Q2/22 Earnings Summary

July 28, 2022

AltaGas

Forward-Looking Information

FORWARD-LOOKING INFORMATION

This presentation contains forward-looking information (forward-looking statements). Words such as "may", "can", "would", "could", "should", "will", "intend", "plan", "anticipate", "believe", "aim", "seek", "propose", "contemplate", "estimate", "focus", "strive", "forecast", "expect", "project", "target", "potential", "objective", "continue", "outlook", "vision", "opportunity" and similar expressions suggesting future events or future performance, as they relate to the Corporation or any affiliate of the Corporation, are intended to identify forward-looking statements. In particular, this presentation contains forward-looking statements with respect to, among other things, business objectives, strategy, expected growth, results of operations, performance, business projects and opportunities and financial results. Specifically, such forward-looking statements included in this document include, but are not limited to, statements with respect to the following: AltaGas' long term corporate strategy; expected 2022 Normalized EPS guidance of $1.80 - $1.95 per share; expected 2022 Normalized EBITDA guidance of $1.50 billion - $1.55 billion; anticipated segment contributions to expected 2022 Normalized EBITDA; anticipated growth outlook and risk-adjusted returns; Utilities rate base growth outlook; expectations for FFO per share growth; expectations for increased returns of capital and to accretive expansion; anticipated divestiture of AltaGas' Alaskan Utilities and use of cash proceeds; expected integration and optimization of west coast LPG export platform; expected capital expenditure plan of approximately $995 million; and planned segment allocation of 2022 capital expenditures.

These statements involve known and unknown risks, uncertainties and other factors that may cause actual results, events and achievements to differ materially from those expressed or implied by such statements. Such statements reflect AltaGas' current expectations, estimates, and projections based on certain material factors and assumptions at the time the statement was made. Material assumptions include: effective tax rates, the U.S./Canadian dollar exchange rate, the expected impact of the COVID-19 pandemic, inflation, propane price differentials, degree day variance from normal, pension discount rate, the performance of the businesses underlying each sector, impacts of the hedging program, weighted average shares outstanding, commodity prices, weather, frac spread, access to capital, timing and receipt of regulatory approvals, planned and unplanned plant outages, timing of in-service dates of new projects and acquisition and divestiture activities, operational expenses, returns on investments, dividend levels, and transaction costs.

AltaGas' forward-looking statements are subject to certain risks and uncertainties which could cause results or events to differ from current expectations, including, without limitation: risk related to pandemics, epidemics or disease outbreaks, including COVID -19; health and safety risks; operating risk; natural gas supply risks; volume throughput; infrastructure; service interruptions; cyber security, information, and control systems; climate-related risks, including carbon pricing; regulatory risks; litigation risk; changes in law; political uncertainty and civil unrest; decommissioning, abandonment and reclamation costs; reputation risk; weather data; Indigenous and treaty rights; capital market and liquidity risks; general economic conditions; internal credit risk; foreign exchange risk; integration of Petrogas; debt financing, refinancing, and debt service risk; interest rates; counterparty and supplier risk; technical systems and processes incidents; dependence on certain partners; growth strategy risk; construction and development; transportation of petroleum products; underinsured and uninsured losses; impact of competition in AltaGas' businesses; counterparty credit risk; market risk; composition risk; collateral; rep agreements; market value of common shares and other securities; variability of dividends; potential sales of additional shares; labor relations; key personnel; risk management costs and limitations; commitments associated with regulatory approvals for the acquisition of WGL; cost of providing retirement plan benefits; failure of service providers; and the other factors discussed under the heading "Risk Factors" in the Corporation's Annual Information Form for the year ended December 31, 2021 and set out in AltaGas' other continuous disclosure documents.

Many factors could cause AltaGas' or any particular business segment's actual results, performance or achievements to vary from those described in this press release, including, without limitation, those listed above and the assumptions upon which they are based proving incorrect. These factors should not be construed as exhaustive. Should one or more of these risks or uncertainties materialize, or should assumptions underlying forward-looking statements prove incorrect, actual results may vary materially from those described in this presentation as intended, planned, anticipated, believed, sought, proposed, estimated, forecasted, expected, projected or targeted and such forward-looking statements included in this presentation, should not be unduly relied upon. The impact of any one assumption, risk, uncertainty, or other factor on a particular forward-looking statement cannot be determined with certainty because they are interdependent and AltaGas' future decisions and actions will depend on management's assessment of all information at the relevant time. Such statements speak only as of the date of this presentation. AltaGas does not intend, and does not assume any obligation, to update these forward-looking statements except as required by law. The forward-looking statements contained in this presentation are expressly qualified by these cautionary statements.

Financial outlook information contained in this presentation about prospective financial performance, financial position, or cash flows is based on assumptions about future events, including economic conditions and proposed courses of action, based on AltaGas management's (Management) assessment of the relevant information currently available. Readers are cautioned that such financial outlook information contained in this presentation should not be used for purposes other than for which it is disclosed herein.

Additional information relating to AltaGas, including its quarterly and annual MD&A and Consolidated Financial Statements, AIF, and press releases are available through AltaGas' website at www.altagas.ca or through SEDAR at www.sedar.com.

