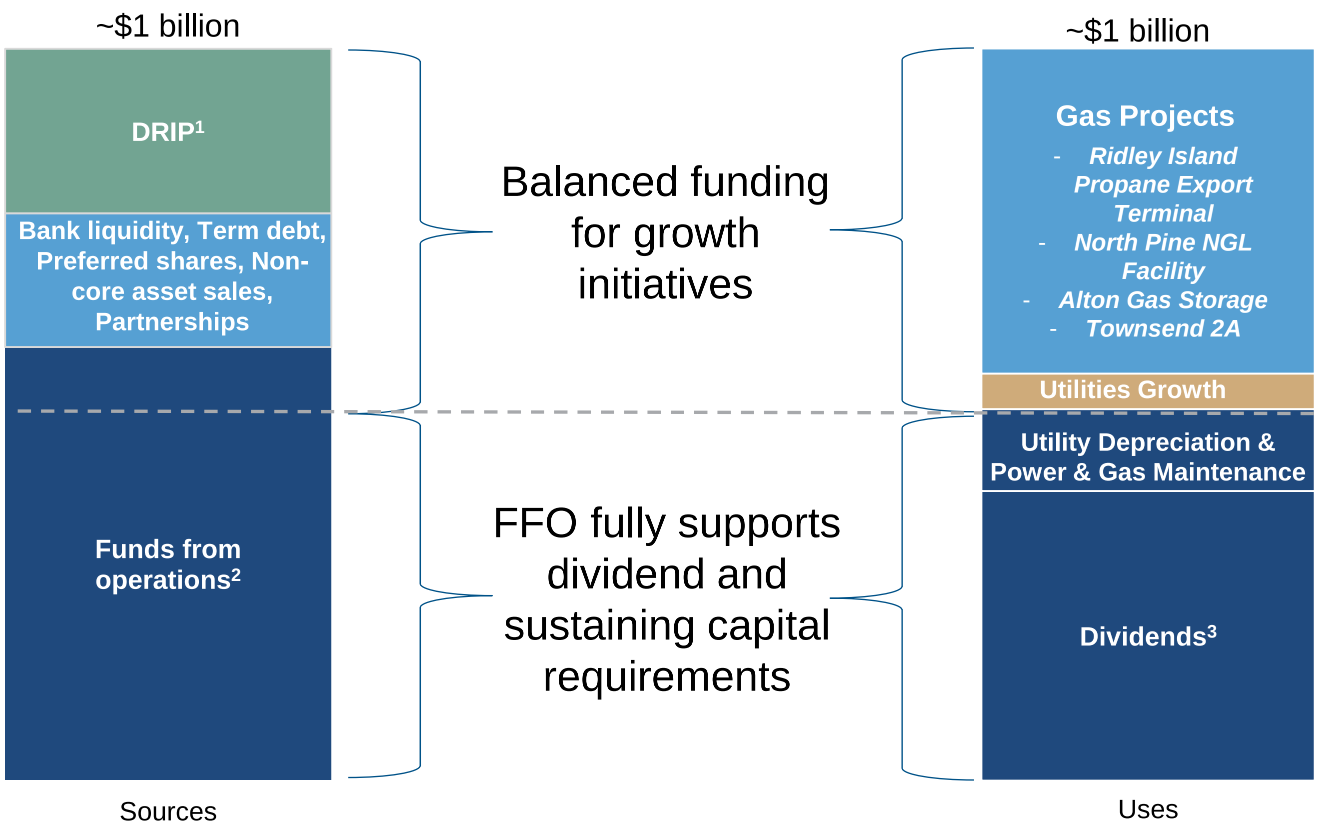


acquired 11/2015		on-stream 10/2015	on-stream 07/2016	on-stream 12/2016	Expected on-stream 10/2017	Expected on-stream Q1 2018	Expected on-stream Q1 2019	Expected on-stream 2020
7 year PPAs with PG&E	Regulated stable returns in favorable jurisdictions	60 year EPA with BC Hydro	~90% Take or Pay with Painted Pony	10 year ESA with SCE	20 year Take or Pay with Painted Pony	Expected long term supply agreements with PPY for portion of total capacity	MOU with Astomos for 50% of the offtake. Expect at least 40% of RTI throughput to be underpinned by tolling	Fully contracted with Heritage Gas

1 Expectations for normalized EBITDA as at July 27, 2017, based on mid-point of multiple and capital spending range from Capital Spending Plans slide
2 Excludes WGL Acquisition
3 Includes Blythe and Tracy
See "forward-looking information"

Funding Outlook for 2017

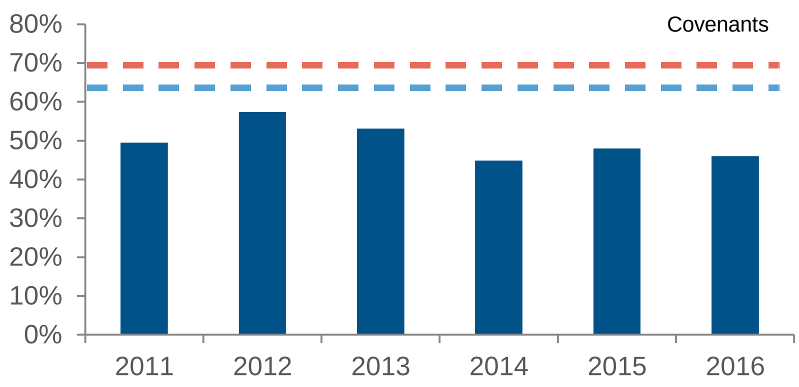
Well funded to support full capital program



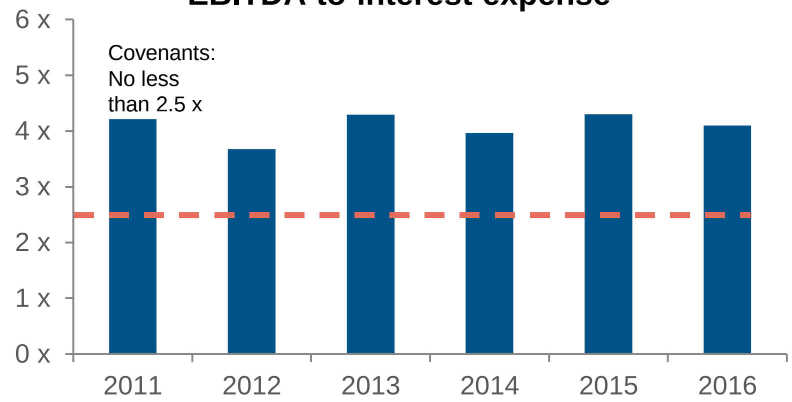
1 Dividend reinvestment plan “DRIP” (Includes Premium dividend reinvestment plan “PDRIP”)
2 Normalized FFO is a non-GAAP measure
3 Assumes dividend held flat at $2.10 annually with 171 million shares outstanding. Expectations as at July 27, 2017
See "forward-looking information"

