

10-year review of financial and operating information

(\$ millions unless otherwise indicated)	2008	2007	2006	2005
Financial Highlights				
Income Statement				
Revenue	1,816.8	1,428.4	1,362.6	1,502.3
Net revenue ⁽¹⁾⁽²⁾				
Extraction and Transmission	176.2	67.4	63.2	58.0
Field Gathering and Processing	143.9	127.4	129.7	120.1
Energy Services	14.1	20.9	24.7	23.5
Power Generation	129.0	104.2	99.6	57.8
Corporate	12.9	6.2	4.4	10.9
Intersegment Elimination	0.4	(2.1)	(2.7)	(2.4)
Natural Gas Distribution ⁽³⁾	-	-	-	29.0
Gathering and Processing	-	-	-	-
Gathering, Processing and Energy Services	-	-	-	-
	476.5	324.0	318.9	296.9
EBITDA ⁽⁴⁾	256.4	173.7	173.1	155.5
Net income	163.6	108.8	114.5	90.3
Net income per basic unit	\$ 2.38	\$ 1.90	\$ 2.06	\$ 1.67
EBITDA per basic unit ⁽⁴⁾	\$ 3.73	\$ 3.03	\$ 3.12	\$ 2.88
Cash Flow				
Funds from operations ⁽¹⁾	217.1	162.9	161.7	129.0
Funds from operations per basic unit ⁽¹⁾	\$ 3.16	\$ 2.84	\$ 2.91	\$ 2.39
Distributions/dividends per unit declared ⁽⁴⁾	\$ 2.125	\$ 2.065	\$ 1.995	\$ 1.85
Balance Sheet				
Capital assets	1,436.7	682.3	677.9	645.4
Energy arrangements, contracts and relationships	138.9	95.7	103.3	110.9
Total assets	2,163.6	1,172.7	1,109.6	1,068.3
Short-term debt	4.5	3.6	-	2.7
Long-term debt	560.8	217.2	265.5	266.3
Unitholders' equity	957.4	584.7	529.4	478.6
Unit Data (millions)				
Units outstanding at year-end	71.9	58.1	56.4	54.6
Weighted average units outstanding for the year (basic)	68.8	57.4	55.5	54.0
Ratios (%)				
Return on average equity	19.6	19.8	22.7	18.4
Return on average invested capital	13.6	16.2	16.3	13.0
Debt as a percentage of total capitalization	37.8	27.4	33.4	36.0
Operating Results				
Extraction and Transmission				
Extraction inlet capacity (Mmcf/d) ⁽⁵⁾	1,594	554	554	539
Extraction ethane volumes (Bbls/d) ⁽⁶⁾	24,795	13,355	13,132	13,155
Extraction NGL volumes (Bbls/d) ⁽⁶⁾	12,242	6,752	6,564	6,202
Total extraction volumes (Bbls/d) ⁽⁶⁾	37,037	20,108	19,696	19,357
Frac spread – realized (\$/Bbl) ⁽⁶⁾⁽⁷⁾	26.97	21.38	18.47	9.31
Frac spread – averages spot price (\$/Bbl) ⁽⁶⁾⁽⁷⁾	28.79	22.48	18.47	9.31
Transmission volumes (Mmcf/d) ⁽⁸⁾⁽⁹⁾	379	407	400	432
Field Gathering and Processing				
Capacity (gross Mmcf/d) ⁽⁵⁾	1,172	1,023	1,021	962
Throughput (gross Mmcf/d) ⁽⁶⁾	541	527	555	563
Capacity Utilization (%) ⁽⁵⁾	46	52	54	60
Energy Services				
Energy management service contracts ⁽⁵⁾	1,711	1,466	1,394	1,243
Average gas volumes marketed (GJ/d) ⁽¹⁰⁾	302,392	388,217	327,057	312,272
Power Generation				
Volume of power sold (GWh) ⁽⁶⁾	2,623	2,661	2,878	3,466
Price received on the sale of power (\$/MWh) ⁽⁶⁾	84.51	68.59	69.26	54.59
Alberta Power Pool price (\$/MWh) ⁽⁶⁾	89.95	66.84	80.48	70.19

