

10-YEAR REVIEW FINANCIAL AND OPERATING INFORMATION

(\$ millions unless otherwise indicated)

	2006	2005	2004	2003
FINANCIAL HIGHLIGHTS				
Income Statement				
Revenue	1,362.6	1,502.3	864.6	710.6
Net revenue ⁽¹⁾⁽²⁾				
Gathering, Processing and Energy Services	-	-	-	-
Gathering and Processing	-	-	160.1	137.8
Field Gathering and Processing	129.7	120.1	-	-
Extraction and Transmission	63.2	58.0	-	-
Power Generation	99.6	57.8	-	-
Energy Services	24.7	23.5	59.9	49.3
Natural Gas Distribution ⁽³⁾	-	29.0	30.7	30.6
Corporate	4.4	10.9	-	-
Intersegment elimination	(2.7)	(2.4)	(0.3)	(0.4)
	318.9	296.9	250.4	217.3
EBITDA ⁽¹⁾	173.1	155.5	133.4	121.9
Net income	114.5	90.3	65.8	38.3
Net income per basic unit	\$ 2.06	\$ 1.67	\$ 1.33	\$ 0.84
EBITDA per basic unit ⁽¹⁾	\$ 3.12	\$ 2.88	\$ 2.70	\$ 2.68
Cash Flow				
Funds from operations ⁽¹⁾	161.7	129.0	108.6	90.2
Funds from operations per basic unit ⁽¹⁾	\$ 2.92	\$ 2.39	\$ 2.20	\$ 1.98
Distributions/dividends per unit declared ⁽⁴⁾	\$ 1.995	\$ 1.85	\$ 1.31	\$ 0.38
Balance Sheet				
Capital assets	677.9	645.4	746.7	677.9
Energy services arrangements, contracts and relationships	103.3	110.9	113.1	101.0
Total assets	1,109.6	1,068.3	1,108.6	919.3
Short-term debt	-	2.7	7.0	4.5
Long-term debt	265.5	266.3	352.5	392.4
Unitholders' equity	529.4	478.6	483.5	363.3
Unit Data (millions)				
Units outstanding at year-end	56.4	54.6	53.2	45.7
Weighted average units outstanding for the year (basic)	55.5	54.0	49.4	45.5
Ratios (%)				
Return on average equity	22.7	18.4	15.7	10.9
Return on average invested capital	16.3	13.0	11.6	11.1
Debt as a percent of total capitalization	33.4	36.0	42.6	52.2
OPERATING RESULTS				
Field Gathering and Processing				
Capacity (gross Mmcf/d) ⁽⁵⁾	1,021	962	913	861
Throughput (gross Mmcf/d) ⁽⁶⁾	549	573	558	523
Throughput (gross annual Mmcf/d)	555	563	560	520
Capacity utilization (%) ⁽⁶⁾	54	60	61	61
Extraction and Transmission				
Extraction inlet capacity (Mmcf/d) ⁽⁵⁾	554	539	539	349
Production (Bbbls/d) ⁽⁷⁾	19,696	19,357	13,436	7,575
Transmission volumes (Mmcf/d) ⁽⁸⁾⁽⁹⁾	400	432	432	403
Power Generation				
Volume of power sold (thousands of MWh) ⁽⁷⁾	2,878	3,466	3,481	3,266
Price received on the sale of power (\$/MWh) ⁽⁷⁾	69.26	54.59	48.77	47.56
Alberta Power Pool price (\$/MWh) ⁽⁷⁾	80.48	70.19	54.54	62.98
Energy Services				
Energy management service contracts ⁽⁵⁾	1,394	1,243	427	-
Average gas volumes marketed (GJ/d)	327,057	312,272	174,337	-
Natural Gas Distribution ⁽³⁾⁽¹⁰⁾				
Volume of natural gas distributed				
Sales (Bcf)	-	10	14	14
Transportation (Bcf)	-	9	11	10
Number of customers ⁽⁵⁾	-	61,447	60,430	59,543
Degree day variance (%) ⁽¹¹⁾	-	(1.4)	2.6	6.9

	2002	2001	2000	1999	1998	1997
	492.7	489.8	506.7	257.8	122.1	52.3
	–	111.0	88.5	61.8	36.3	22.2
	99.6	–	–	–	–	–
	–	–	–	–	–	–
	–	–	–	–	–	–
	44.2	–	–	–	–	–
	28.9	26.9	28.1	27.2	12.9	–
	–	–	–	–	–	–
	(2.8)	(2.9)	(0.3)	(3.1)	(1.4)	–
	169.9	135.0	116.3	85.9	47.8	22.2
	94.8	69.9	57.0	42.8	24.1	10.2
	29.4	19.2	17.6	11.3	7.2	4.6
	\$ 0.70	\$ 0.50	\$ 0.46	\$ 0.43	\$ 0.39	\$ 0.27
	\$ 2.24	\$ 1.83	\$ 1.50	\$ 1.62	\$ 1.31	\$ 0.60
	70.8	50.2	40.5	28.6	16.1	8.9
	\$ 1.67	\$ 1.31	\$ 1.06	\$ 1.08	\$ 0.88	\$ 0.44
	\$ 0.28	\$ 0.18	–	–	–	–
	663.4	521.0	453.0	376.9	280.5	71.2
	107.0	112.2	–	–	–	–
	904.9	721.1	581.1	436.5	327.1	85.6
	50.6	100.0	–	–	–	–
	368.9	283.9	216.9	151.9	160.3	30.2
	338.6	261.9	250.6	230.8	129.1	35.9
	45.2	38.5	38.2	37.8	18.9	18.0
	42.3	38.2	38.1	26.4	18.4	17.0
	9.8	7.3	7.0	6.6	9.0	15.0
	9.3	8.7	8.6	8.4	9.4	12.7
	55.3	58.5	45.6	39.0	54.7	44.1
	842	768	712	658	494	299
	532	498	434	371	276	147
	492	489	418	330	208	131
	63	65	61	56	56	49
	349	219	211	199	155	35
	3,399	2,618	3,369	2,198	956	391
	106	47	36	26	16	–
	2,669	–	–	–	–	–
	41.27	–	–	–	–	–
	43.85	–	–	–	–	–
	–	–	–	–	–	–
	–	–	–	–	–	–
	14	13	14	13	6	–
	8	8	7	6	3	–
	58,499	57,542	56,692	55,636	55,147	–
	7.8	(3.4)	6.5	(1.1)	–	–

Comparative figures for 2004 and prior years have not been restated to conform to the current financial presentation.

(1) Non-GAAP financial measure. See discussion on page 22.

(2) Resegmentations occurred in 2005 and 2002. Prior years were not restated.

(3) AltaGas purchased 100 percent of the outstanding common shares of AltaGas Utilities Inc. on June 30, 1998. On November 17, 2005 AltaGas spun-out its Natural Gas Distribution segment to AltaGas Utility Group Inc., of which it retains a 26.7 percent interest.

(4) Distributions declared and paid do not include \$0.54 per unit paid in November 2005 in the form of shares of AltaGas Utility Group Inc. as a result of the spin-out of the Natural Gas Distribution business.

(5) As at December 31.

(6) Fourth quarter average.

(7) Annual average.

(8) Average for fourth quarter except for 1998, which only included December.

(9) Volumes do not include condensate pipeline volumes.

(10) Excludes Inuvik Gas Ltd. and Heritage Gas Limited.

(11) Variance from 20-year average – positive variances are favourable.