Sound Financial Position

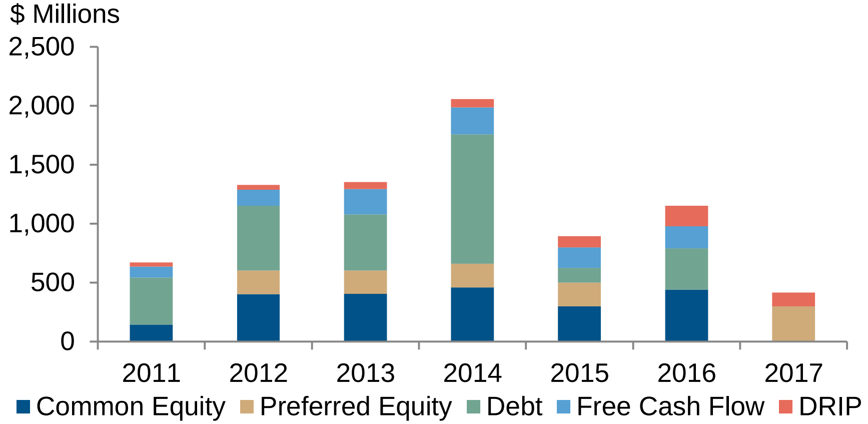
Debt-to-Capitalization



EBITDA-to-interest expense

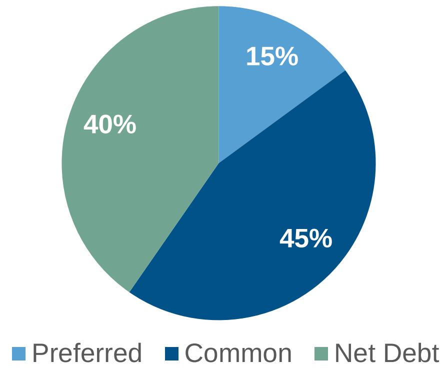


Executed financing history[1]



Balanced capital structure

(June 30, 2017)

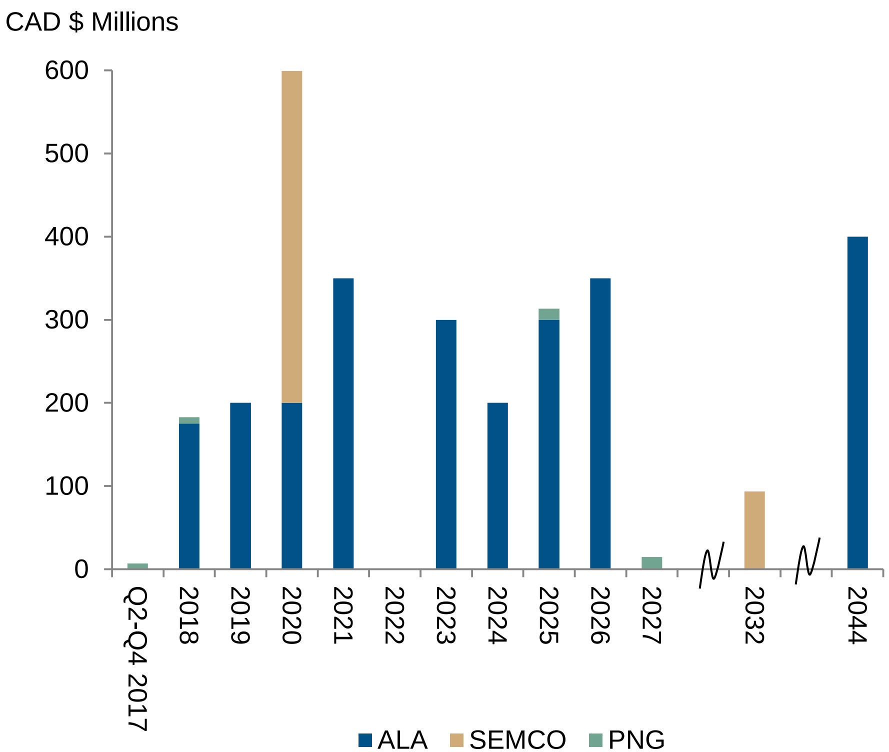


1 Expectations as at July 27, 2017

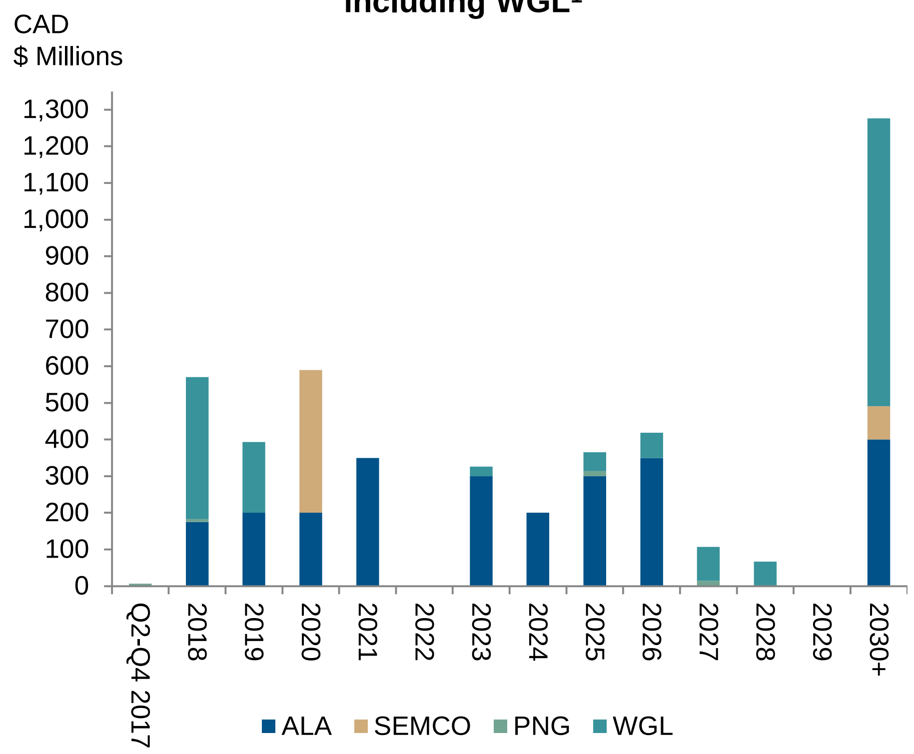
See "forward-looking information"