NON-GAAP FINANCIAL MEASURES

This presentation contains references to certain financial measures that do not have a standardized meaning prescribed by US GAAP and may not be comparable to similar measures presented by other entities. The non-GAAP measures and their reconciliation to US GAAP financial measures are shown in AltaGas' Management's Discussion and Analysis (MD&A) as at and for the period ended June 30, 2022. These non-GAAP measures provide additional information that management believes is meaningful regarding AltaGas' operational performance, liquidity and capacity to fund dividends, capital expenditures, and other investing activities. Readers are cautioned that these non-GAAP measures should not be construed as alternatives to other measures of financial performance calculated in accordance with US GAAP.

EBITDA is a measure of AltaGas' operating profitability prior to how business activities are financed, assets are amortized, or earnings are taxed. EBITDA is calculated from the Consolidated Statements of Income (Loss) using net income (loss) adjusted for pre-tax depreciation and amortization, interest expense, and income tax expense (recovery). Normalized EBITDA includes additional adjustments for transaction costs related to acquisitions and dispositions, unrealized losses (gains) on risk management contracts, gains on investments, gains on sale of assets, restructuring costs, dilution loss on equity investment, COVID-19 related costs, provisions (reversal of provisions) on assets, provisions on investments accounted for by the equity method, foreign exchange gains, and accretion expenses related to asset retirement obligations. AltaGas presents normalized EBITDA as a supplemental measure. Normalized EBITDA is used by Management to enhance the understanding of AltaGas' earnings over periods. The metric is frequently used by analysts and investors in the evaluation of entities within the industry as it excludes items that can vary substantially between entities depending on the accounting policies chosen, the book value of assets, and the capital structure.

Normalized EPS is calculated as normalized net income divided by the average number of shares outstanding during the period. Normalized net income is calculated from the Consolidated Statements of Income (Loss) using net income (loss) applicable to common shares adjusted for transaction costs related to acquisitions and dispositions, unrealized losses (gains) on risk management contracts, non-controlling interest portion of non-GAAP adjustments, gains on investments, gains on sale of assets, provisions on assets, restructuring costs, dilution loss on equity investment, COVID-19 related costs, and provisions on investments accounted for by the equity method. Normalized net income per share is used by Management to enhance the comparability of AltaGas' earnings, as these metrics reflect the underlying performance of AltaGas' business activities.

Funds from operations (FFO) is calculated from the Consolidated Statements of Cash Flows and is defined as cash from operations before net changes in operating assets and liabilities and expenditures incurred to settle asset retirement obligations. Normalized funds from operations is calculated based on cash from operations and adjusted for changes in operating assets and liabilities in the period and non-operating related expenses (net of current taxes) such as transaction and financing costs related to acquisitions and dispositions, COVID-19 related costs, and restructuring costs. Normalized funds from operations is used to assist Management and investors in analyzing the liquidity of the Corporation. Management uses this measure to understand the ability to generate funds for capital investments, debt repayment, dividend payments, and other investing activities.

Invested capital is a measure of AltaGas' use of funds for capital expenditure activities. It includes expenditures relating to property, plant, and equipment and intangible assets, capital contributed to long term investments, and contributions from non-controlling interests. Invested capital is used by Management, investors, and analysts to enhance the understanding of AltaGas' capital expenditures from period to period and provide additional detail on the Company's use of capital.

Key Highlights

AltaGas Delivered Strong Results and Continues to Execute on Strategic Plan

- Normalized EPS[1] of $0.08 and GAAP EPS[2] of $0.12 in the second quarter of 2022 compared to $0.08 and $0.09 in the second quarter of 2021, respectively.
- Normalized FFO per share[1] of $0.60 and GAAP FFO per share[3] of $1.88 in the second quarter of 2022 compared to $0.56 and $0.29 in the second quarter of 2021, respectively. Strong ongoing FFO per share growth continues to provide the foundation for increased returns of capital and to fund accretive expansion.
- Normalized EBITDA[1] of $246 million and income before income taxes of $85 million in the second quarter of 2022 compared to $230 million and $47 million in the second quarter of 2021, respectively. Results were underpinned by stable and predictable results in the Utilities segment and strong export volumes in the Midstream segment.
- The Midstream segment reported normalized EBITDA of $133 million and income before income taxes of $181 million in the second quarter of 2022 compared to $142 million and $54 million in the second quarter of 2021, respectively. Performance included record Global Exports volumes that averaged 110,845 Bbls/d of liquified petroleum gases (LPGs) to Asia, with volume strength offset by hedge timing impacts on export volumes that were loaded in the first quarter of 2022, as well as lower margins and commodity price volatility that impacted LPG spreads on export volumes in the quarter.
- The Utilities segment reported normalized EBITDA of $116 million and loss before income taxes[4] of $9 million in the second quarter of 2022 compared to $99 million and income before income taxes of $68 million in the second quarter of 2021, respectively. Growth was driven by continued capital investments into the platform, the impact of recent rate cases and strong performance from the Retail business.
- On May 26, 2022, AltaGas announced an agreement to sell its Alaskan Utilities to TriSummit Utilities Inc. ("TriSummit") for US$800 million (approximately CAD$1.03 billion). Cash proceeds will be used to fund long-term growth opportunities and continue to strengthen the Company's balance sheet, while concentrating AltaGas' Utilities platform in the high growth Eastern U.S. region.
- On July 5, 2022, AltaGas purchased the remaining 25.97 percent of Petrogas Energy Corp. ("Petrogas") from Idemitsu Canada Corporation ("Idemitsu"), for total cash consideration of $285 million. The acquisition provides AltaGas the ability to further integrate and optimize the west coast LPG export platform and solidifies the Company's position as the leading provider of North American LPGs from the west coast.