	2004	2003	2002	2001	2000	1999
	864.6	710.6	492.7	489.8	506.7	257.8
	-	-	-	-	-	-
	-	-	-	-	-	-
	59.9	49.3	44.2	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	(0.3)	(0.4)	(2.8)	(2.9)	(0.3)	(3.1)
	30.7	30.6	28.9	26.9	28.1	27.2
	160.1	137.8	99.6	-	-	-
	-	-	-	111.0	88.5	61.8
	250.4	217.3	169.9	135.0	116.3	85.9
	133.4	121.9	94.8	69.9	57.0	42.8
	65.8	38.3	29.4	19.2	17.6	11.3
	\$ 1.33	\$ 0.84	\$ 0.70	\$ 0.50	\$ 0.46	\$ 0.43
	\$ 2.70	\$ 2.68	\$ 2.24	\$ 1.83	\$ 1.50	\$ 1.62
	108.6	90.2	70.8	50.2	40.5	28.6
	\$ 2.20	\$ 1.98	\$ 1.67	\$ 1.31	\$ 1.06	\$ 1.08
	\$ 1.31	\$ 0.38	\$ 0.28	\$ 0.18	-	-
	746.7	677.9	663.4	521.0	453.0	376.9
	113.1	101.0	107.0	112.2	-	-
	1,108.6	919.3	904.9	721.1	581.1	436.5
	7.0	4.5	50.6	100.0	-	-
	352.5	392.4	368.9	283.9	216.9	151.9
	483.5	363.3	338.6	261.9	250.6	230.8
	53.2	45.7	45.2	38.5	38.2	37.8
	49.4	45.5	42.3	38.2	38.1	26.4
	15.7	10.9	9.8	7.3	7.0	6.6
	11.6	11.1	9.3	8.7	8.6	8.4
	42.6	52.2	55.3	58.5	45.6	39.0
	539	349	349	219	211	199
	8,602	4,056	1,425	1,063	1,159	648
	4,834	3,519	1,974	1,555	2,210	1,549
	13,436	7,575	3,399	2,618	3,369	2,198
	10.51	6.23	6.35	-	-	-
	10.51	6.23	6.35	-	-	-
	432	403	106	47	36	26
	913	861	842	768	712	658
	560	520	492	489	418	330
	61	61	63	65	61	56
	427	-	-	-	-	-
	174,337	-	-	-	-	-
	3,481	3,266	2,669	-	-	-
	48.77	47.56	41.27	-	-	-
	54.54	62.98	43.85	-	-	-

Comparative figures for 2004 and prior years have not been restated to conform to the current financial presentation.

(1) Non-GAAP financial measure. See discussion on page 38.

(2) Resegmentations occurred in 2005 and 2002. Prior years were not restated.

(3) AltaGas purchased 100 percent of the outstanding shares of AltaGas Utilities Inc. on June 30, 1998. On November 17, 2005 AltaGas spun out its Natural Gas Distribution segment to AltaGas Utility Group Inc. (Utility Group), of which it holds a 19.6 percent interest.

(4) Distributions declared do not include \$0.54 per unit declared in November 2005 in the form of shares of Utility Group as a result of the spin-out of Natural Gas Distribution business, or \$0.076 per unit in August 2007, also in the form of shares of Utility Group.

(5) As at December 31.

(6) Annual average.

(7) AltaGas reports an indicative frac spread or NGL margin, expressed in dollars per barrel of NGL, which is derived from Edmonton postings for propane, butane and condensate and the daily AECO natural gas price.

(8) Fourth quarter average.

(9) Volumes do not include condensate pipeline volumes.

(10) Average for the period. Includes volumes marketed directly, volumes transacted on behalf of other operating segments and volumes sold in gas exchange transactions.