Debt Maturities

Balanced long-term debt maturities



Proforma long-term debt maturities including WGL[1]

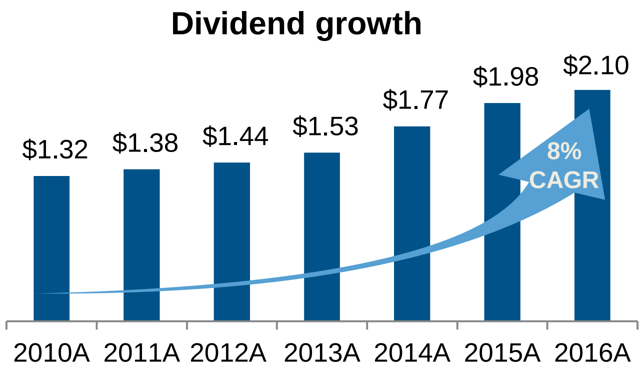


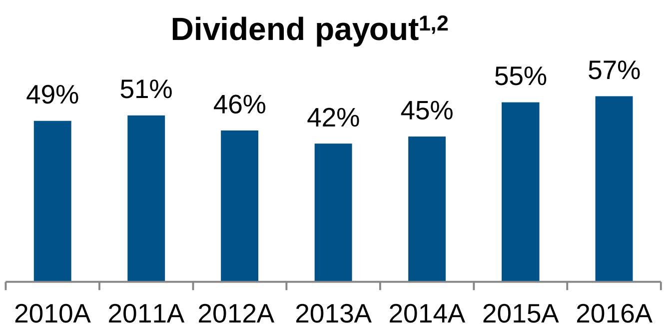
AltaGas

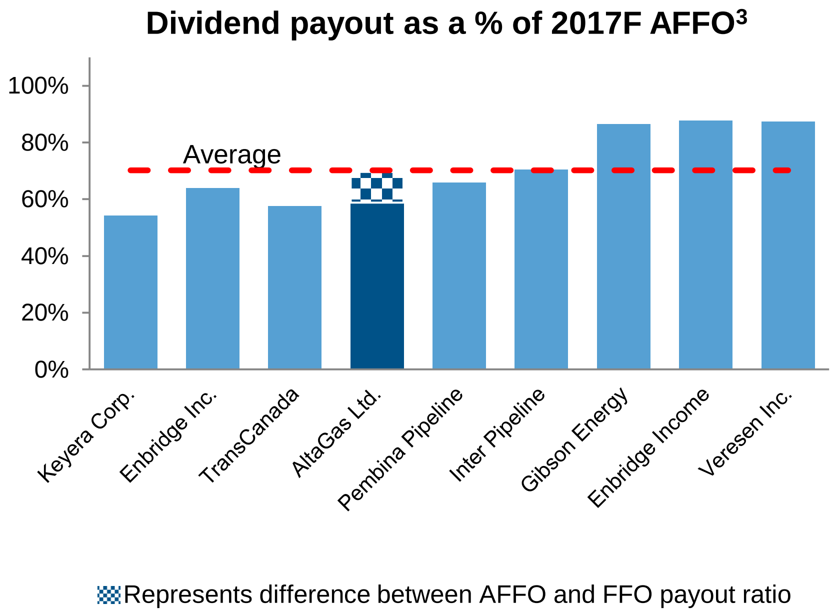
*Moody's rating, not rated by S&P
** Negative outlook by S&P
1 WGL long-term debt converted at FX of C$1.29/US$1
See "forward-looking information"

Delivering Growth and Security

Payout ratio balances company growth and investor return and positions ALA for further dividend growth





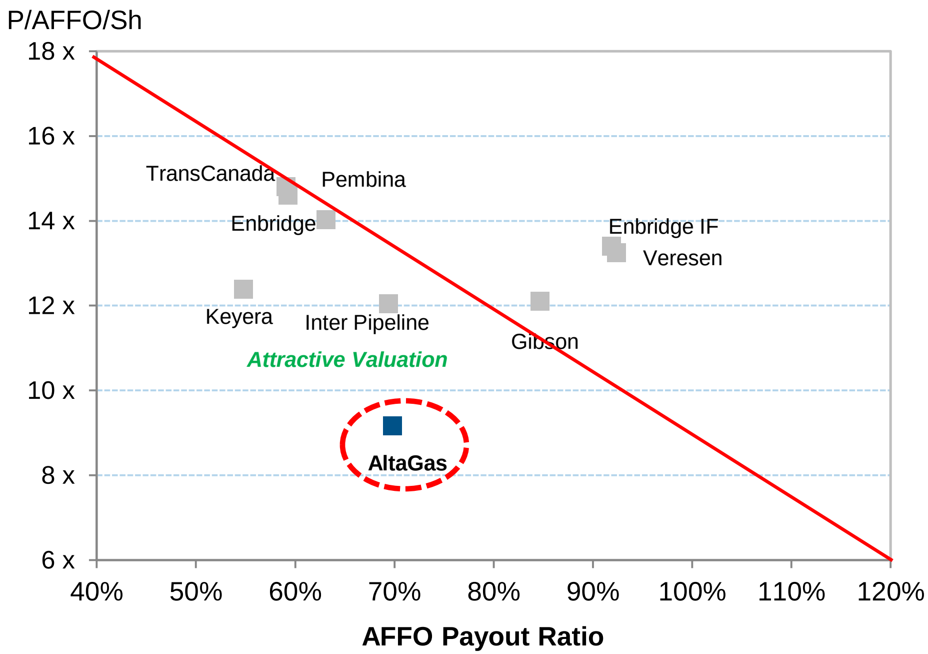


1 2010 in accordance with CGAAP. 2011 and forward in accordance with U.S. GAAP
2 Dividends paid as a percentage of FFO.
3 BMO Energy Infrastructure – August 2, 2017, company reports and ALA estimates as of August 2017, AFFO equals FFO adjusted for gas and power maintenance capital, preferred share dividends and non-controlling interest. FFO and AFFO are normalized which is a non-GAAP measure
See "forward-looking information"