1. Non-GAAP financial measure; see discussion in Non-GAAP Financial Measures section at the end of the Q2 2022 earnings news release and MD&A available at www.altagas.ca
2. Please refer to the Consolidated Financial Results Section of the MD&A for a description on the year-over-year variances in GAAP income before income taxes and GAAP net income
3. GAAP FFO per share is equivalent to cash from operations divided by shares outstanding.
4. The largest drivers behind the reduction in Utilities income before taxes in Q2 2022 relative to Q2 2021 was mark-to-market on unrealized hedging losses.

Q2 2022 Financial Results Summary

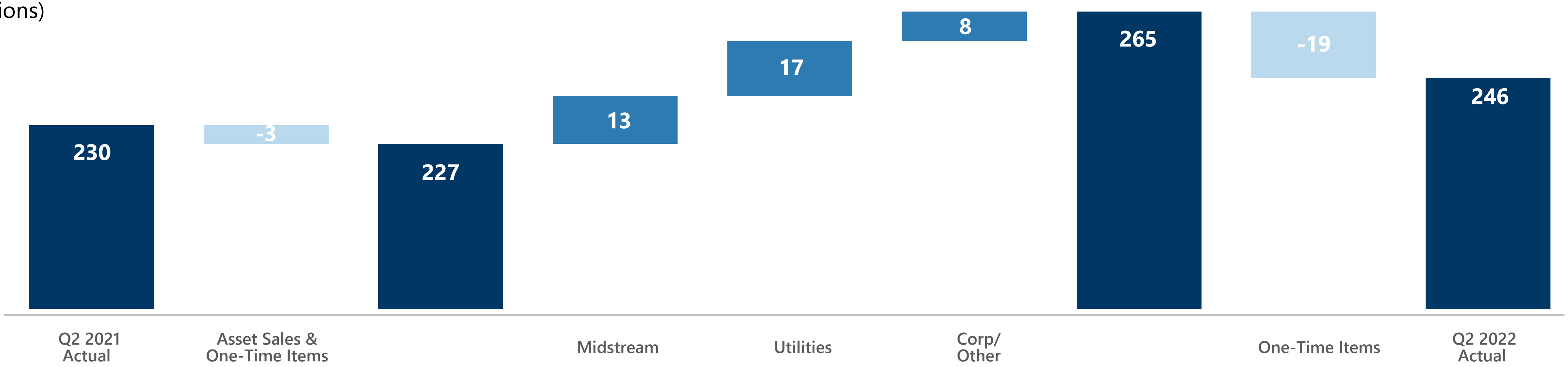
$246MM	**$85MM**	**$0.08**	**$0.12**
Normalized EBITDA[1]	**Income Before Income Taxes[2]**	**Normalized EPS[1]**	**GAAP EPS**

1. Non-GAAP financial measure; see discussion of nearest GAAP measures included in the Q2 2022 earnings news release and MD&A available at www.altagas.ca; 2. Income Before Income Taxes is a GAAP measure.

Consolidated: Q2/22 vs. Q2/21

Normalized EBITDA[1,2]

($ millions)



	▼ U.S. Transportation & Storage divested in April 2021		▲ Higher realized frac spreads ▲ Higher margins on marketing ▲ Higher global export volumes ▲ NEBC facilities ▼ Lower global export margins ▼ Higher global export logistics and shipping costs ▼ Lower inlet volumes due to planned turnarounds	▲ ARP spending and customer growth ▲ Maryland rate case ▲ Higher Retail performance ▲ Higher base usage and asset optimization ▲ Favourable FX ▼ Higher Opex and G&A	▲ Lower LTIP ▼ Lower Blythe revenue due to lower generation and higher costs		▼ Deferred hedging loss on export volumes shipped in Q1/22 and delivered in Q2/22	

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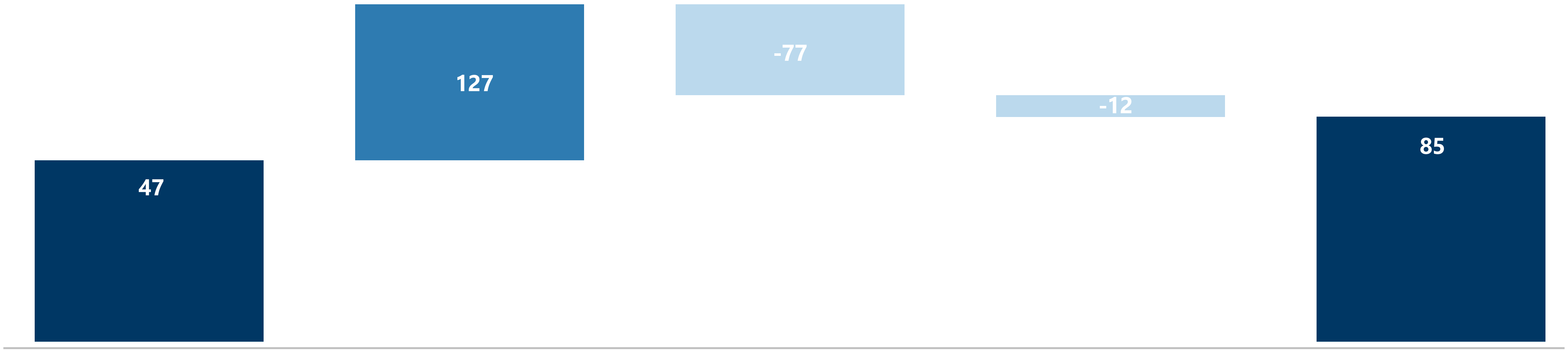
1. Non-GAAP financial measure; see discussion in the advisories.
2. Numbers may not add due to rounding.