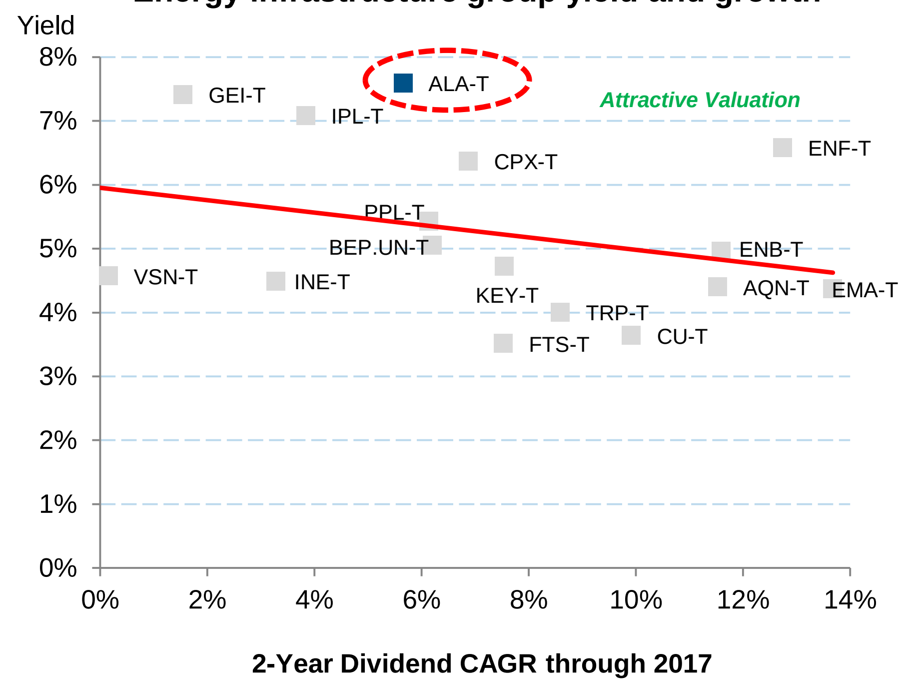
Valuation Multiple

Attractive value for AltaGas, combined with sustainable dividend payment. AltaGas has one of the lowest multiples in the entire sector.

2017F Payout Ratios vs. P/AFFO[1]



Energy infrastructure group yield and growth[2]

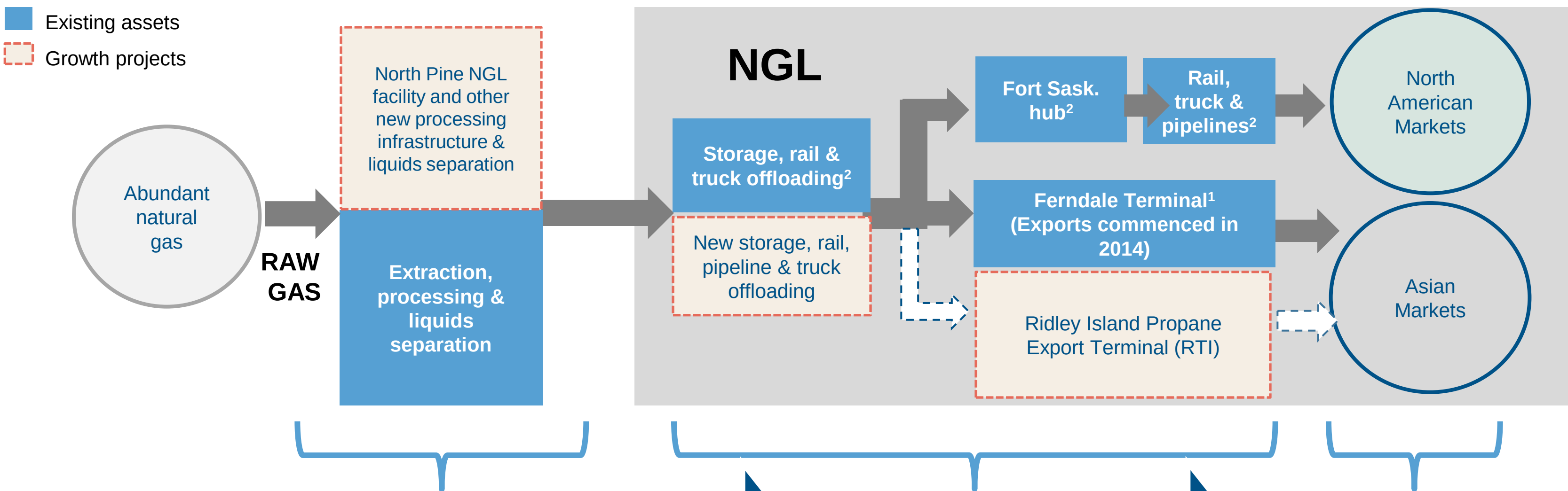


1 BMO Energy Infrastructure – August 2, 2017 and company data. Expectations as at July 27, 2017. AFFO equals FFO adjusted for gas and power maintenance capital, preferred share dividends and non-controlling interest. AFFO is normalized which is a non-GAAP measure
2 IR Insights and company data. Expectations as at July 27, 2017
See "forward-looking information"

Gas

Building Infrastructure to Serve New Markets

From wellhead to markets



PROCESSING / FRAC

- Younger
- Harmattan
- Blair Creek
- Gordondale
- Townsend
- North Pine

LOGISTICS

- Petrogas
- Ferndale
- RTI

END MARKETS

- Astomos
- Idemitsu
- Other third parties

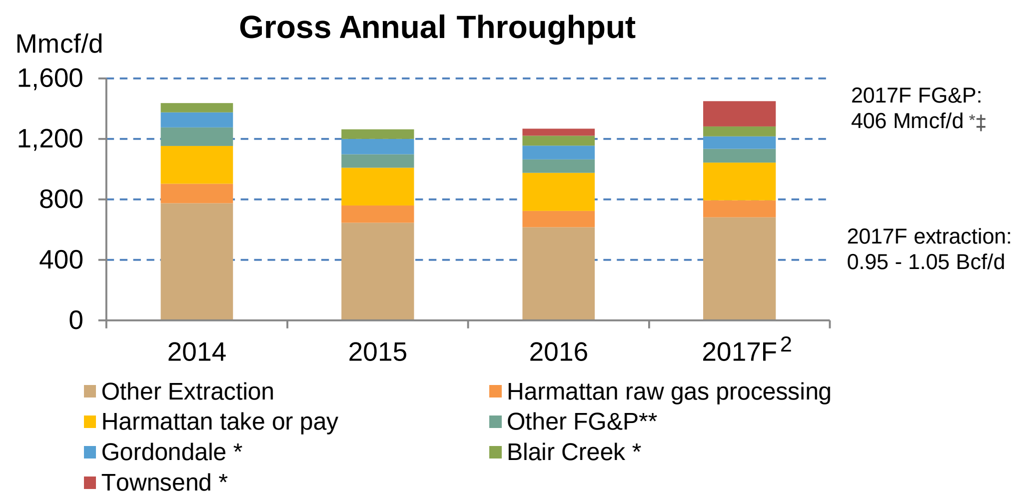
Fully-integrated, customer-focused value chain provides **increased value** to producers

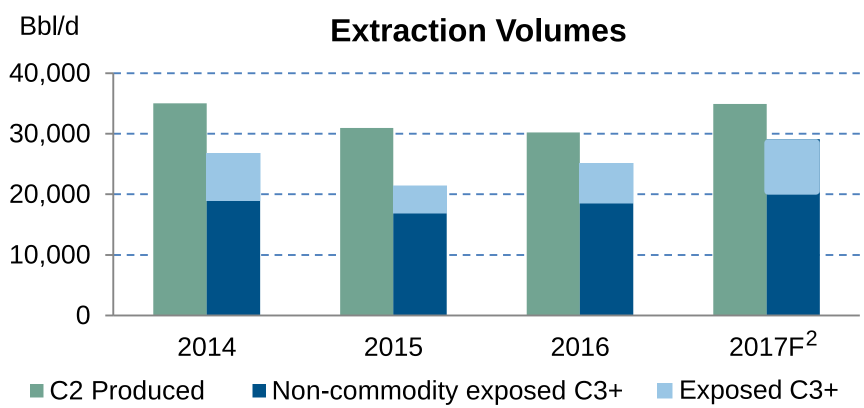
AltaGas

1 Current supply for Ferndale is sourced through Petrogas.
2 Includes Petrogas operations
See "forward-looking information"

Stable Production Volumes & Throughput

Core plants in sustainable plays





Blair Creek
2015 – 62 Mmcf/d
2016 – 66 Mmcf/d
2017E – 60 – 70 Mmcf/d

Gordondale
2015 – 102 Mmcf/d
2016 – 90 Mmcf/d
2017E – 90 – 100 Mmcf/d

Harmattan
2015 – 114 Mmcf/d
2016 – 109 Mmcf/d
2017E – 105 – 110 Mmcf/d

Townsend
2017E – 160 – 180 Mmcf/d

Younger[1]
2015 – 253 Mmcf/d
2016 – 290 Mmcf/d
2017E – 275 – 285 Mmcf/d

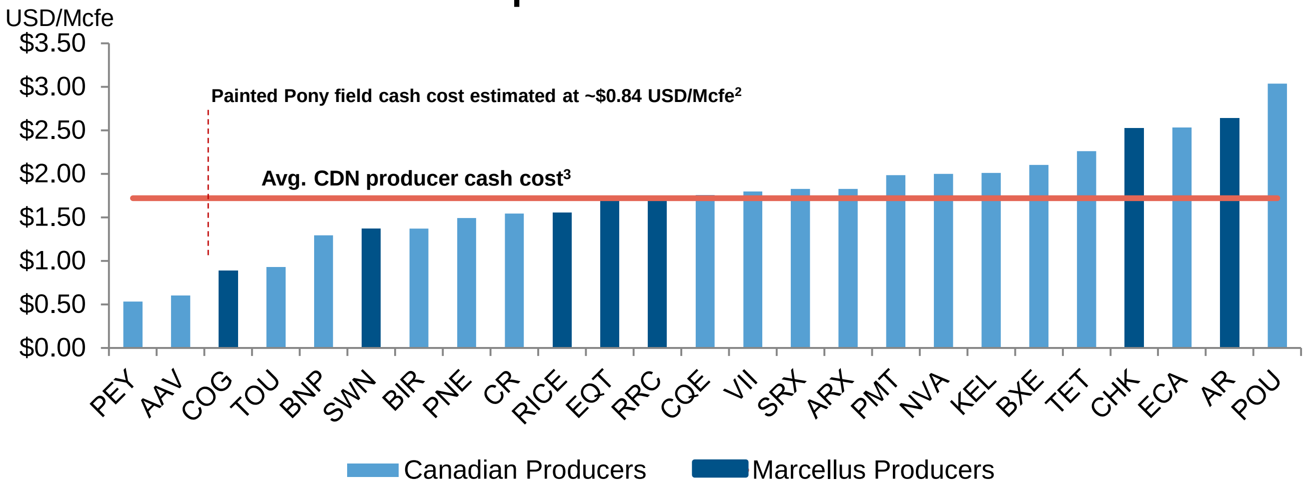
Other FG&P
2015 – 100 Mmcf/d
2016 – 90 Mmcf/d
2017E – 90 – 100 Mmcf/d

AltaGas

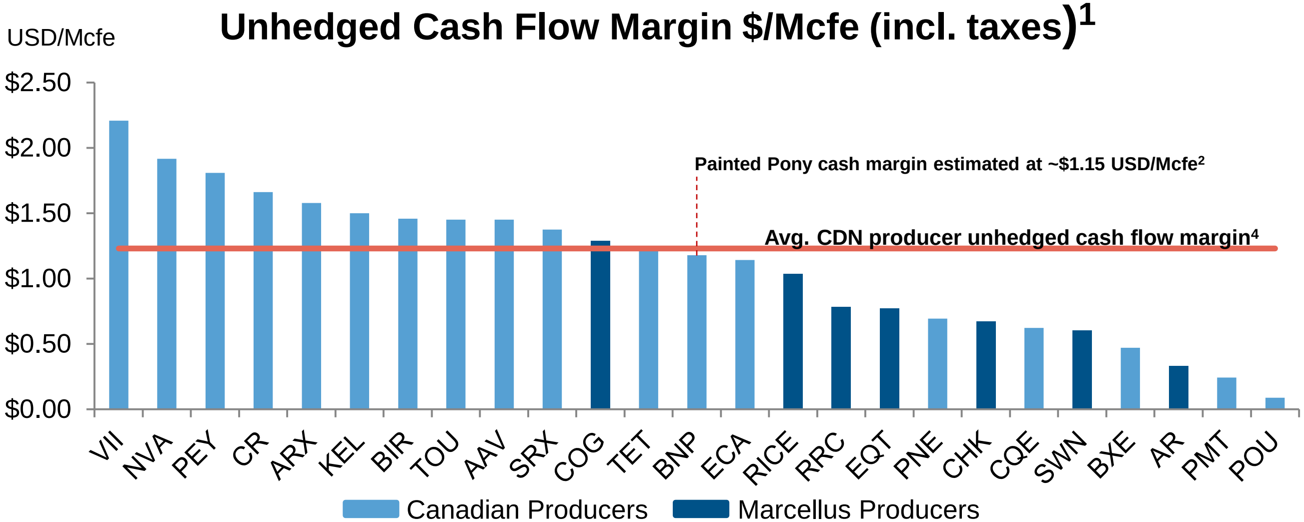
1 Volumes net to AltaGas
2 Expectations as at July 27, 2017
* All or large majority of volumes are take-or-pay commitments
**2014-2015 total volumes exclude 2015 average volumes for assets sold to Tidewater. Acme, Ante Creek and ECNG sold in 2014
‡ Assumes full year Townsend take-or-pay volumes
See "forward-looking information"