Consolidated: Q2/22 vs. Q2/21

Income (Loss) Before Income Taxes[1]

($ millions)



Q2 2021 Actual	Midstream	Utilities	Corp/ Other	Q2 2022 Actual
	▲ Favourable adjustments to accruals and contingencies related to Petrogas ▲ Higher unrealized gains on hedges ▼ Primarily same factors impacting normalized EBITDA ▼ Absence of partial reversal of provision related to the sale of the US Transportation & Storage business	▼ Higher unrealized hedging losses ▲ Primarily same factors impacting normalized EBITDA	▼ Higher pre-tax losses on disposition of assets ▼ Higher interest expense ▲ Same factors impacting normalized EBITDA	

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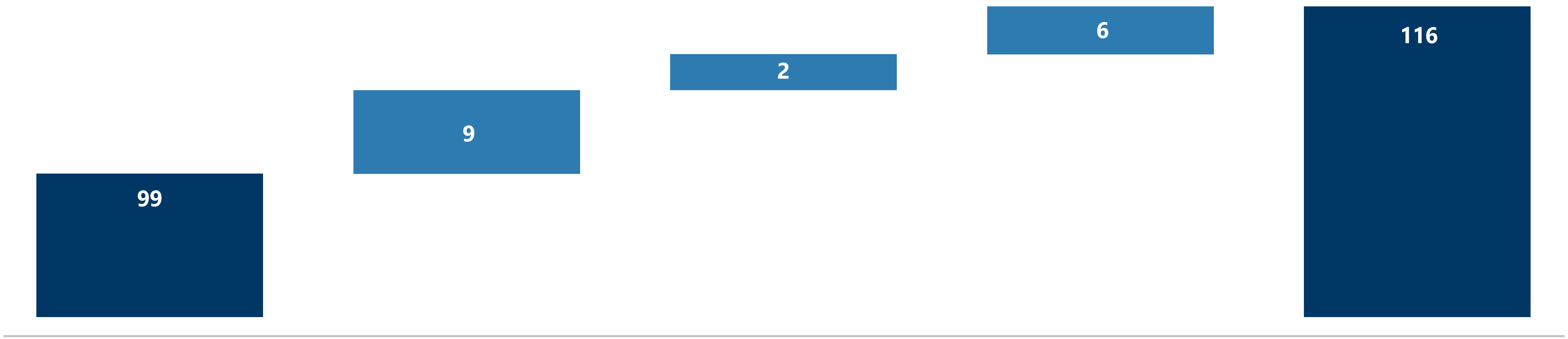
1. Numbers may not add due to rounding.

Utilities: Q2/22 vs. Q2/21

Normalized EBITDA[1,2]

($ millions)



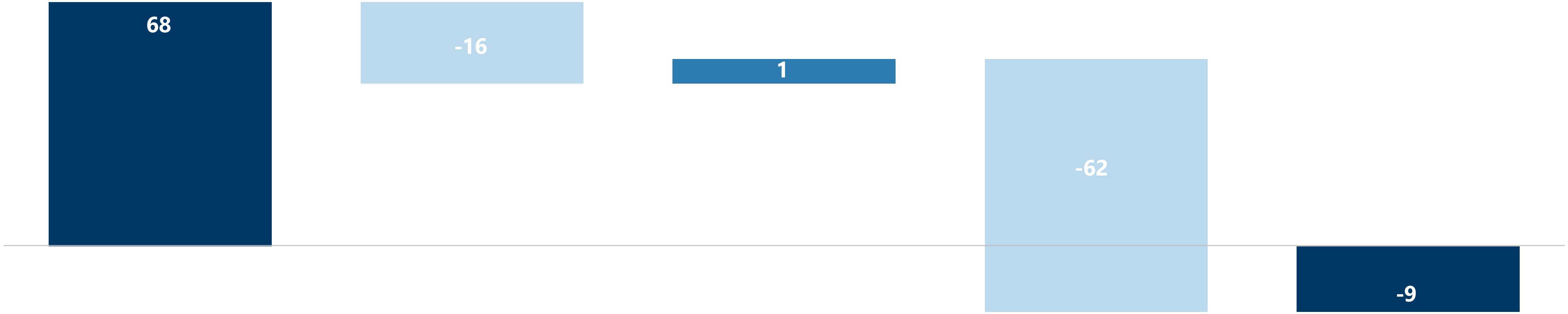
Q2 2021 Actual	WGL	SEMCO / ENSTAR	Retail	Q2 2022 Actual
	▲ ARP spending and asset optimization ▲ Base usage and customer growth ▲ MD rate case ▲ Favourable FX ▼ Higher Opex and G&A	▲ Base usage and customer growth ▲ Favourable FX ▼ Higher Opex and G&A	▲ Higher gas margins ▼ Lower power margins from higher PJM fixed capacity charges	