Montney Competitive at Current Prices

Competitive Canadian Production[1]



Unhedged Cash Flow Margin $/Mcfe (incl. taxes)[1]



"From a pure resource perspective, we believe the Montney compares favorably to other North American resource plays. Montney wellhead economics benefit greatly from liquids-rich condensate production alongside solid condensate pricing in Canada, as well as a favorable royalty regime… Overall, we believe the Montney's position at the low end of the cost curve bodes well for competition versus US Lower 48 natural gas…"[5]

1 Peters report June ,2017
2 Painted Pony August 30,2017 Investor Presentation with FX = 1.29
3 Cash costs including transportation, operating costs, G&A and interest expense
4 Unhedged cash flow (net of royalties)
5 J.P. Morgan / JPM Energy Research May 31, 2017
See "forward-looking information"

Doubling the Townsend Gas Processing Complex

Received regulatory approval for the doubling of the Townsend Facility to 396 Mmcf/d and to retrofit the existing 198 Mmcf/d shallow-cut Townsend Facility to a deep-cut facility at a future date

Townsend phase 2

- Townsend Phase 2 will be constructed in two separate gas processing trains
- The first train (2A) will be a 99 Mmcf/d shallow-cut natural gas processing facility located on the existing Townsend site
  - Expected commercial on-stream date is October 2017
  - Fully contracted under a 20-year take or pay with Painted Pony
  - Estimated cost for the first train is $80 million
  - Total spend for the first train and additional infrastructure is estimated to be $125 to $135 million
- The second train (2B) is under development with a target on-stream date later in 2019

1 Expectations as at July 27, 2017
See "forward-looking information"

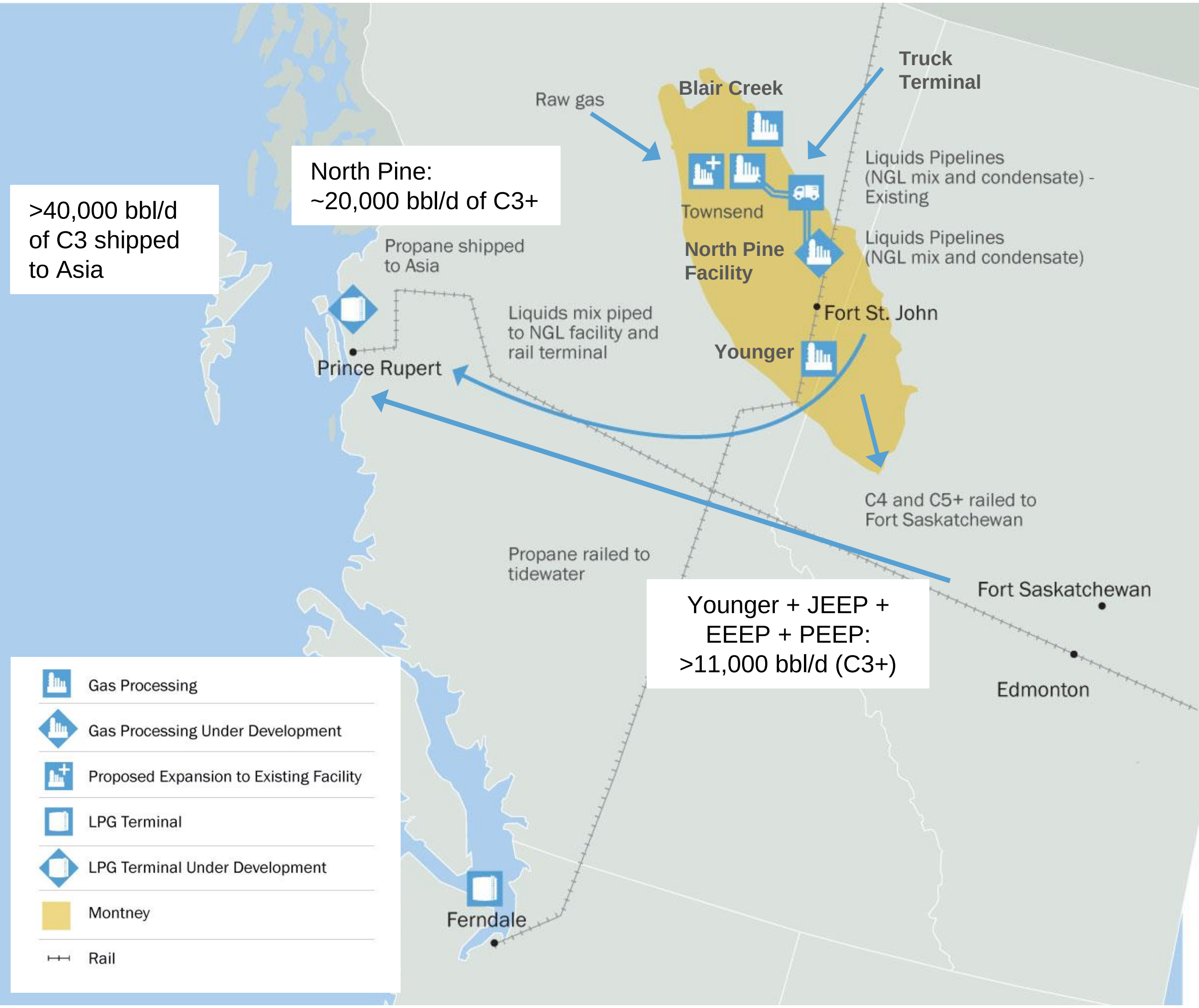
North Pine NGL Separation Facility to Serve Montney Producers

- NGL facility to serve Montney producers in northeast British Columbia, near Fort St. John
- Construction has commenced for the first NGL separation train, with expected on-stream date early in Q1 2018
- First train capable of producing up to 10,000 Bbls/d of C3+ processing capacity, with capacity of 6,000 Bbls/d of C5+
- Two NGL supply pipelines will be constructed connecting the existing Alaska Highway truck terminal to the facility
- Well connected by rail to Canada's west coast including the Ridley Island Propane Export Terminal
- Expected to be backstopped by long-term supply agreements with Painted Pony for a portion of total capacity as well as with other producers
- Estimated cost of first stage: ~$115 to $125 million[1,2]
- Permitting in place for a second NGL separation train capable of processing up to 10,000 Bbls/d of propane plus NGL mix. Construction expected to follow after the completion of the first train, subject to sufficient commercial support from area producers