1. Non-GAAP financial measure; see discussion in the advisories.
2. Numbers may not add due to rounding.

Utilities: Q2/22 vs. Q2/21

Income (Loss) Before Income Taxes[1]

($ millions)



Q2 2021 Actual	WGL	SEMCO / ENSTAR	Retail	Q2 2022 Actual
	▼ Higher unrealized hedging losses ▼ Higher depreciation and amortization ▲ Primarily same factors impacting normalized EBITDA	▲ Primarily same factors impacting normalized EBITDA ▼ Higher depreciation and amortization	▼ Higher unrealized hedging losses ▲ Primarily same factors impacting normalized EBITDA	

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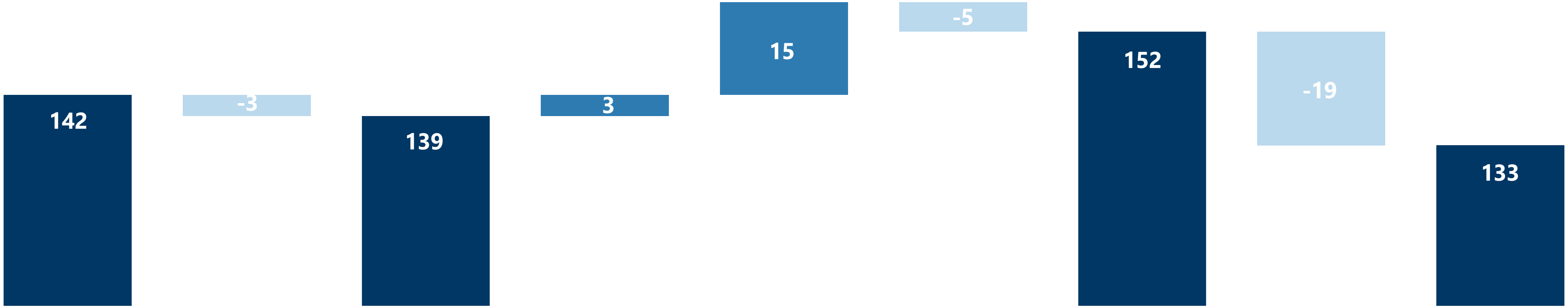
1. Numbers may not add due to rounding.

Midstream: Q2/22 vs. Q2/21

Normalized EBITDA[1,2]

($ millions)



Q2 2021 Actual	Asset Sales & One-time Adjustments		Global Exports	Midstream	G&A		One-Time Items	Q2 2022 Actual
	▼ U.S. Transportation & Storage divested in April 2021		▲ Record Global Export volumes ▼ Lower realized margins ▼ Higher logistics and shipping costs	▲ Higher realized frac spreads ▲ Higher margins on marketing ▲ NEBC facilities, offset by North Pine turnaround ▼ Lower processing and extraction volumes due to planned turnarounds ▼ Lower ethane revenue due to third party outages ▼ Lower Harmattan power revenue	▼ Higher personnel and consulting costs		▼ Deferred hedging loss on export volumes shipped in Q1/22 and delivered in Q2/22	

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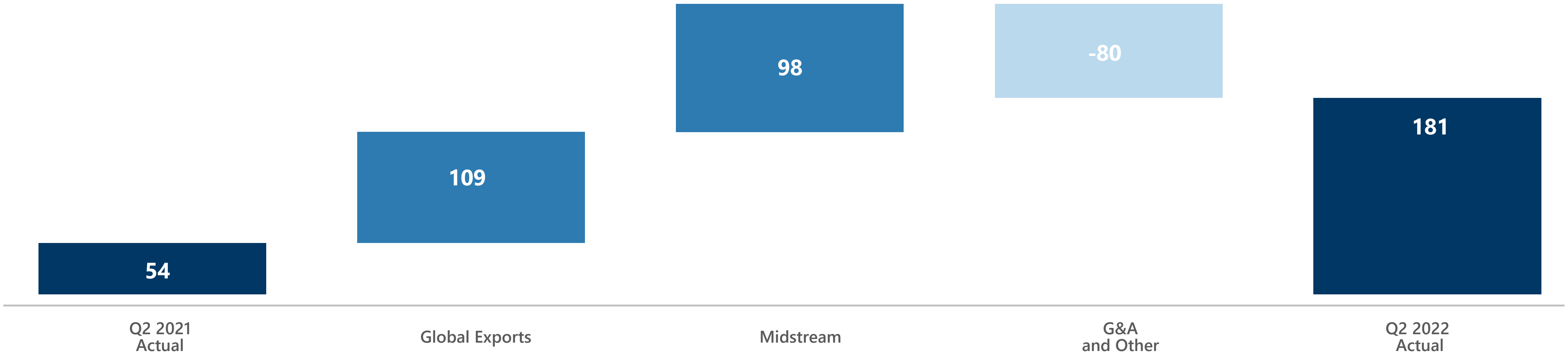
1. Non-GAAP financial measure; see discussion in the advisories.
2. Numbers may not add due to rounding.

Midstream: Q2/22 vs. Q2/21

Income Before Income Taxes[1]

($ millions)



Q2 2021 Actual	Global Exports	Midstream	G&A and Other	Q2 2022 Actual
	▲ Favourable adjustments to accruals and contingencies related to Petrogas ▲ Higher unrealized gains on hedges ▼ Primarily same factors impacting normalized EBITDA	▲ Primarily same factors impacting normalized EBITDA ▲ Favourable adjustments to accruals and contingencies related to Petrogas ▼ Absence of partial reversal of provision related to the sale of the US Transportation & Storage business	▼ Lower unrealized FX gains ▼ Primarily same factors impacting normalized EBITDA	

1. Numbers may not add due to rounding.

Corporate/Other: Q2/22 vs. Q2/21

Normalized EBITDA[1,2]
($ millions)

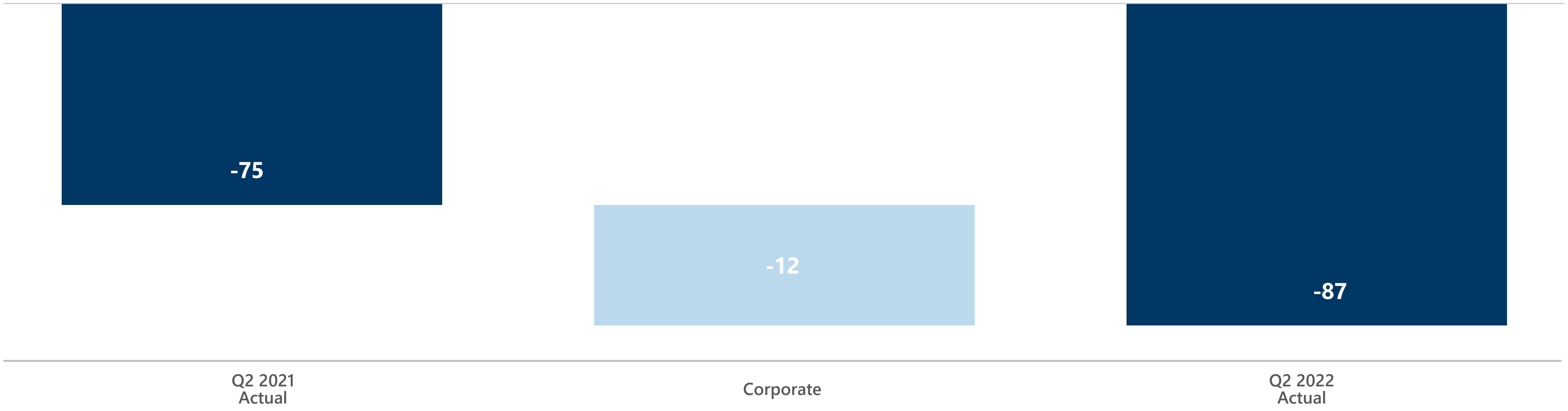
Q2 2021 Actual	Corporate	Q2 2022 Actual
	▲ Lower LTIP due to stronger share price appreciation in Q2 2021 ▼ Lower Blythe revenue due to lower generation and higher costs	

1. Non-GAAP financial measure; see discussion in the advisories.
2. Numbers may not add due to rounding.

Corporate/Other: Q2/22 vs. Q2/21

Loss Before Income Taxes[1]

($ millions)

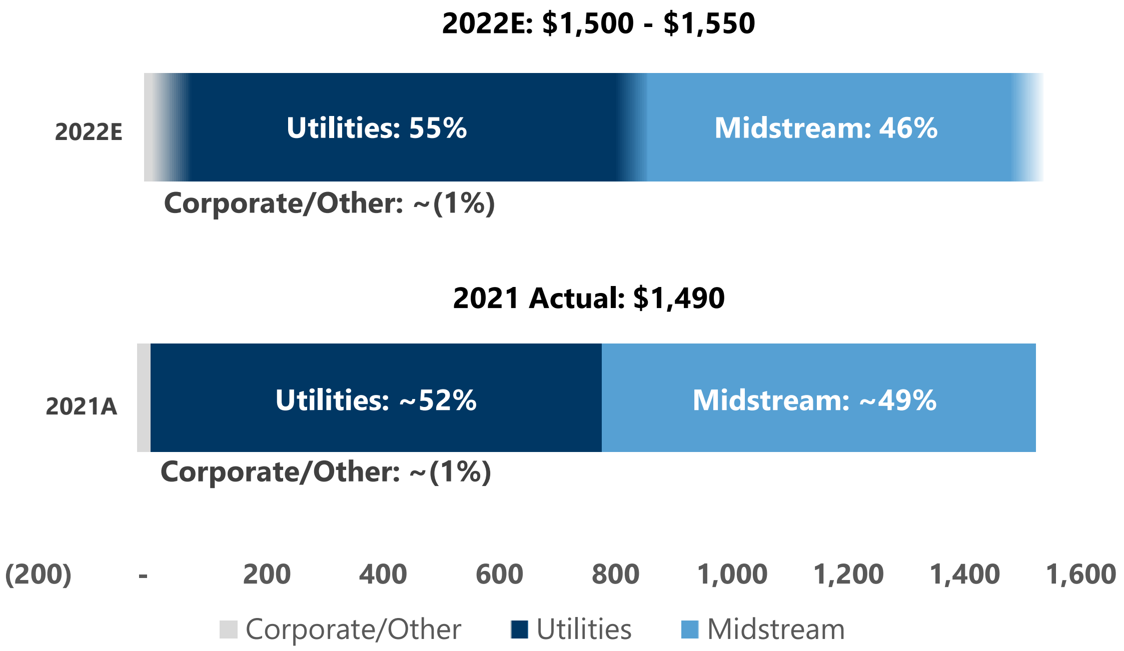


- ▼ Higher interest expense
- ▼ Loss on sale of Brush power plant
- ▲ Primarily same factors impacting normalized EBITDA