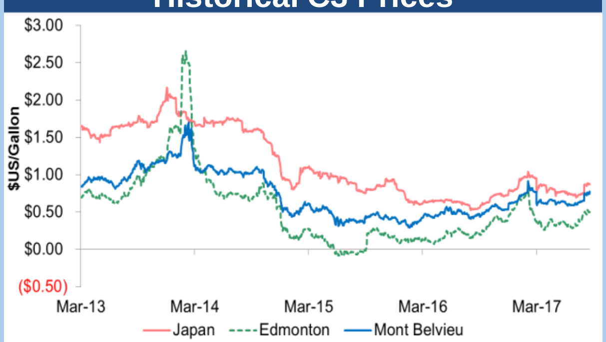
1 Includes first train and two liquids supply lines
2 Expectations as at July 27, 2017
See "forward-looking information"

Propane Export Solution to Enhance Producer Netbacks

- AltaGas' propane export terminal at Ridley Island (RIPET) is poised to create a hub for key global markets to the west
- Significant shipping advantages vs. Gulf coast, providing producers with increased netbacks



Historical C3 Prices

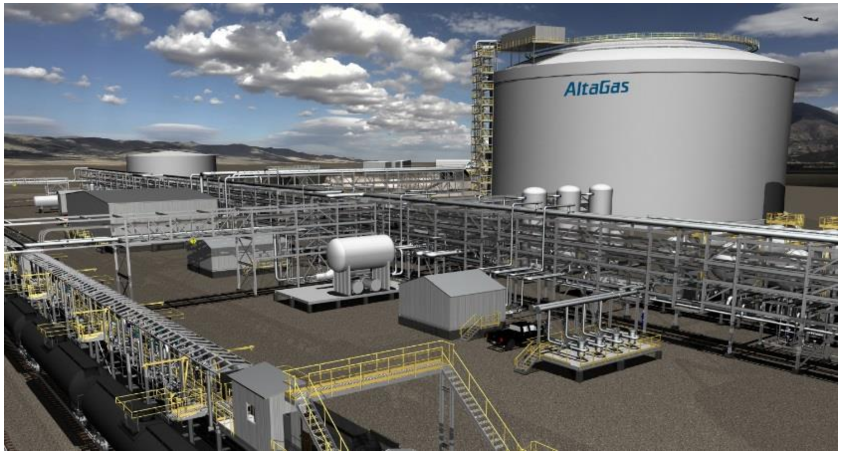


Ridley Island Propane Export Terminal

First mover competitive advantage

Expected to be Canada's first West Coast propane export terminal

- Construction is underway and is expected to be in service by Q1 2019
- Facility designed for 40,000 bbls/d of export capacity
- Brownfield site includes existing world class marine jetty with deep water access, excellent railway access which enables the efficient loading of Very Large Gas Carriers that can access key global markets
  - ~10 day to Asia vs. ~25 days from the U.S. Gulf Coast
- Astomos Energy Corporation to purchase 50% of the propane shipped from the facility
- ~50% of propane to be supplied from existing AltaGas facilities and forecasts from new plants under construction
- Expect at least 40% of the facility's throughput to be underpinned by tolling arrangements
- Entered into a strategic joint venture with Royal Vopak who will take a 30 percent interest in the Terminal
- Estimated project cost of $450 - $500 million[1]



1 Expectations as at July 27, 2017. Total project cost; ownership will be 70% ALA and 30% Royal Vopak
See "forward-looking information"

Clear LPG Shipping Cost Advantage to Asia

WCSB to Asia Costs (US$/Gal)

	Via RIPET	*Via Gulf Coast*
Rail	Included	$0.25 - $0.30
Terminal	Included	$0.05 - $0.10
Shipping	Included	$0.10 - $0.20
Total Costs	**$0.30 - $0.40**	**$0.40 - $0.60**

WCSB Netbacks (US$/Gal)

Via RIPET	Japan Price less $0.30 to $0.40
Via Gulf Coast	Japan Price less $0.40 to $0.60
RIPET Premium	**$0.10 - $0.20**

AltaGas

1 Shipping time as per Idemitsu
RIPET stands for Ridley Island Propane Export Terminal
Estimated based on public information
See "forward-looking information"


CUBIC FEET
sensus
R-275
ALTAGAS UTILITIES INC.
104681
CUBIC FEET
sensus
R-275
ALTAGAS UTILITIES INC.
104676
CUBIC FEET
sensus
R-275
ALTAGAS UTILITIES INC.
104682

Utilities

Utilities Portfolio - AltaGas[1]

5 Gas Distribution Utilities[1]:
Serving over 575,000 customers;
22% Canada; 78% US

Rate base: ~$1.9 billion[2]

System betterment program and upgrades underway at Utilities

SEMCO

- Main replacement program (MRP) continues to 2020 with associated average spend of ~US$10 MM annually
  - MRP-1 was first of its kind granted by Michigan regulator in 2011
  - Since 2011, SEMCO has amended the MRP twice, with current MRP-3 approved June 2015
  - Full expectation of continued extensions into foreseeable future beyond 2020

ENSTAR

- Replacing existing pipelines and stations, meters and encoder receiver transmitters. Main expansions to enhance redundancy and back-feeds. Bringing all valves above ground.
- Expansion to communities such as Houston, Willow and Seward.

AUI

- The 2016-17 capital tracker program was substantially approved by the AUC with over $60 million in capital additions related to pipe replacement, station refurbishment and gas supply investments.

1 Excludes WGL
2 Expectations as at July 27, 2017; assumes CAD/USD at 1.29
See "forward-looking information"

Supportive Regulatory Environment for Regulated Gas Utilities

Utility	Location	Allowed ROE and Equity Thickness	Regulatory
Pacific Northern Gas Ltd.	British Columbia	9.40%[1] 45%	▪ Next rate case to be filed Q4 2017 for 2018 and 2019 ▪ Protected from weather related volatility through revenue stabilization adjustment account
AltaGas utilities	Alberta	8.30% 41%	▪ Operate under Performance-Based Regulation, 2013-2017 current term. Next generation PBR (2018 – 2022) under review ▪ ROE rising to 8.5% in 2017 ▪ Cost recovery and return on rate base through revenue per customer formula ▪ Additional recovery and return on rate base through capital tracker program
Heritage Gas	Nova Scotia	11% 45%	▪ No regulatory lag; earn immediately on invested capital ▪ Distribution rates have been held steady since January 1, 2014 ▪ Customer Retention Program approved in September 2016 results in a decrease in distribution rates for primarily commercial customers
SEMCO ENERGY Gas Company	Michigan	10.35% 49%	▪ Use of projected test year for rate cases with 12 month limit to issue a rate order, eliminates/reduces regulatory lag ▪ Recovery of invested capital through the Main Replacement Program surcharge has reduced the need for frequent rate cases ▪ Last rate case filing completed in 2010; next case to be filed in 2019 ▪ In August 2017, received approval from the Michigan Public Service Commission for the Act 9 application for the Marquette Connector Pipeline
ENSTAR Natural Gas Company	Alaska	12.55% 51.70%	▪ 2014 rate case was settled in 2015 with rate increases effective October 1, 2015 and January 1, 2016 ▪ 2016 rate case filed June 1, 2016, with interim rates approved in July 2016 and final rates expected to be set in Q3 2017
Cook Inlet Natural Gas Storage Alaska	Alaska	12.55% 50.00%	▪ Received approval to defer filing its rate case to Q2 2018

1 Approximate average between PNG and PNG NE
See "forward-looking information"

Washington Gas Regulatory Environment

Utility	Location	Regulatory
Washington Gas A WGL Company	Virginia	▪ Last rate case was filed in June 2016 with a stipulation issued in April 2017 and final Commission approval still pending ▪ Expedited rate cases anticipated in 2019 and 2020 ▪ New 5 year plan for accelerated replacement filed in 2017 for 2018 – 2023 period
Washington Gas A WGL Company	Maryland	▪ Rate case to be filed in 2018 ▪ New 5 year plan for accelerated replacement to be filed in 2018 for the 2019 – 2024 period
Washington Gas A WGL Company	Washington D.C.	▪ Last rate case was filed in February 2016 with final rates approved in March 2017 ▪ Rate case to be submitted in 2020 ▪ New 5 year plan for accelerated replacement to be filed in 2019 for the 2020 – 2025 period

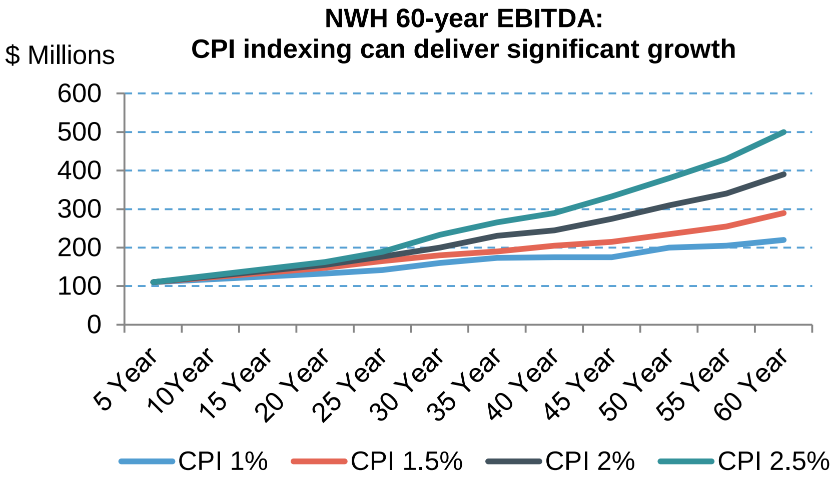
1 Approximate average between PNG and PNG NE
See "forward-looking information"

Power

Northwest B.C. Hydro – Stable Long-Term Financial Returns

Forrest Kerr
195 MW fully contracted to 2074
McLymont Creek
66 MW fully contracted to 2075
Volcano Creek
16 MW fully contracted to 2074

- 60 Year PPA with high quality credit (BC Hydro)
  - 100% indexed to B.C. CPI
- AltaGas as operator has excellent track record
- Minimal ongoing maintenance capital
- Very high capacity factors translates into low annual generation volatility



California Power Portfolio - Development

Pomona

- Additional potential battery project
- Gas re-powering application under review by the California Energy Commission
  - 100 MW fast ramping LMS100 technology to complement renewables

Sonoran Energy Project

- Development of Sonoran investment has value for solar developers in the Blythe area
  - Sonoran Large Generator Interconnection Agreement ("LGIA") is a valuable asset given its position in the Interconnection Queue along with its point of interconnection
  - In discussions with utility scale renewable developers to establish a partnership

Other development opportunities (storage, gas, solar)

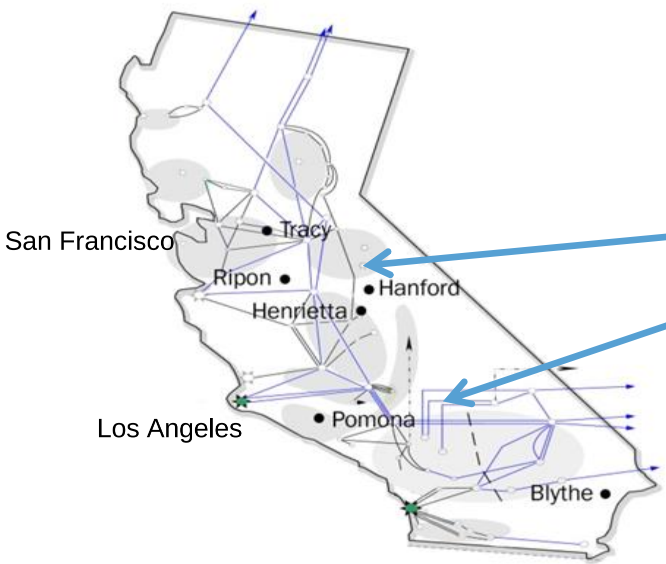
  - All of our California sites can accommodate incremental battery storage projects (~740 MWs are still to be procured by 2020)
  - Arizona sites under review for solar (couple offering with Blythe)

Existing Permitted Gas Plants in California Have Embedded Value Which Can Grow Over Time

High barriers to entry for new gas fired generation.
Steel in the ground has significant value

- New builds are difficult to permit, expensive to build and require long (~10 year) development time horizons. There are no new gas plants under construction in the densely populated San Francisco region.
- High demand drives **premium pricing** in these constrained load pockets - a key value driver for existing facilities in these regions.

CAISO Local Constrained Areas[1]



- **Hanford**, **Henrietta** and **Ripon** are all located in the San Joaquin Valley region east and south of San Francisco. Provide grid stability with flexible and fast ramping capacity that backstops renewables
- **Pomona** is in the LA Basin load pocket

1 Draft Manual 2016 Local Capacity Technical Study, California Independent System Operator, October 2014
See "forward-looking information"

Key Sensitivities

Foreign Exchange		
Key variables +/- $0.05 US/CAD	**2017 Impact EBITDA**	~$15 MM
Frac Spread		
Key variables +/- $1/bbl	**2017 Impact EBITDA**	~$1.5MM
Natural Gas Volumes		
Key variables +/- 10%	**2017 Impact EBITDA**	~$15 MM