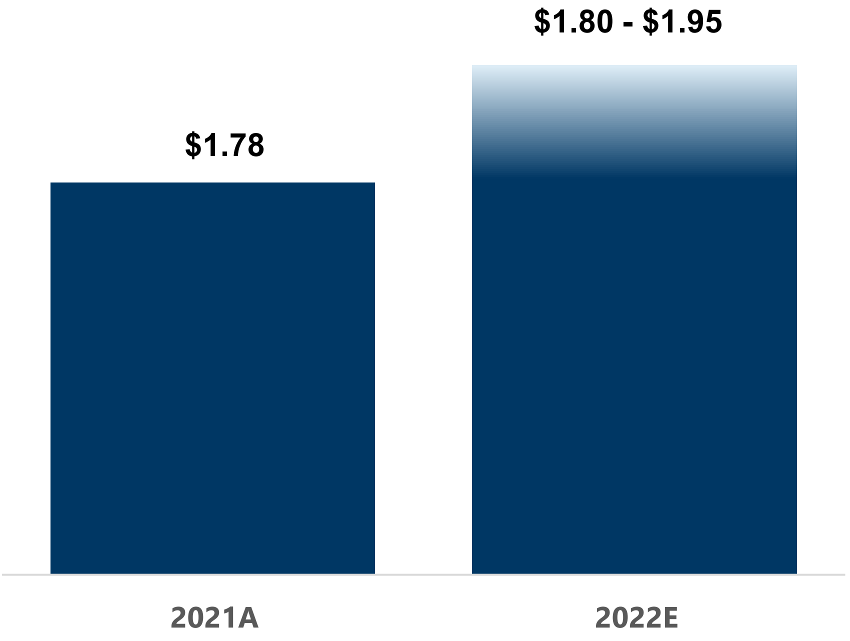
1. Numbers may not add due to rounding.

Strong Growth in Base Business Underpins 2022 Outlook

Normalized EBITDA[1,2] Guidance
($ millions)



Normalized EPS[1,3] 2022 Guidance
(per share)



1. Non-GAAP financial measure; see discussion in the advisories.
2. Nearest GAAP measure of Net Income Before Income Taxes for the full year 2021 was $446 million.
3. Nearest GAAP measure of Net Income per Common Share for the full year 2021 was $0.82.

See "Forward-looking Information"

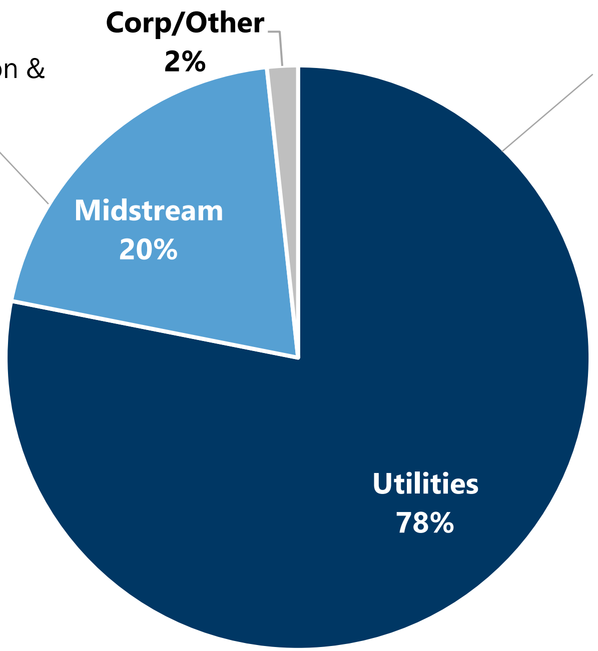
2022 Disciplined Capital Allocation

Strong Organic Growth Drives Robust Risk-adjusted Returns

~$995 million of invested capital expenditures[1,2] dedicated to high-quality projects anticipated to drive earnings growth

Includes:

- Facility Optimization & Maintenance
- ESG
- Growth



Identified Projects:

- Accelerated Pipe Replacement (ARP) Programs in Michigan, Virginia, Maryland and D.C.
- Customer growth
- System betterment across all Utilities
- Advances important transmission projects, including Landover and Strip 1 East within WGL.

Capital Allocation Criteria:

- **Risk-adjusted returns exceed hurdle rates**, which includes base hurdle rates, a value creation hurdle and required margin of safety to match risk parameters
- Strategic fit that has the prospect of continued **organic growth**
- Provides long-term **earnings and cash flow durability**
- Strong commercial underpinning and continue to leave AltaGas positioned for where the market is heading
- Reasonable cash-on-cash payback periods that does not leave the risk of stranded or long-term non-productive capital

1. Non-GAAP financial measure; see discussion of non-GAAP measures included in the Q2 2022 earnings news release and MD&A available at www.altagas.ca
2. Invested capital deployed in 2021 was $798 million and cash used in investing activities for 2021 was $483 million.

See "Forward-looking Information"

One Strong Platform Focused on Connecting Customers and Markets

Investing for the Benefit of our Customers, Investors and the Environment

AltaGas

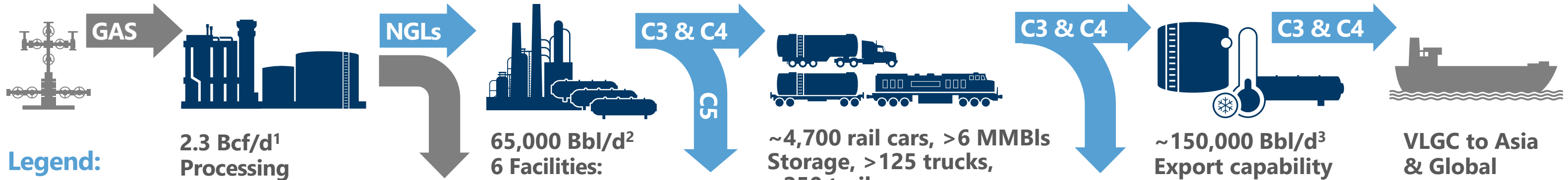
A leading energy infrastructure platform that invests in and operates long-life infrastructure assets that provide resilient and durable value for our stakeholders.

Everyday we are focused on connecting customers and markets in the most efficient manner possible.

AltaGas (ALA-TSX)	~3,000 Employees	~$22B Total Assets
~$7.7B Market Cap[4]	~$15.9B EV[4]	55% Utilities / 46% Midstream[5]

AltaGas Midstream

Integrated Midstream Business – from wellhead to global markets



Wellhead

Legend:
- AltaGas
- Midstream Activities
- Third-Party

Gas Gathering & Processing
2.3 Bcf/d[1] Processing

NGL Extraction & Fractionation
65,000 Bbl/d[2] 6 Facilities:
Sales: Local and U.S. Markets

Transportation, Storage& Rail Logistics
~4,700 rail cars, >6 MMBls Storage, >125 trucks, >250 trailers:
Fort Saskatchewan - Local Blending

Export
~150,000 Bbl/d[3] Export capability
2 Terminals: RIPET, Ferndale

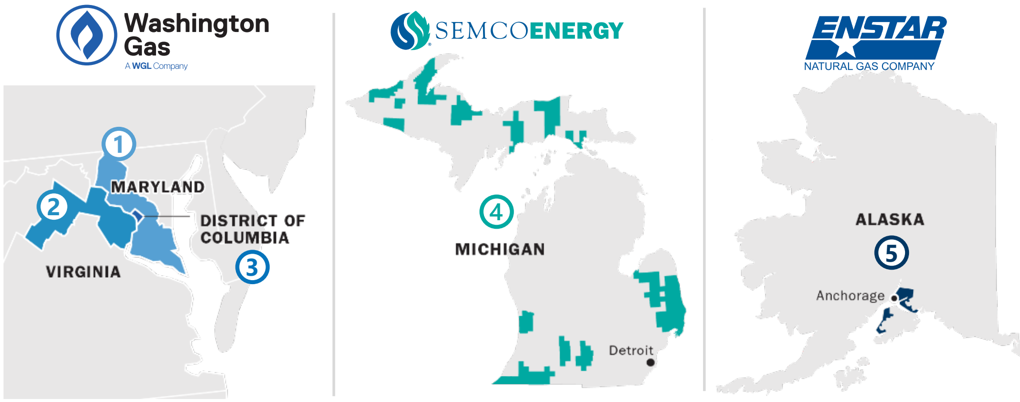
Global Markets
VLGC to Asia & Global Markets

AltaGas Utilities

Regulated Gas Distribution: US$4.9B Rate Base[6]

(High single-digit growth – 2022-2026)

1. ~506,000 customers
2. ~545,000 customers
3. ~166,000 customers
4. ~321,000 customers
5. ~151,000 customers



Retail Energy Marketing
Sell natural gas and power directly to residential, commercial, and industrial customers

Other Services
Efficiency, Technology, Transportation and Generation

1. Based on ALA working interest capacity in FG&P and extraction 2. Based on ALA 100% working interest facilities and ALA % capacity in non-operated facilities
3. Includes RIPET and Ferndale 4. As of July 26, 2022 5. Based on 2022 normalized EBITDA guidance 6. On May 26, 2022, AltaGas announced an agreement to sell its Alaska Utilities to TriSummit Utilities.
See "Forward-looking Information"

Contact Information

For more information visit www.altagas.ca or reach out to one of the following:

Jon Morrison
Senior Vice President, Investor Relations and Corporate Development
Jon.Morrison@altagas.ca

Adam McKnight
Director, Investor Relations
Adam.McKnight@altagas.ca

Daine Biluk
Senior Manager, Investor Relations
daine.biluk@altagas.ca

Jennifer Sudermann
Senior Advisor, Investor Relations
jennifer.sudermann@altagas.ca

Investor Inquiries
1-877-691-7199
investor.relations@altagas.ca

Media Inquiries
1-403-206-2841
media.relations@altagas.ca